

GREEN VALLEY SPECIAL UTILITY DISTRICT

General Manager

Phillip K. Gage
Mailing Address:
P.O. Box 99
Marion, TX 78124
Phone : 830-914-2330
www.gvsud.org



Board of Directors

John Frias, President
Jerry Cumby, Vice President
Robert Roberson, Secretary/Treasurer
Shari McDaniel, Director
Brit King, Director
James Hendrix, Director
Nick Sherman, Director

AGENDA February 26, 2026 9:00 A.M.

Notice is hereby given that a regular meeting of the Board of Directors will be held at 9:00 a.m. on Thursday, February 26, 2026 at the Green Valley Special Utility District (GVSUD) Boardroom, 605 FM 465, Marion, TX 78124 to consider and act upon any lawful subject which may come before said meeting, including, among others, the items listed on the agenda.

This meeting will also be available via the Green Valley SUD YouTube channel [at the link here.](#)

The GVSUD Board of Directors may consider, discuss, and take action on any of the matters identified below. The GVSUD Board may go into executive session under Sections 551.071, 551.072, 551.073, 551.074, and/or 551.076 of the Texas Open Meetings Act, codified in Texas Government Code Chapter 551, and/or matters on which counsel must report under the Texas Disciplinary Rules of Professional Conduct, at any time during the Regular Meeting.

- A. Establish Quorum and Call to Order.
- B. Invocation and Pledge of Allegiance.
- C. Public Comment.

GVSUD welcomes public participation. If you are unable to attend the meeting, a written comment with your name and the topic or agenda item that you wish to address can be emailed or delivered to GVSUD's office located at 605 FM 465, Marion, Texas 78124, attention to Pamela Manchack, Public Information Officer, pmanchack@gvsud.org. Written comments must be submitted and received no later than 3:00 p.m. on February 25, 2026. Please remember that Public Comment is limited to three (3) minutes per person. Time may not be "shared or ceded" to another citizen.

D. Consent Agenda

All items listed below are considered to be routine and non-controversial by the Board and will be approved by one motion. There will be no discussion of these items unless a Board member so requests, in which case the item will be removed from the consent agenda and will be considered and action taken as necessary, as part of the order of business.

1. January 22, 2025, Regular Monthly Board Meeting Minutes
2. September 30, 2025, Balance Sheet Restated Approved Oct. 23, 2025
3. October 31, 2025, Balance Sheet Restated Approved Nov. 20, 2025
4. January 31, 2026 Balance Sheet
5. January 31, 2025, Cash Investment Report/Statement of Account Balances, until audited
6. January 31, 2025, Financial Report, until audited
7. September 30, 2025, Income Statement Restated Approved Oct. 23, 2025
8. October 31, 2025, Income Statement Restated Approved Nov. 20, 2025
9. January 31, 2026, Check Detail

- E. Nueces River Authority (NRA) update. (Travis Pruski)
- F. Hear updates on the following items from GVSUD General Manager, Staff, and Committee Chairs.
1. Employee Recognition (Phil Gage)
 2. Business and Operations:
 - i. General Manager updates. (Phil Gage)
 - ii. Operations update. (Brian Plover)
 3. CRWA Board of Trustees post-meeting updates. (Shari McDaniel/Nick Sherman)
 4. CRWA Board of Managers post-meeting updates. (Phil Gage)
 5. ARWA Board of Directors post-meeting updates. (Nick Sherman)
 6. District Engineer Update (Travis Basham)
 7. Committee Reports
 - i. Construction Committee Memo (Nick Sherman)
 - ii. CRWA Construction Committee Memo (Nick Sherman)
 - iii. Finance/Investment Committee (Shari McDaniel)
- G. Review and approve GVSUD Scholarship Policy. (Phil Gage)
- H. Review and approve update to the GVSUD Write-off for Uncollectable Receivables Policy. (Phil Gage)
- I. Professional Association Presentation. (Phil Gage)
- J. Review and approve an amendment to the GVSUD Water Master Plan. (Travis Basham/ Garry Montgomery)
- K. Review bids and award contract for the Plant 3 & 8 Generators. (Travis Basham)
- L. RESOLUTION NO. 2026-02-A - Resolution of the governing body of Green Valley Special Utility District appointing to the Canyon Regional Water Authority one member to the Board of Trustees for a two-year term of office.
- M. RESOLUTION NO. 2026-02-B - Resolution of the governing body of Green Valley Special Utility District appointing to the Canyon Regional Water Authority one member to the Board of Managers for a one-year term of office.

- N. RESOLUTION NO. 2026-02-C - A resolution requesting financial assistance from the Texas Water Development Board for constructing various public improvements to the District's utility system; authorizing the district's financial advisors, bond counsel, and engineers to coordinate the submission of one or more applications to the Texas Water Development Board; and other matters in connection therewith
- O. Hear updates on the items below from GVSUD General Counsel. "Tex. Gov't Code Section 551.071"
 - 1. Pending or Threatened Litigation
 - 2. Legal Changes Affecting the District

Executive Session:

Closed session in accordance with Texas Government Code Section 551.071 – 551.074 and/or 551.076, and/or matters upon which the Attorney has the duty to report under Texas Rules of Disciplinary Conduct:

- P. Discuss personnel matters. "Tex. Gov't. Code Section 551.074".
- Q. Discuss Project Alpha. "Tex. Gov't. Code Section 551.071".
- R. Discuss and take possible action on an amendment to the RS McQueeney NSSA. "Tex. Gov't. Code Section 551.071".
- S. Discuss Homestead Booster Station "Tex. Gov't. Code Section 551.071".

Post Executive Session:

- T. Consideration and possible action on items discussed in the executive session.
- U. Consideration of proposed items to be included on next month's board meeting agenda.
- V. Adjournment.

I, Pamela Manchack, do hereby certify that public notice of the time, place, and purpose of said meeting was given, as required by the Government Code, Chapter 551.041-551.054, Texas Open Meetings Act.

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Regular Board Meeting Minutes January 22, 2026

The Green Valley Special Utility District (GVSUD) Board of Directors met in a regular monthly meeting on January 22, 2026, at the GVSUD Boardroom located at 605 FM 465, Marion, Texas 78124. Board Directors present were John Frias, Brit King, Nick Sherman, Robert Roberson, James Hendrix, Shari McDaniel, and Jerry Cumby. GVSUD Staff present were Phillip K. Gage, Gina Buntin, David Gurganus, and Brian Plover. Also present was Shan Rutherford, staff attorney with Terrill & Waldrop Law Firm (virtual), and Garry Montgomery, Utility Engineering Group (UEG).

- A. Establish Quorum and Call to Order.
- B. Invocation and Pledge of Allegiance.
- C. Public Comment.

Councilwoman Marissa Patterson introduced herself as the newly elected Cibolo City Council Place 3 representative. She stated that she was honored to serve and expressed her appreciation for the opportunity to attend the meeting. Councilwoman Patterson shared that she looks forward to building a strong partnership between GVSUD and the City of Cibolo and working collaboratively in the best interest of the residents. She expressed her enthusiasm for strengthening the relationship over the coming years.

The Board thanked Councilwoman Patterson for attending and publicly congratulated her on her election to the Cibolo City Council. It was noted that Green Valley and the City of Cibolo have important work ahead and that both entities can work well together for the benefit of their communities.

D. Consent Agenda

All items listed below are considered to be routine and non-controversial by the Board and will be approved by one motion. There will be no discussion of these items unless a Board member so requests, in which case the item will be removed from the consent agenda and will be considered and action taken as necessary, as part of the order of business.

1. December 18, 2025, Regular Monthly Board Meeting Minutes
2. December 31, 2025, Balance Sheet
3. December 31, 2025, Cash Investment Report/Statement of Account Balances, until audited
4. December 31, 2025, Financial Report, until audited
5. December 31, 2025, Check Detail
6. Approve write-off of uncollectable receivables

7. 1st Quarter FY 2025-26 Investment Report
8. Declare and approve the sale of office surplus Items

Sherman made a motion to approve agenda items D1 through D9. Seconded by McDaniel, All approved. Motion passed.

Agenda Item F: was taken out of order and considered at this time.
Approve Audit for the Fiscal Year Ending 2026. (Phil Gage)

Audit Presentation

The Board received a presentation regarding the District’s annual financial audit.

The auditor thanked the Board for the opportunity to present and noted that bound copies of the audit report, the PowerPoint presentation, and accompanying communication letters were provided.

Audit Overview

The auditor explained that the audit was conducted in accordance with generally accepted auditing standards and described the audit process, which includes:

- Assessment phase (walkthroughs, internal control evaluations, questionnaires, and sample testing)
- Risk-based evaluation of financial statement line items
- Compliance testing (including review of the Public Funds Investment Act, grant activity, bid requirements, and meeting minutes)
- Fieldwork procedures (cutoff testing, third-party confirmations, and revenue/expenditure testing)
- Final review and conclusion phase to ensure completeness and accuracy of reporting

The auditor reported that the District received an unmodified opinion (clean opinion), the highest level of assurance that can be issued.

Financial Highlights (FY Ended September 30, 2025)

- Operating loss of \$161,000, a significant improvement over the prior year.
- Nonoperating activities increased by approximately \$9 million (80%), primarily due to water acquisitions.
- Overall net position increased by approximately \$10 million (109%) from the previous year.
- Net investment in capital assets increased by \$2.7 million.
- Restricted funds increased by \$13 million.
- Unrestricted net position increased by \$4.5 million, totaling \$23.3 million.

The auditor noted the District’s net position remains strong and healthy.

Cash Flow Summary

- Operating activities generated approximately \$6.3 million.
- Nonoperating activities generated approximately \$12 million.
- Capital outlay totaled approximately \$11.8 million.
- Investing activities generated approximately \$4.3 million.
- Net increase in cash was approximately \$11.5 million.

Budgetary Comparison

- Revenues were \$1.8 million under budget.
- Operating expenses were \$1.7 million under budget.
- Nonoperating revenues and expenses reflected a positive variance of \$7.5 million.
- Overall net positive budget variance totaled \$3.8 million.

The unrestricted net position represents approximately 94% of annual operating expenses, significantly exceeding the recommended minimum reserve level of 16%.

Water Accountability

The water acquisition ratio for FY 2025 was reported at 91.8%, reflecting improvement from the prior year and indicating that previously identified water loss issues have been corrected.

Required Communications

The auditor reported:

- The audit was conducted in compliance with independence and ethical standards.
- No difficulties were encountered with management.
- Audit adjustments identified were corrected.
- No internal control findings were noted for the current year.
- A prior-year comment regarding journal entries was resolved.

The auditor commended District staff for their responsiveness and professionalism.

Finance Committee Recommendation

A member of the Finance Committee thanked the finance team for their work on the audit and stated that the Finance Committee met with the auditor and staff to review the report. The Committee recommended approval of the audit.

Management Comments

Mr. Gage stated that he was pleased with the results of the audit, particularly the correction of the prior year's water loss issue. He further noted that Board decisions made in the prior year regarding capital revenue fees positioned the District well to support future growth. He commended the finance team for their work.

*McDaniel made a motion to approve the Fiscal Year 2025 Audit. Seconded by King.
Roll call vote conducted.*

*King – aye
Hendrix – aye*

*Sherman – aye
McDaniel – aye*

*Cumby – aye
Frias - aye*

Roberson – aye

The motion was approved.

E. Hear updates on the following items from GVSUD General Manager, Staff, and Committee Chairs.

1. Employee Recognition (Phil Gage)

Mr. Gage recognized three employees for their achievements and contributions.

Matt Valenzuela was recognized for obtaining his D Wastewater Operator license. Mr. Gage noted that earning the license is a significant accomplishment and commended Matt for achieving it in a short period of time. He thanked him for his dedication and presented him with a token of appreciation.

Mr. Gage also recognized Gina and Heidi for their work related to the District's successful audit. He stated that a positive audit result reflects year-round diligence in financial management and internal processes, not just work performed during the audit period. He commended their professionalism and dedication and presented each with a note and commemorative coin in appreciation of their efforts.

2. Business and Operations:

i. General Manager updates. (Phil Gage)

Mr. Gage reported that the memorandum included in the Board packet reflected 57 employees at the time it was written; however, due to recent staffing changes and the hiring of two additional employees, the District currently has 59 employees.

He noted that the organizational chart included in the packet reflects staffing prior to the most recent hires and that an updated chart will be provided next month to include the new positions.

Mr. Gage also informed the Board that invitations are being distributed for the Santa Clara expansion ribbon cutting scheduled for February 6 at 9:00 a.m. He clarified that the memorandum incorrectly listed the time as 8:30 a.m.

A Board member commented on the detailed organizational chart and expressed appreciation for the level of information provided, including employee names, positions, and license designations.

ii. Operations update. (Brian Plover)

Staff provided an update regarding preparations for the anticipated cold weather. Preventative measures include freeze protection on exterior spigots, winterization of sensitive equipment, heat tracing where necessary, and heaters in powered buildings. Maintenance staff will have three employees on call with vehicles strategically positioned throughout the District. Wastewater operations will have two personnel on call, and the wastewater plant and lift stations will be checked daily. Staff confirmed coordination with CRWA regarding winterization efforts at Wagner. The call center has the updated on-call roster, and no service disruptions are anticipated at this time. Public communication has begun via social media.

Water Operations

In December, 92 new meters were added, bringing the total to 19,730 meters. For calendar year 2025, 1,221 meters were added, consistent with projections and the Water Master Plan growth rate of approximately 6%.

Water production for December totaled approximately 501 acre-feet. For calendar year 2025, total production was 6,911 acre-feet, approximately 73% of inventory. Source utilization included approximately 72.5% of CRWA allocation, 95% of Edwards Aquifer allocation, and 25% of Trinity Aquifer allocation. Staff is evaluating increased use of lower-cost water sources where feasible.

December water billing totaled 494 acre-feet, generating approximately \$2.5 million in revenue. Known water loss was approximately 11.5 acre-feet, with unknown water loss of approximately 5 acre-feet for the month. Annual unknown water loss was approximately 8%, below the 10% target.

Wastewater Operations

In December, 38 new wastewater connections were added, bringing the calendar year total to 475 and the overall total to 2,454 connections. Growth remains consistent with the Wastewater Master Plan projections. Plant utilization is approximately 15.2 percent, averaging 114,000 gallons per day.

3. CRWA Board of Trustees post-meeting updates. (Shari McDaniel/Nick Sherman)

McDaniel provided an update from the recent CRWA meeting. Mr. Sherman attended remotely.

It was reported that Mr. Sherman was appointed Vice President of the CRWA Board. CRWA recently hired an Assistant General Manager and has selected a new Controller, Mr. Brian Zeleleski, who will begin in early February. A portable building has been installed to accommodate additional staff.

Staff reported that Wells Ranch Well No. 3 failed in early January. Repairs are being assessed, and approval from TCEQ for drilling is pending.

The Board was informed that CRWA voted to extend the General Manager's contract for 18 months, through September 30, 2027.

Ms. McDaniel also reported on the Budget and Finance Committee meeting, where approximately \$5 million in unspent FY2025 budget funds was discussed. The committee plans to review and allocate the funds by project and entity, with further discussion scheduled for February 23, following the onboarding of the new Controller. Potential options include establishing separate repair and replacement funds by project.

Board members discussed the surplus funds and emphasized that allocation decisions should involve all participating entities. It was noted that any allocation would require formal recommendation and Board approval.

Additional comments were made encouraging CRWA to prioritize needed system repairs and maintain fiscal responsibility.

4. CRWA Board of Managers post-meeting updates. (Phil Gage)

Mr. Gage reported that the Board of Managers met at the Hays Caldwell treatment plant, with additional site visits planned, including Wells Ranch next month. He stated that efforts continue to strengthen the Board of Managers' technical advisory role and focus on operational oversight, including scheduled maintenance planning.

Discussion included the status of Wells Ranch wells. Two wells are currently down due to operational issues, and two additional wells are scheduled for maintenance upgrades this year. One project is tied to a previously approved 306 acre-foot lease agreement. Staff is coordinating with TCEQ regarding required drilling permits for Well No. 1, which is pending approval. No specific timeline has been provided for permit issuance. Board members emphasized the importance of maintaining water delivery capacity and requested continued updates.

Mr. Gage indicated that future meetings will place greater operational leadership emphasis on CRWA management to improve reporting and communication to the Board of Trustees.

The Board requested updated information on well status and timelines at the next meeting.

5. ARWA Board of Directors post-meeting updates. (Nick Sherman)

Mr. Sherman reported on the Carrizo Expansion Project, highlighting that the construction manager-at-risk (CMAR) procurement method is being used to expedite the schedule and provide cost certainty through a guaranteed maximum price (GMP). During the technical committee meeting, the concept of multiple GMPs for different project phases was introduced, which Mr. Sherman strongly opposed due to a lack of precedent and potential cost uncertainty.

The project is divided into several phases, including a booster pump station, pipeline work, water treatment plant improvements, and clarification upgrades to address excessive iron in groundwater. Current GMP estimates from the contractor significantly exceed the baseline budget provided by the design engineer, raising concerns about affordability for participating entities.

Mr. Sherman emphasized the need for staff to coordinate with all participating entities to ensure project costs remain manageable and informed the board of his continued opposition to the multiple GMP approach. No final decisions have been made, and the issue will be further addressed at the upcoming Board of Trustees meeting. Other matters discussed were routine in nature.

6. District Engineer Update (Travis Basham)

Mr. Basham provided the monthly project update. Currently, there are 76 projects in design, 58 in construction, and 7 in closeout, for a total of 140 active projects, reflecting a net reduction of 10 from last month.

Highlights included:

- Plant 11 Ground Storage Tank and Pumps: Construction progressing well; BFDs installed; expected to close ahead of the July 14 completion date.
- Santa Clara Wastewater Treatment Plant 1.25mgd Expansion: 60% design expected by the end of the week.
- Plant 3 Generator Project: Out for bid, with a pre-bid meeting completed; bids opening January 27.
- Plant 9 Elevated Storage Tank: 90% design comments being addressed; moving toward 100% design and mid-year bidding.
- Santa Clara Wastewater Treatment Plant 0.5mgd Expansion: Final walk-through completed; minor punch-list items addressed; project fully operational.

A time-lapse video documenting the 1.25mgd expansion was shared, capturing construction progress.

Lower Seguin, right-of-entry agreements are in place for surveyors. Once 30% design is finalized, right-of-way acquisition will begin.

Regarding the water resource study, a draft is under review and will inform a February meeting to validate and reprioritize water projects, focusing on integrating future water sources with infrastructure needs.

Aaron, the GIS administrator, continues to track leaks, documenting location, timing, repair method, and water loss, which will impact next year's capital improvement and operations budgets.

For ATS Homestead, a meeting with LAN is scheduled to review the draft technical memo and plan corrective actions.

7. Committee Reports

- i. **Construction Committee Memo (Nick Sherman)** *No Discussion*
- ii. **CRWA Construction Committee Memo (Nick Sherman)** *No Discussion*
- iii. **Finance/Investment Committee (Shari McDaniel)**

The Finance Committee reviewed the audit and discussed the investment portfolio, including one of the CDs. They considered moving some funds in the CD, but spent most of the time reviewing the audit. The committee also began preliminary discussions for the upcoming budget season.

Budget discussions are expected to start in March, aligning with the next scheduled meeting.

F. **Approve Audit for the Fiscal Year Ending 2026. (Phil Gage)**

Item F was discussed before Item E

G. **Review bids and award contract for the Clearwater Creek 0.2 MGD Package Wastewater Treatment Plant. (Travis Basham)**

On January 6, four qualified bids were received through the competitive solicitation process. Staff, along with UEG, the design team, extended an opportunity for Lennar Homes, the project funder, to review and score the bids.

The four scoring categories were price, schedule, key personnel, and familiarity with similar projects. Based on the scoring, staff and UEG recommended awarding the project to Archer Western, which achieved the highest net score of 81.1. The other scores were:

- Associated Construction Partners – 80.6
- CC Carlton – 75.4
- TTE – 72.3

It was noted that price accounted for 40% of the scoring, and this project is fully funded by Lennar Homes, so there is no cost to the district. Lennar Homes reviewed the scoring results and confirmed they were comfortable with the recommendation.

The committee confirmed that the funding source had been included in the review and scoring process and that all parties were satisfied with the approach.

Sherman made a motion to award the Clearwater Creek Package Plant to Archer Wester for a total of \$14,565,200. Seconded by Roberson. All voted in favor. Motion was approved.

H. **Consideration and possible action related to Non-Standard Water and/or Wastewater Service Agreement(s) (NSSA):**

1. NBISD Long Creek High School Stadium Expansion - Water Non-Standard Service Agreement

Consideration of possible action related to the NSSA for water and wastewater H1, which is the New Braunfels ISD Long Creek High School Stadium expansion water non-standard service agreement.

The Long Creek High School stadium expansion was reviewed by the construction committee. The high school on Klein Road is expanding its stadium to a full-size stadium and requires the addition of two 3-inch water meters to accommodate peak demand during games and events.

This will result in no additional cost to the district. The site has adequate fire flow, and staff recommends approval. The construction committee reviewed the item and unanimously recommended approval.

Sherman made a motion to approve the New Braunfels ISD Long Creek High School Stadium Expansion Water Non-Standard Agreement. Second by McDaniel. All voted in favor. Motion was approved.

I. Hear updates on the items below from GVSUD General Counsel. “Tex. Gov’t Code Section 551.071”

1. Pending or Threatened Litigation

Discussed in Executive Session

2. Legal Changes Affecting the District

None to report

The Board took a 10-minute break at 10:09 a.m. The Board went into Executive Session at 10:19 a.m.

Executive Session:

Closed session in accordance with Texas Government Code Section 551.071 – 551.074 and/or 551.076, and/or matters upon which the Attorney has the duty to report under Texas Rules of Disciplinary Conduct:

J. Discuss personnel matters. “Tex. Gov’t. Code Section 551.074”.

K. Discuss Project Alpha. “Tex. Gov’t. Code Section 551.071”.

The Board reconvened in open session at 11:21 a.m.

Post Executive Session:

L. Consideration and possible action on items discussed in the executive session.

Sherman made a motion to authorize the General Manager to execute an option agreement with CRWA for 2,425 acre-feet of water per year from the Bloomberg Project, consistent with the terms discussed in executive session. Seconded by Roberson. All voted in favor. Motion was approved.

McDaniel made a motion to authorize the General Manager to negotiate and execute a lease or leases of excess Edwards Aquifer water for the calendar year 2025, in accordance with the rules of the Edwards Aquifer Authority, with interested parties, to the benefit of GVSUD. Seconded by Sherman. All voted in favor. The motion was approved.

M. Consideration of proposed items to be included on next month’s board meeting agenda.

N. Adjournment.

McDaniel made a motion to adjourn. Seconded by Roberson. All voted in favor. The motion was approved.

Meeting was adjourned at 11:23 a.m.

I certify this to be true and correct records of the proceedings.

Jerry Cumby, Vice-President

Robert Roberson, Secretary-Treasurer

Date

Date



Green Valley Special Utility District
Balance Sheet: 2024 - 2025
For the Period Ending 9/30/2025

Account Number	Account Description	Debit	Credit
Assets			
107.2000	Construction in Progress	\$9,430,547.39	\$0.00
107.2020	Water - Capital Impact Fee	\$2,613,848.02	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$12,044,395.41	\$0.00
107.2100	Water - Capital Projects	\$4,708,574.05	\$0.00
107.2110	Water - Professional Service - Capital P	\$159,438.54	\$0.00
Total Balance Sheet	Bond Funded	\$4,868,012.59	\$0.00
107.2111	Water -Developer Professional Service -	\$1,283,355.73	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$1,283,355.73	\$0.00
107.2112	Sewer - Capital Project SC 0.5 MGD	\$15,314,811.65	\$0.00
Total Balance Sheet	Bond Funded	\$15,314,811.65	\$0.00
108.0000	Accumulated Depreciation	\$0.00	\$28,027,940.36
Total Balance Sheet	Property Plant & Equipment	\$0.00	(\$28,027,940.36)
131.1016	Frost Operating ...6362	\$469,563.22	\$0.00
131.1050	FUB - ...3567 - Operating Credit Cards/A	\$116,788.20	\$0.00
131.1060	SB&T - ...0740 - Operating Reserves	\$715,754.15	\$0.00
131.1070	Texpool - ...0001 - Operating Reserves	\$619,839.46	\$0.00
131.1080	Logic - ...6001 - Operating Reserves	\$15,646,428.44	\$0.00
131.1082	Logic - ...6005 - Water Acquisition Reserves	\$8,203,111.98	\$0.00
131.1083	Logic - ...6006 - CIAC Fees	\$3,534,447.42	\$0.00
Total Balance Sheet	Operating Cash Accounts	\$29,305,932.87	\$0.00
131.7025	Frost TWDB ...6397	\$71,253.49	\$0.00
131.7045	Frost USDA ...6370	\$4,753.10	\$0.00
131.7050	Texpool -...0002 - Impact Fee Reserve	\$571,264.29	\$0.00
131.7060	Logic - ...6002 - Impact Fee Reserves	\$16,157,259.95	\$0.00
131.7090	Logic - Bond Funds ...6007	\$4,706,896.95	\$0.00
Total Balance Sheet	Impact Fee and Bond Accounts	\$21,511,427.78	\$0.00
131.8062	SB&T-CD-12Mon-Debt Serv Res Fund 2025	\$1,021,539.41	\$0.00
Total Balance Sheet	Debt Service & Reserves	\$1,021,539.41	\$0.00
131.8070	Investment in CRWA	\$10,000.14	\$0.00
Total Balance Sheet	Other Assets	\$10,000.14	\$0.00
131.8080	Frost Debt Service Reserve ...6354	\$239,717.17	\$0.00
131.8081	Logic - Debt Service ...6008	\$2,123,632.91	\$0.00
Total Balance Sheet	Debt Service & Reserves	\$2,363,350.08	\$0.00
136.0000	Prepaid Expenses	\$246,106.61	\$0.00
143.1000	Accounts Receivable	\$2,595,213.59	\$0.00
143.2000	Unbilled Water Revenues	\$1,229,291.42	\$0.00
143.3000	Allow for Uncollectible	\$0.00	\$53,552.18
143.4000	Deferred Charges	\$142,535.39	\$0.00
143.9000	Accounts Receivables - Developers	\$2,206,099.51	\$0.00



Green Valley Special Utility District
Balance Sheet: 2024 - 2025
For the Period Ending 9/30/2025

Account Number	Account Description	Debit	Credit
154.0000	Materials and Supplies - Inventory	\$413,695.47	\$0.00
155.2000	Other Current Assets	\$2,200.00	\$0.00
190.5040	Escrow Fund - L1001085- New Series 2020 - \$24,985	\$975,588.82	\$0.00
190.5050	Escrow Fund -L1001396 TWDB Series 2021 - \$15,725	\$1,755,064.61	\$0.00
190.5060	Escrow Fund - L1001414 TWDB Series 2021 A - \$19,54	\$488,645.74	\$0.00
190.5070	Escrow Fund - - L10058PUSD TWDB Series 2011	\$83,849.58	\$0.00
300.1001	Software Upgrade - Billing & Map	\$287,739.42	\$0.00
Total Balance Sheet	Other Assets	\$10,426,030.16	(\$53,552.18)
300.1006	Water - Meter Replacement (Capital)	\$808,590.56	\$0.00
300.9003	Edwards Water Rights-Purchased	\$274,539.20	\$0.00
300.9004	River Mill Water Rights -Purch	\$475,000.00	\$0.00
300.9005	Vehicles & Equipment	\$2,993,901.57	\$0.00
300.9006	Land & Easements	\$4,421,303.38	\$0.00
300.9007	Water Distribution Sustainment and Restoration	\$131,179,780.49	\$0.00
300.9008	Water Plant Sustainment and Restoration	\$411,998.77	\$0.00
300.9015	Furniture & Fixtures	\$126,127.58	\$0.00
300.9016	Office Building & Software	\$684,079.00	\$0.00
300.9017	Shop Building & Equipment	\$392,442.20	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$141,767,762.75	\$0.00
300.9018	Prepaid SARA Sewer Treatment Capacity	\$1,578,000.00	\$0.00
Total Balance Sheet	Other Assets	\$1,578,000.00	\$0.00
	Total Assets		\$213,413,126.03
Liabilities			
201.1000	Contributed Capital	\$0.00	\$2,695,395.30
Total Balance Sheet	Long Term Debt	\$0.00	(\$2,695,395.30)
232.1000	Accounts Payable	\$0.00	\$4,078,695.30
232.1010	Accrued Compensated Absences	\$0.00	\$179,934.77
232.1020	Accrued Expenses	\$0.00	\$36,816.00
232.1030	Interest Payable	\$0.00	\$136,917.28
232.1055	Retainage Payable	\$0.00	\$1,957,575.57
232.1088	Accounts Payable - Escheat - Unclaimed	\$0.00	\$7,386.74
232.1110	Sewer - GBRA Billing	\$0.00	\$5,834.66
232.1115	Wastewater - GBRA Transfer Fees	\$0.00	\$2,929.71
232.1120	Sewer - Harvest Hills	\$0.00	\$12,211.56
232.1130	Zipp Rd Utilities - Sewer	\$0.00	\$76,722.74
232.1150	Cibolo Franchise Fee	\$0.00	\$41,826.99
232.3010	State Fee Coll./Paid	\$0.00	\$88,578.07
232.3020	State Comptroller - Unclaimed	\$0.00	\$829.18
232.4000	Customer Deposits	\$0.00	\$2,937,584.82
Total Balance Sheet	Current Payables	\$0.00	(\$9,563,843.39)

\$213,413,126.03



Green Valley Special Utility District
Balance Sheet: 2024 - 2025
For the Period Ending 9/30/2025

<u>Account Number</u>	<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>	
232.8010	USDA - Series 2003 - \$584,000	\$0.00	\$383,000.00	
232.8015	USDA - Series 2020 - \$5,110,000	\$0.00	\$4,148,829.18	
232.8020	USDA - Series A 2020 - \$5,290,000	\$0.00	\$4,806,000.00	
232.8025	USDA - Series B 2020 - \$2,840,000	\$0.00	\$1,740,275.42	
232.8030	TWDB - GREE1021 RB \$15,725,000.00	\$0.00	\$14,570,000.00	
232.8035	TWDB - GREE1021 ARB \$ 19,540,000.00	\$0.00	\$18,105,000.00	
232.8040	GVSUD Bond Series 2022 - 27,242,856.81	\$0.00	\$26,180,000.00	
232.8042	Series 2020 Refunding Bonds \$8,400,000	\$0.00	\$6,845,000.00	
232.8043	Series 2025 - WW .5mgd Expansion \$14.3M Bond	\$0.00	\$14,365,000.00	
232.8050	New Series 2020 - \$24,985,000	\$0.00	\$21,745,000.00	
232.8051	Premium of Issuance	\$0.00	\$777,476.36	
232.8060	USDA Fed.Bond-\$1,822,570.-Prepaid SARA	\$0.00	\$1,805,000.00	
Total Balance Sheet	Long Term Debt	\$0.00	(\$115,470,580.96)	
232.9900	Uninvoiced Clearing Account	\$0.00	\$3,549.76	
242.3000	Payroll Accrual	\$0.00	\$104,456.65	
242.4000	Unapplied Credits (CPA)	\$0.00	\$256,308.96	
Total Balance Sheet	Current Payables	\$0.00	(\$364,315.37)	
	Total Liabilities			\$128,094,135.02
Equities				
201.2000	Retained Earnings	\$0.00	\$64,936,231.30	
Total Balance Sheet	Equity	\$0.00	(\$64,936,231.30)	
	Total Equity			(\$64,936,231.30)
Revenues Less Expenditures			\$20,382,759.71	
	Total Equity			\$85,318,991.01
Total Liabilities and Equity				\$213,413,126.03
Total		\$241,494,618.57	\$241,494,618.57	



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 10/31/2025

<u>Account Number</u>	<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>
Assets			
107.2000	Construction in Progress	\$10,415,974.89	\$0.00
107.2020	Water - Capital Impact Fee	\$2,629,770.52	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$13,045,745.41	\$0.00
107.2100	Water - Capital Projects	\$4,782,493.61	\$0.00
107.2110	Water - Professional Service - Capital P	\$159,438.54	\$0.00
Total Balance Sheet	Bond Funded	\$4,941,932.15	\$0.00
107.2111	Water -Developer Professional Service -	\$1,380,830.93	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$1,380,830.93	\$0.00
107.2112	Sewer - Capital Project SC 0.5 MGD	\$15,314,811.65	\$0.00
Total Balance Sheet	Bond Funded	\$15,314,811.65	\$0.00
108.0000	Accumulated Depreciation	\$0.00	\$28,340,967.25
Total Balance Sheet	Property Plant & Equipment	\$0.00	(\$28,340,967.25)
131.1016	Frost Operating ...6362	\$698,569.24	\$0.00
131.1050	FUB - ...3567 - Operating Credit Cards/A	\$119,455.92	\$0.00
131.1060	SB&T - ...0740 - Operating Reserves	\$718,283.02	\$0.00
131.1070	Texpool - ...0001 - Operating Reserves	\$622,019.87	\$0.00
131.1080	Logic - ...6001 - Operating Reserves	\$16,124,713.93	\$0.00
131.1082	Logic - ...6005 - Water Acquisition Reserves	\$8,586,867.19	\$0.00
131.1083	Logic - ...6006 - CIAC Fees	\$2,937,044.06	\$0.00
Total Balance Sheet	Operating Cash Accounts	\$29,806,953.23	\$0.00
131.7025	Frost TWDB ...6397	\$140,042.22	\$0.00
131.7045	Frost USDA ...6370	\$7,370.10	\$0.00
131.7050	Texpool -...0002 - Impact Fee Reserve	\$573,273.83	\$0.00
131.7060	Logic - ...6002 - Impact Fee Reserves	\$16,691,037.82	\$0.00
131.7090	Logic - Bond Funds ...6007	\$3,483,928.08	\$0.00
Total Balance Sheet	Impact Fee and Bond Accounts	\$20,895,652.05	\$0.00
131.8062	SB&T-CD...5943 -12Mon-Debt Serv Res Fund 2025	\$1,021,539.41	\$0.00
Total Balance Sheet	Debt Service & Reserves	\$1,021,539.41	\$0.00
131.8070	Investment in CRWA	\$10,000.14	\$0.00
Total Balance Sheet	Other Assets	\$10,000.14	\$0.00
131.8080	Frost Debt Service Reserve ...6354	\$279,667.28	\$0.00
131.8081	Logic - Debt Service ...6008	\$2,131,283.47	\$0.00
Total Balance Sheet	Debt Service & Reserves	\$2,410,950.75	\$0.00
136.0000	Prepaid Expenses	\$358,029.25	\$0.00
143.1000	Accounts Receivable	\$2,079,906.26	\$0.00
143.3000	Allow for Uncollectible	\$0.00	\$54,454.46
143.4000	Deferred Charges	\$142,535.39	\$0.00
143.9000	Accounts Receivables - Developers	\$3,454,368.42	\$0.00
154.0000	Materials and Supplies - Inventory	\$374,381.45	\$0.00



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 10/31/2025

Account Number	Account Description	Debit	Credit
155.2000	Other Current Assets	\$2,200.00	\$0.00
190.5040	Escrow Fund - L1001085- New Series 2020 - \$24,985	\$978,745.90	\$0.00
190.5050	Escrow Fund -L1001396 TWDB Series 2021 - \$15,725	\$1,760,744.14	\$0.00
190.5060	Escrow Fund - L1001414 TWDB Series 2021 A - \$19,54	\$490,227.07	\$0.00
190.5070	Escrow Fund - - L10058PUSD TWDB Series 2011	\$84,120.96	\$0.00
300.1001	Software Upgrade - Billing & Map	\$296,505.27	\$0.00
Total Balance Sheet	Other Assets	\$10,021,764.11	(\$54,454.46)
300.1006	Water - Meter Replacement (Capital)	\$849,766.32	\$0.00
300.9003	Edwards Water Rights-Purchased	\$274,539.20	\$0.00
300.9004	River Mill Water Rights -Purch	\$475,000.00	\$0.00
300.9005	Vehicles & Equipment	\$3,173,569.79	\$0.00
300.9006	Land & Easements	\$4,471,303.38	\$0.00
300.9007	Water Distribution Sustainment and Restoration	\$131,179,780.49	\$0.00
300.9008	Water Plant Sustainment and Restoration	\$411,998.77	\$0.00
300.9015	Furniture & Fixtures	\$126,127.58	\$0.00
300.9016	Office Building & Software	\$684,079.00	\$0.00
300.9017	Shop Building & Equipment	\$392,442.20	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$142,038,606.73	\$0.00
300.9018	Prepaid SARA Sewer Treatment Capacity	\$1,578,000.00	\$0.00
Total Balance Sheet	Other Assets	\$1,578,000.00	\$0.00
	Total Assets		\$214,071,364.85
Liabilities			
201.1000	Contributed Capital	\$0.00	\$2,695,395.30
Total Balance Sheet	Long Term Debt	\$0.00	(\$2,695,395.30)
232.1000	Accounts Payable	\$0.00	\$4,273,094.45
232.1010	Accrued Compensated Absences	\$0.00	\$181,134.77
232.1020	Accrued Expenses	\$0.00	\$313,753.73
232.1030	Interest Payable	\$0.00	\$23,615.83
232.1055	Retainage Payable	\$0.00	\$1,732,950.04
232.1088	Accounts Payable - Escheat - Unclaimed	\$0.00	\$7,420.18
232.1110	Sewer - GBRA Billing	\$0.00	\$6,215.06
232.1115	Wastewater - GBRA Transfer Fees	\$0.00	\$2,929.71
232.1120	Sewer - Harvest Hills	\$0.00	\$12,354.74
232.1130	Zipp Rd Utilities - Sewer	\$0.00	\$77,672.30
232.1150	Cibolo Franchise Fee	\$0.00	\$25,078.97
232.3010	State Fee Coll./Paid	\$0.00	\$100,627.17
232.3020	State Comptroller - Unclaimed	\$0.00	\$829.18
232.3030	Refund Clearing Account	\$510.85	\$0.00
232.4000	Customer Deposits	\$0.00	\$2,956,484.82
Total Balance Sheet	Current Payables	\$510.85	(\$9,714,160.95)

\$214,071,364.85



**Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 10/31/2025**

<u>Account Number</u>	<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>	
232.8010	USDA - Series 2003 - \$584,000	\$0.00	\$383,000.00	
232.8015	USDA - Series 2020 - \$5,110,000	\$0.00	\$4,148,829.18	
232.8020	USDA - Series A 2020 - \$5,290,000	\$0.00	\$4,806,000.00	
232.8025	USDA - Series B 2020 - \$2,840,000	\$0.00	\$1,740,275.42	
232.8030	TWDB - GREE1021 RB \$15,725,000.00	\$0.00	\$14,570,000.00	
232.8035	TWDB - GREE1021 ARB \$ 19,540,000.00	\$0.00	\$18,105,000.00	
232.8040	GVSUD Bond Series 2022 - 27,242,856.81	\$0.00	\$26,180,000.00	
232.8042	Series 2020 Refunding Bonds \$8,400,000	\$0.00	\$6,845,000.00	
232.8043	Series 2025 - WW .5mgd Expansion \$14.3M Bond	\$0.00	\$14,365,000.00	
232.8050	New Series 2020 - \$24,985,000	\$0.00	\$21,745,000.00	
232.8051	Premium of Issuance	\$0.00	\$777,476.36	
232.8060	USDA Fed.Bond-\$1,822,570.-Prepaid SARA	\$0.00	\$1,805,000.00	
Total Balance Sheet	Long Term Debt	\$0.00	(\$115,470,580.96)	
242.3000	Payroll Accrual	\$0.00	\$169,848.03	
Total Balance Sheet	Current Payables	\$0.00	(\$169,848.03)	
	Total Liabilities			\$128,049,474.39
Equities				
201.2000	Retained Earnings	\$0.00	\$85,318,991.01	
Total Balance Sheet	Equity	\$0.00	(\$85,318,991.01)	
	Total Equity			(\$85,318,991.01)
Revenues Less Expenditures			\$702,899.45	
	Total Equity			\$86,021,890.46
Total Liabilities and Equity				\$214,071,364.85
Total		\$242,467,297.41	\$242,467,297.41	



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 1/31/2026

Account Number	Account Description	Debit	Credit
Assets			
131.1016	Frost Operating ...6362	\$393,193.30	\$0.00
131.1050	FUB - ...3567 - Operating Credit Cards/A	\$434,959.08	\$0.00
131.1060	SB&T - ...0740 - Operating Reserves	\$725,308.90	\$0.00
131.1070	Texpool - ...0001 - Operating Reserves	\$628,060.09	\$0.00
131.1080	Logic - ...6001 - Operating Reserves	\$15,288,148.56	\$0.00
131.1082	Logic - ...6005 - Water Acquisition Reserves	\$10,108,761.10	\$0.00
131.1083	Logic - ...6006 - CIAC Fees	\$756,287.00	\$0.00
Total Balance Sheet	Operating Cash Accounts	\$28,334,718.03	\$0.00
131.7025	Frost TWDB ...6397	\$346,408.41	\$0.00
131.7045	Frost USDA ...6370	\$15,221.10	\$0.00
131.7050	Texpool -...0002 - Impact Fee Reserve	\$578,840.66	\$0.00
131.7060	Logic - ...6002 - Impact Fee Reserves	\$17,226,756.60	\$0.00
131.7090	Logic - Bond Funds ...6007	\$1,720,247.32	\$0.00
Total Balance Sheet	Impact Fee and Bond Accounts	\$19,887,474.09	\$0.00
131.8062	SB&T-CD...5943 -12Mon-Debt Serv Res Fund 2025	\$1,032,363.53	\$0.00
131.8080	Frost Debt Service Reserve ...6354	\$49,517.61	\$0.00
131.8081	Logic - Debt Service ...6008	\$2,503,289.22	\$0.00
Total Balance Sheet	Debt Service & Reserves	\$3,585,170.36	\$0.00
131.8070	Investment in CRWA	\$10,000.14	\$0.00
136.0000	Prepaid Expenses	\$835,112.19	\$0.00
143.1000	Accounts Receivable	\$1,900,889.94	\$0.00
143.3000	Allow for Uncollectible	\$0.00	\$68,470.96
143.4000	Deferred Charges	\$142,535.39	\$0.00
143.9000	Accounts Receivables - Developers	\$25,741,229.45	\$0.00
154.0000	Materials and Supplies - Inventory	\$228,958.72	\$0.00
155.2000	Other Current Assets	\$2,200.00	\$0.00
190.5040	Escrow Fund - L1001085- New Series 2020 - \$24,985	\$987,852.11	\$0.00
190.5050	Escrow Fund -L1001396 TWDB Series 2021 - \$15,725	\$1,777,126.00	\$0.00
190.5060	Escrow Fund - L1001414 TWDB Series 2021 A - \$19,54	\$494,788.14	\$0.00
190.5070	Escrow Fund - - L10058PUSD TWDB Series 2011	\$84,903.63	\$0.00
300.1001	Software Upgrade - Billing & Map	\$296,505.27	\$0.00
300.9018	Prepaid SARA Sewer Treatment Capacity	\$1,578,000.00	\$0.00
Total Balance Sheet	Other Assets	\$34,080,100.98	(\$68,470.96)
107.2000	Construction in Progress	\$11,650,719.72	\$0.00
107.2020	Water - Capital Impact Fee	\$4,001,363.36	\$0.00
107.2111	Water -Developer Professional Service -	\$2,235,823.28	\$0.00
108.0000	Accumulated Depreciation	\$0.00	\$29,280,047.92
300.1006	Water - Meter Replacement (Capital)	\$927,964.88	\$0.00
300.9003	Edwards Water Rights-Purchased	\$274,539.20	\$0.00



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 1/31/2026

Account Number	Account Description	Debit	Credit
300.9004	River Mill Water Rights -Purch	\$475,000.00	\$0.00
300.9005	Vehicles & Equipment	\$3,275,070.37	\$0.00
300.9006	Land & Easements	\$4,769,687.13	\$0.00
300.9007	Water Distribution Sustainment and Restoration	\$131,189,305.49	\$0.00
300.9008	Water Plant Sustainment and Restoration	\$509,913.77	\$0.00
300.9015	Furniture & Fixtures	\$150,092.83	\$0.00
300.9016	Office Building & Software	\$684,079.00	\$0.00
300.9017	Shop Building & Equipment	\$392,442.20	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$160,536,001.23	(\$29,280,047.92)
107.2100	Water - Capital Projects	\$6,878,309.56	\$0.00
107.2110	Water - Professional Service - Capital P	\$159,438.54	\$0.00
107.2112	Sewer - Capital Project SC 0.5 MGD	\$15,314,811.65	\$0.00
Total Balance Sheet	Bond Funded	\$22,352,559.75	\$0.00

Total Assets

\$239,427,505.56

Liabilities

232.1000	Accounts Payable	\$0.00	\$4,948,626.95
232.1010	Accrued Compensated Absences	\$0.00	\$181,134.77
232.1020	Accrued Expenses	\$0.01	\$0.00
232.1030	Interest Payable	\$0.00	\$1,125,791.76
232.1055	Retainage Payable	\$0.00	\$173,962.61
232.1088	Accounts Payable - Escheat - Unclaimed	\$0.00	\$7,512.13
232.1115	Wastewater - GBRA Transfer Fees	\$0.00	\$2,979.71
232.1120	Sewer - Harvest Hills	\$0.00	\$12,784.13
232.1130	Zipp Rd Utilities - Sewer	\$0.00	\$81,461.74
232.1150	Cibolo Franchise Fee	\$0.00	\$22,258.13
232.3010	State Fee Coll./Paid	\$0.00	\$4,026.67
232.3020	State Comptroller - Unclaimed	\$0.00	\$829.18
232.4000	Customer Deposits	\$0.00	\$2,987,634.82
242.3000	Payroll Accrual	\$0.00	\$24,043.88
Total Balance Sheet	Current Payables	\$0.01	(\$9,573,046.48)
201.1000	Contributed Capital	\$0.00	\$2,695,395.30
232.8010	USDA - Series 2003 - \$584,000	\$0.00	\$383,000.00
232.8015	USDA - Series 2020 - \$5,110,000	\$0.00	\$4,148,829.18
232.8020	USDA - Series A 2020 - \$5,290,000	\$0.00	\$4,806,000.00
232.8025	USDA - Series B 2020 - \$2,840,000	\$0.00	\$1,740,275.42
232.8030	TWDB - GREE1021 RB \$15,725,000.00	\$0.00	\$14,570,000.00
232.8035	TWDB - GREE1021 ARB \$ 19,540,000.00	\$0.00	\$18,105,000.00
232.8040	GVSUD Bond Series 2022 - 27,242,856.81	\$0.00	\$26,180,000.00
232.8042	Series 2020 Refunding Bonds \$8,400,000	\$0.00	\$6,845,000.00
232.8043	Series 2025 - WW .5mgd Expansion \$14.3M Bond	\$0.00	\$14,365,000.00



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 1/31/2026

<u>Account Number</u>	<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>	
232.8050	New Series 2020 - \$24,985,000	\$0.00	\$21,745,000.00	
232.8051	Premium of Issuance	\$0.00	\$777,476.36	
232.8060	USDA Fed.Bond-\$1,822,570.-Prepaid SARA	\$0.00	\$1,805,000.00	
Total Balance Sheet	Long Term Debt	\$0.00	(\$118,165,976.26)	
	Total Liabilities			\$127,739,022.73
Equities				
201.2000	Retained Earnings	\$0.00	\$85,318,991.01	
Total Balance Sheet	Equity	\$0.00	(\$85,318,991.01)	
	Total Equity			(\$85,318,991.01)
Revenues Less Expenditures			\$26,369,491.82	
	Total Equity			\$111,688,482.83
Total Liabilities and Equity				\$239,427,505.56
Total		\$268,776,024.45	\$268,776,024.45	

GREEN VALLEY SPECIAL UTILITY DISTRICT
CASH INVESTMENT REPORT / STATEMENT OF ACCOUNT BALANCES

UNAUDITED

01/31/2026

Operating Cash Accounts	Dec-25	Jan-26	
Frost - Operating	\$ 542,494.96	\$ 393,193.30	
First United Bank - Operating	\$ 147,198.98	\$ 434,959.08	MM Checking Acct. (0.35%)
SB&T - Operating Reserves	\$ 723,115.78	\$ 725,308.90	MM Checking Acct. (3.75%)
Texpool - Operating Reserves	\$ 626,087.42	\$ 628,060.09	Jan Average 3.6880%
Logic - Operating Reserves	\$ 16,010,986.59	\$ 15,288,148.56	Jan Average 3.8625%
Logic - Water Acquisition Reserves	\$ 9,290,280.74	\$ 10,108,761.10	Jan Average 3.8625%
Logic - CIAC	\$ 1,002,386.04	\$ 756,287.00	Jan Average 3.8625%
TOTAL Operating Cash Accounts	\$ 28,342,550.51	\$ 28,334,718.03	
Impact Fee & Bond Accounts			
Frost - TWDB	\$ 277,619.68	\$ 346,408.41	
Frost - USDA	\$ 12,604.10	\$ 15,221.10	
Texpool - Impact Fee Reserves	\$ 577,022.55	\$ 578,840.66	Jan Average 3.6880%
Logic - Impact Fee Reserves	\$ 16,269,370.37	\$ 17,226,756.60	Jan Average 3.8625%
Logic - Bond Funds	\$ 2,379,550.13	\$ 1,720,247.32	Jan Average 3.8625%
TOTAL Impact Fee & Bond Accounts	\$ 19,516,166.83	\$ 19,887,474.09	
Debt Service & Reserves			
SB&T - CD - Debt Serv Res Fund 2025 -12Mon-	\$ 1,032,363.53	\$ 1,032,363.53	Matures 03/25/2026 (12 month 4.25%)
Frost - Debt Service Reserve	\$ 359,567.50	\$ 49,517.61	
Logic - Debt Service	\$ 2,145,623.95	\$ 2,503,289.22	Jan Average 3.8625%
Total Texas Water Development Board	\$ 3,537,554.98	\$ 3,585,170.36	
First United Bank	\$ 351,310.16	\$ 343,773.15	
Pledges	\$ 250,000.00	\$ 250,000.00	
	\$ 1,000,000.00	\$ 1,000,000.00	
FUB Total	\$ 1,601,310.16	\$ 1,593,773.15	
Pledges at Schertz Bank & Trust	\$ 3,900,000.00	\$ 3,900,000.00	
Pledges at Frost Bank	\$ 1,353,621.10	\$ 1,205,109.40	

**GREEN VALLEY SPECIAL UTILITY DISTRICT
CASH INVESTMENT REPORT / STATEMENT OF ACCOUNT BALANCES**

UNAUDITED

1/31/2026

John Frias - President

Phil Gage - General Manager

Robert Roberson - Secretary/Treasurer

Heidi Schnell - Senior Accountant

GREEN VALLEY SPECIAL UTILITY DISTRICT

Unaudited Financial Report / Budget Ending 01/31/2026

Account Description	Jan Actual Water	Jan Actual Sewer	Jan Actual Total	YTD as of Jan, 2026	FY 2026 Budget	%
Revenues						
Water Sales	\$ 1,569,505.52		\$ 1,569,505.52	\$ 6,120,771.55	\$ 24,700,934.13	25%
Water - Acquisition Fee	\$ 10,007,945.75		\$ 10,007,945.75	\$ 17,862,592.65	\$ 8,739,037.50	204%
Water - Meter Installation/Relocate	\$ 51,150.00		\$ 51,150.00	\$ 329,310.12	\$ 1,218,750.00	27%
Inspection, Application and Trip Charges	\$ 15,690.00		\$ 15,690.00	\$ 80,350.00	\$ 281,208.83	29%
Water - Bores and Line Extensions	\$ 14,505.36		\$ 14,505.36	\$ 37,833.23	\$ 75,000.00	50%
Feasibility Study	\$ 15,000.00		\$ 15,000.00	\$ 20,500.00	\$ 20,000.00	103%
Interest Income	\$ 173,855.18		\$ 173,855.18	\$ 749,142.02	\$ 1,644,240.35	46%
Late Fee Charges	\$ 36,808.44		\$ 36,808.44	\$ 142,284.94	\$ 281,590.65	51%
Misc. Income, Sale of Surplus	\$ (8,723.68)		\$ (8,723.68)	\$ 35,029.27	\$ 60,000.00	58%
Antenna Service Income	\$ 250.00		\$ 250.00	\$ 1,000.00	\$ 80,281.50	1%
Wastewater - SC WRRF - Treatment Service		\$ 83,293.85	\$ 83,293.85	\$ 319,562.80	\$ 561,911.56	57%
Wastewater - CIAC Fee Capital Revenue		\$ 4,537,408.30	\$ 4,537,408.30	\$ 8,329,316.44	\$ 4,883,300.40	171%
Wastewater - GBRA Billing Service		\$ 5,292.32	\$ 5,292.32	\$ 18,119.07	\$ 77,285.62	23%
Wastewater - Harvest Hills Billing Service		\$ 1,675.00	\$ 1,675.00	\$ 6,680.00	\$ 20,335.34	33%
Wastewater - Zipp Rd Utility Billing Service		\$ 3,100.00	\$ 3,100.00	\$ 12,440.00	\$ 31,900.69	39%
Wastewater - SARA Utility Billing Service Fee 36%		\$ 28,010.40	\$ 28,010.40	\$ 112,658.19	\$ 162,924.03	69%
Water - Impact Fee Capital Revenue	\$ 475,072.00		\$ 475,072.00	\$ 2,338,245.00	\$ 9,278,750.00	25%
Developer Administrative Services	\$ (142,334.24)		\$ (142,334.24)	\$ 1,019,350.39	\$ 1,500,000.00	68%
Total Revenues	\$ 12,208,724.33	\$ 4,658,779.87	\$ 16,867,504.20	\$ 37,535,185.67	\$ 53,617,450.60	70%

Direct Water and WW Operating Cost	Water	Sewer	Jan-26	YTD FY26	FY 2026 Budget	%
Water Purchase GBRA	\$ 16,083.33		\$ 16,083.33	\$ 64,333.32	\$ 193,199.96	33%
Water - Edwards Aquifer - Permit Fee	\$ 18,658.86		\$ 18,658.86	\$ 79,314.63	\$ 207,748.08	38%
Water Lease - Edwards- Dean Word	\$ 64,583.33		\$ 64,583.33	\$ 111,566.93	\$ 174,429.00	64%
Water Lease - Edwards- Laguna	\$ 8,439.37		\$ 8,439.37	\$ 30,939.37	\$ 90,000.00	34%
Water Lease - Comal Trinity Groundwater	\$ -		\$ -	\$ 1,449.06	\$ 8,174.84	18%
Water Lease - Nueces River Authority	\$ 10,998.00		\$ 10,998.00	\$ 51,324.00		
Water - CRWA - ARWA	\$ 235,382.43		\$ 235,382.43	\$ 941,529.72	\$ 2,074,702.20	45%
Water - CRWA - Lake Dunlap	\$ 271,158.30		\$ 271,158.30	\$ 1,088,263.13	\$ 3,418,076.04	32%
Water - CRWA - Bond Lake Dunlap	\$ 26,217.59		\$ 26,217.59	\$ 104,870.36	\$ 314,623.58	33%
Water - CRWA - Mid Cities	\$ 7,708.73		\$ 7,708.73	\$ 30,834.92	\$ 93,147.32	33%
Water - CRWA - Bond Mid Cities	\$ 10,313.93		\$ 10,313.93	\$ 41,255.72	\$ 123,772.06	33%
Water - CRWA - Wells Ranch	\$ 385,631.88		\$ 385,631.88	\$ 1,542,527.52	\$ 4,648,652.35	33%
Water - CRWA - Bond Wells Ranch	\$ 203,574.01		\$ 203,574.01	\$ 814,296.04	\$ 2,442,985.82	33%
Water - CRWA Purchase Contract Addendum	\$ 30,000.00		\$ 30,000.00	\$ 120,000.00	\$ 360,000.00	33%
Water - Operations Material	\$ 28,809.74		\$ 28,809.74	\$ 142,778.77	\$ 490,000.00	29%
Meters	\$ 38,294.30		\$ 38,294.30	\$ 129,193.89	\$ 574,700.00	22%
Water - Plant Maintenance	\$ 5,591.60		\$ 5,591.60	\$ 35,421.65	\$ 138,800.00	26%
Water - Damage Repairs	\$ -		\$ -	\$ 651.78	\$ 100,000.00	1%
Water - Tank Maintenance	\$ -		\$ -	\$ -	\$ -	
Water -Chemicals	\$ 6,433.50		\$ 6,433.50	\$ 8,628.00	\$ 31,960.75	27%
Water - Bores and Line Extensions	\$ 2,707.50		\$ 2,707.50	\$ 20,319.48	\$ 75,000.00	27%
Water - Line Repair (Contractor / lg repairs)	\$ -		\$ -	\$ -	\$ 30,000.00	0%
Bad Debt Expense	\$ 9,388.40		\$ 9,388.40	\$ 37,553.60	\$ 90,000.00	42%
Wastewater - O & M Services		\$ 5,775.00	\$ 5,775.00	\$ 33,002.65	\$ 138,440.63	24%
Wastewater - Chemicals		\$ 23,567.30	\$ 23,567.30	\$ 55,567.19	\$ 96,402.18	58%
Wastewater - Operation Materials		\$ -	\$ -	\$ 174.98	\$ 12,500.00	1%
Total Water and Waste Water Direct Expenses	\$ 1,379,974.80	\$ 29,342.30	\$ 1,409,317.10	\$ 5,485,796.71	\$ 15,927,314.81	34%
Gross Margin	\$ 10,828,749.53	\$ 4,629,437.57	\$ 15,458,187.10	\$ 32,049,388.96		

General Operating Cost			Jan-26	YTD FY26	FY 2026 Budget	%
Insurance - Bonds			\$ -	\$ 840.00	\$ 1,000.00	84%
Insurance - Liability			\$ 1,531.67	\$ 6,126.68	\$ 18,380.08	33%
Insurance - Property			\$ 7,025.29	\$ 28,101.16	\$ 104,229.55	27%
Insurance - Vehicle/Lrg Equipment			\$ 2,659.83	\$ 10,639.32	\$ 40,708.35	26%
Insurance - Worker's Compensation			\$ 3,600.60	\$ 15,116.37	\$ 61,163.12	25%
Janitorial			\$ 1,643.42	\$ 14,532.65	\$ 52,300.00	28%
Facilities Maintenance			\$ 25,892.67	\$ 94,222.47	\$ 218,600.22	43%
Office Equipment Maintenance & Purchase			\$ 7,469.39	\$ 37,630.09	\$ 156,703.17	24%
Office Supplies, Filings & Misc.			\$ 5,772.53	\$ 19,155.98	\$ 45,919.72	42%
Miscellaneous Expense (Specialties)			\$ -	\$ 316,000.00	\$ 350,000.00	90%
Outsource Billing			\$ 18,946.41	\$ 68,550.46	\$ 251,964.84	27%
Office Furniture & Accessories			\$ -	\$ 1,085.37	\$ 36,050.00	3%
Contracted Services			\$ 5,030.01	\$ 16,755.83	\$ 109,024.78	15%
Professional Services			\$ 226,196.85	\$ 390,416.92	\$ 1,984,170.00	20%
Director Fees, Meetings & Training			\$ 71.72	\$ 12,854.21	\$ 60,396.00	21%
Community Outreach			\$ 3,793.94	\$ 9,328.42	\$ 89,500.00	10%
Electricity Expense			\$ 31,046.86	\$ 138,497.67	\$ 493,616.92	28%
Telephone & Communication Expenses			\$ 6,331.03	\$ 24,187.38	\$ 77,924.39	31%
Computers & Supplies			\$ 3,144.44	\$ 36,228.41	\$ 41,424.96	87%
Radio / Communication / SCADA Expense			\$ -	\$ 10,014.09	\$ 26,000.00	39%
Sampling			\$ 5,564.00	\$ 14,804.00	\$ 73,667.94	20%
Lab Supplies			\$ 888.69	\$ 3,573.73	\$ 16,435.99	22%
Supplies & Small Tools			\$ 3,114.07	\$ 10,658.62	\$ 43,324.83	25%
Equipment Repairs & Maintenance			\$ 7,042.37	\$ 17,394.08	\$ 106,955.00	16%
Vehicle Repairs & Maintenance			\$ 10,373.37	\$ 35,858.49	\$ 114,232.00	31%
Equipment Rental			\$ -	\$ -	\$ 33,532.58	0%
Vehicle & Generator Fuel			\$ 9,183.63	\$ 30,486.96	\$ 100,000.00	30%
Generator Maintenance			\$ 1,102.00	\$ 3,173.31	\$ 52,000.00	6%
System Fees			\$ 3,572.71	\$ 16,362.04	\$ 51,250.94	32%
Interest Expense - Long Term Debt			\$ 275,543.98	\$ 988,874.47	\$ 3,306,527.80	30%
Amortization of Deferred Gain/Discount			\$ -	\$ -	\$ 8,300.00	0%
Depreciation Expense			\$ 313,026.89	\$ 1,252,107.56	\$ 3,536,329.51	35%
Total General Operating Cost			\$ 979,568.37	\$ 3,623,576.74	\$ 11,661,632.69	31%

Personnel Expenses			Jan-26	YTD FY26	FY 2026 Budget	%
Safety & PPE Expense			\$ 1,549.76	\$ 12,775.28	\$ 27,915.36	46%
Wages - Hourly			\$ 246,732.55	\$ 1,033,346.59	\$ 3,060,635.98	34%
Wages - Salary			\$ 111,198.64	\$ 443,804.49	\$ 1,331,100.00	33%
Wages - Overtime			\$ 7,857.30	\$ 46,196.23	\$ 187,069.77	25%
Payroll Taxes			\$ 40,908.46	\$ 143,059.07	\$ 449,410.41	32%
Retirement Program			\$ 46,622.69	\$ 187,179.95	\$ 433,069.00	43%
Employee Appreciation			\$ 5.69	\$ 13,734.00	\$ 27,470.00	50%
Licenses, Dues, Testing			\$ 1,971.83	\$ 8,089.79	\$ 26,924.00	30%
Insurance - Health & Life			\$ 48,670.38	\$ 180,884.74	\$ 558,749.20	32%
Training, Convention, Meeting Expense			\$ 6,414.94	\$ 9,547.66	\$ 60,720.00	16%
Uniforms			\$ 2,341.56	\$ 15,237.61	\$ 75,281.92	20%
HR Services			\$ 9,606.67	\$ 27,675.46	\$ 76,117.16	36%
Total Personnel Expenses			\$ 523,880.47	\$ 2,121,530.87	\$ 6,314,462.80	34%

Total Revenues			\$ 16,867,504.20	\$ 37,535,185.67	\$ 53,617,450.60
Total Water and Wastewater Direct Expense			\$ 1,409,317.10	\$ 5,485,796.71	\$ 15,927,314.81
Gross Margin			\$ 15,458,187.10	\$ 32,049,388.96	\$ 37,690,135.79
Total General Operating Cost			\$ 979,568.37	\$ 3,623,576.74	\$ 11,661,632.69
Total Personnel Expense			\$ 523,880.47	\$ 2,121,530.87	\$ 6,314,462.80
Net Change			\$ 13,954,738.26	\$ 26,304,281.35	\$ 19,714,040.30

Beginning Working Capital (Cash & Investments)				\$ 51,807,362.48
Ending Working Capital (Cash & Investments Less Accounts Payable and Deposits)				\$ 43,871,100.71
Less: Bond and Impact Fee Accounts				\$ (19,887,474.09)
Operating Working Capital				\$ 23,983,626.62

Bond Payments - Principal (Loan Payments)

TWDB - Bond Principal			\$ -	\$ -	\$ 2,820,000.00
USDA - Bond Principal			\$ -	\$ -	\$ 256,000.00
X-Caliber Federal Bond			\$ -	\$ -	\$ 10,000.00
Total			\$ -	\$ -	\$ 3,086,000.00

Capital Budget

Capital Improvement - Impact Fee / CIAC			Jan-26	YTD FY26	FY 2026 Budget	%
Capital Improvement - Impact Fee Funded			\$ 1,169,833.04	\$ 2,269,132.31	\$ 12,377,124.83	18%
Capital Improvement - CIAC Fee Funded			\$ 256,500.00	\$ 2,895,196.56	\$ 2,500,000.00	116%
Total Capital Improvements			\$ 1,426,333.04	\$ 5,164,328.87	\$ 14,877,124.83	35%

Non-Construction Capital Expenses GV Funded						
Software Upgrade - Billing & Map			\$ -	\$ 8,765.85	\$ 94,000.00	9%
Vehicle & Equipment Purchase (W & WW)			\$ 140,998.35	\$ 349,972.80	\$ 370,500.00	94%
HQ - Warehouse Fixtures / Equipment			\$ -	\$ -	\$ 54,213.00	0%
Water - Meter AMI Replacements			\$ 20,865.18	\$ 119,374.32	\$ 380,875.00	31%
Inventory Purchase			\$ 13,283.54	\$ 63,831.46	\$ 623,966.30	10%
Total			\$ 175,147.07	\$ 541,944.43	\$ 1,523,554.30	36%

Sustainment and Restoration Green Valley Funded						
Water Distribution Sustainment and Restoration				\$ 9,525.00	\$ 2,234,424.48	0%
Water Plant Sustainment and Restoration			\$ 6,825.00	\$ 97,915.00	\$ 1,300,000.00	8%
Land & Easement Acquisition - Water & WW				\$ 348,383.75	\$ 1,292,976.00	27%
Total			\$ 6,825.00	\$ 455,823.75	\$ 4,827,400.48	9%



**Green Valley Special Utility District
Income Statement: 2024 - 2025
For the Period Ending 9/30/2025**

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD
440.1100	Water Sales	\$20,023,823.56	\$1,911,335.89	\$19,928,606.42
440.1200	Water - Acquisition Fee	\$9,932,473.64	\$1,685,373.29	\$12,661,124.03
440.1300	Water - Meter Installation/Relocate	\$800,000.00	\$66,561.72	\$1,027,170.53
440.1400	Inspection Fees and Trip Charges	\$232,000.00	\$33,875.00	\$300,598.05
440.1600	Water - Cust. Serv./Bores/Lines	\$75,000.00	\$6,069.21	\$45,612.01
440.1700	Feasibility Study	\$100,000.00	\$9,600.00	\$131,497.50
440.1800	Water - Interest Income	\$1,600,000.00	\$219,150.65	\$2,732,498.54
440.1900	Late Fee Charges	\$209,850.06	\$32,298.90	\$252,290.63
440.1910	Misc. Income, Sales of Surplus, Reimburse	\$72,329.00	\$1,350.00	\$65,063.16
Total Income Statement	Water Revenue	\$33,045,476.26	\$3,965,614.66	\$37,144,460.87
440.2100	Wastewater - SC WRRF - Treatment Service	\$520,288.48	\$70,589.19	\$637,675.26
440.2400	Wastewater - CIAC Fee Capital Revenue	\$4,099,725.00	\$0.00	\$1,741,635.00
440.2900	Wastewater - GBRA Billing Service	\$77,285.62	\$5,189.34	\$70,633.41
440.2910	Wastewater - Harvest Hills Billing Service	\$20,335.34	\$1,680.00	\$20,478.79
440.2920	Wastewater - Zipp Rd Utility Billing Service	\$31,900.69	\$3,120.00	\$39,123.23
440.2930	Wastewater - SARA Utility Billing Service Fee 36%	\$162,924.03	\$28,019.19	\$275,007.16
Total Income Statement	Wastewater Revenue	\$4,912,459.16	\$108,597.72	\$2,784,552.85
440.4000	Antenna Service Income	\$74,770.00	\$250.00	\$75,020.00
Total Income Statement	Water Revenue	\$74,770.00	\$250.00	\$75,020.00
440.9100	Water - Impact Fee Capital Revenue	\$4,943,779.00	\$567,859.50	\$6,867,619.80
440.9200	Developer Administrative Services	\$578,822.98	\$294,949.47	\$2,461,807.82
Total Income Statement	Capital Inflows	\$5,522,601.98	\$862,808.97	\$9,329,427.62
Total Fund		\$43,555,307.40	\$4,937,271.35	\$49,333,461.34

Expenditures				
593.1010	Water Purchase GBRA	\$183,999.96	\$16,083.33	\$185,499.96
593.1015	Water - Edwards Aquifer - Permit Fee	\$103,498.56	\$20,218.59	\$147,094.31
593.1020	Water Lease - Edwards - Dean Word - 300AF	\$130,889.25	\$15,688.20	\$127,472.40
593.1025	Water Lease - Edwards - Laguna - 132.5 AF	\$67,500.00	\$9,443.91	\$69,443.91
593.1030	Water Lease - Comal Trinity Groundwater	\$8,174.84	\$1,130.44	\$4,095.15
593.1033	Water Lease - Nueces River Authority	\$0.00	\$14,664.00	\$73,320.00
593.1035	Water - CRWA - ARWA	\$2,126,799.65	\$162,785.25	\$2,090,629.61
593.1040	Water - CRWA - Lake Dunlap	\$2,918,341.00	\$272,920.31	\$2,911,990.18
593.1045	Water - CRWA - Bond Lake Dunlap	\$317,281.00	\$26,457.90	\$317,494.80
593.1050	Water - CRWA - Mid Cities	\$229,501.42	\$19,124.35	\$229,494.20
593.1055	Water - CRWA - Bond Mid Cities	\$124,978.07	\$10,414.42	\$124,971.04
593.1060	Water - CRWA - Wells Ranch	\$2,999,237.08	\$207,678.12	\$2,492,137.44
593.1065	Water - CRWA - Bond Wells Ranch	\$2,408,897.22	\$200,733.40	\$2,408,800.80
593.1066	Water - CRWA Purchase Contract Addendum	\$210,000.00	\$30,000.00	\$210,000.00



Green Valley Special Utility District
Income Statement: 2024 - 2025
For the Period Ending 9/30/2025

Expenditures				
Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD
593.1070	Water - Operations Material	\$460,000.00	\$29,359.84	\$328,065.17
593.1072	Meters	\$500,000.00	\$66,981.82	\$489,538.92
593.1075	Water - Plant Maintenance	\$68,000.00	\$344.98	\$77,685.52
593.1080	Water - Reimburse for Damages	\$100,000.00	\$0.00	\$63,017.54
593.1085	Water - Tank Maintenance	\$60,000.00	\$12,336.15	\$24,583.13
593.1090	Water - Chemicals	\$24,000.00	\$9,236.00	\$30,447.90
593.1095	Water - Customer Service, Road Bores, Li	\$75,000.00	\$5,495.00	\$34,891.79
593.1096	Water - Line Repair (Contractor / LG Rep)	\$67,200.00	\$0.00	\$0.00
Total Income Statement	Water Operating Expense	\$13,183,298.05	\$1,131,096.01	\$12,440,673.77
593.2030	Wastewater - O & M Services	\$75,000.00	\$7,704.81	\$80,084.10
593.2040	Wastewater - Chemicals	\$69,321.98	\$0.00	\$59,476.00
593.2050	Wastewater - Operations Materials	\$5,000.00	\$2,035.67	\$8,099.97
Total Income Statement	Wastewater Operating Expense	\$149,321.98	\$9,740.48	\$147,660.07
921.1010	Insurance - Bonds	\$892.00	\$0.00	\$842.00
921.1020	Insurance - Liability	\$18,117.76	\$1,360.89	\$17,367.72
921.1030	Insurance - Property	\$93,545.90	\$7,025.29	\$93,514.88
921.1040	Insurance - Vehicle	\$33,152.42	\$2,659.83	\$33,152.43
921.1050	Insurance - W/C	\$50,121.21	\$3,112.89	\$37,964.63
921.2010	Janitorial	\$44,000.00	\$13,202.32	\$32,660.66
921.2020	Office Facilities Maintenance	\$72,824.00	\$24,767.84	\$115,765.75
921.2040	Office Equipment Maintenance/Purchase & Software	\$136,185.63	\$7,974.16	\$144,298.66
921.2050	Office Supplies, Filings, & Misc.	\$39,556.00	\$2,971.33	\$48,896.04
921.2055	Miscellaneous Expense (Specialties)	\$66,586.43	\$7,651.69	\$69,654.01
921.2060	Outsource Billing	\$241,189.99	\$17,238.79	\$278,254.91
921.2080	Office Furniture & Accessories	\$10,000.00	\$0.00	\$12,093.91
921.3010	Contracted Services	\$75,000.00	\$5,353.64	\$66,903.54
921.3015	Professional Services	\$1,500,000.00	\$73,116.75	\$1,008,555.95
921.3020	Director Fees, Meetings & Training	\$51,225.00	\$9,810.49	\$36,783.44
921.3030	Community Outreach	\$25,050.00	\$3,817.55	\$21,624.03
921.3035	Electricity Expense	\$500,000.00	\$35,976.90	\$395,811.59
921.3040	Telephone & Communication Expenses	\$72,000.00	\$5,818.27	\$67,813.72
921.3042	Computers & Supplies	\$21,250.00	\$1,869.64	\$20,533.95
921.3045	Radio / Communication / SCADA Expense	\$37,610.00	\$3,154.00	\$23,420.64
921.3050	Sampling	\$52,250.00	\$0.00	\$40,800.95
921.3055	Supplies & Small Tools	\$45,930.00	\$13,760.72	\$42,725.49
921.3060	Equipment Repairs & Maintenance	\$46,646.00	\$6,813.03	\$45,754.74
921.3065	Vehicle Repairs & Maintenance	\$92,000.00	\$8,138.94	\$82,359.07
921.3070	Equipment Rental	\$42,150.00	\$227.19	\$19,738.36
921.3075	Vehicle & Generator Fuel	\$80,000.00	\$8,673.99	\$91,954.91



Green Valley Special Utility District
Income Statement: 2024 - 2025
For the Period Ending 9/30/2025

Expenditures				
Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD
921.3080	Generator Maintenance	\$30,860.00	\$5,637.50	\$24,979.69
921.3085	System Fees	\$35,350.00	\$3,572.71	\$35,239.97
921.3090	Interest Expense - Long Term Debt	\$3,225,875.41	\$374,674.04	\$3,141,195.21
921.3093	Amortization of Deferred Gain / Discount	\$8,300.00	\$8,323.21	\$8,323.21
921.3094	Amortization of Prepaid SARA Capacity	\$0.00	\$168,000.00	\$168,000.00
Total Income Statement	General Operating Expense	\$6,747,667.75	\$824,703.60	\$6,226,984.06
921.3095	Safety & PPE Expense	\$33,457.00	\$5,617.09	\$36,660.16
921.4010	Wages - Hourly	\$3,132,578.64	\$230,272.68	\$2,765,658.18
921.4015	Wages - Salary	\$1,080,116.66	\$82,707.35	\$915,927.51
921.4020	Wages - Overtime	\$146,236.06	\$13,697.48	\$148,052.72
921.4025	Payroll Taxes	\$446,060.75	\$24,475.20	\$351,063.24
921.4030	Retirement Program	\$357,473.51	\$9,769.32	\$286,948.90
921.4035	Employee Appreciation	\$18,524.14	\$48.44	\$18,085.08
921.4040	Licenses, Dues, Testing	\$17,864.00	\$1,748.08	\$20,264.95
921.4045	Insurance - Health & Life	\$565,055.54	\$37,818.49	\$480,977.09
921.4050	Training, Convention, Meeting Expense	\$52,000.00	\$3,200.95	\$39,629.42
921.4055	Uniforms	\$76,000.00	\$18,513.60	\$81,666.28
921.4060	HR Services	\$75,667.78	\$7,824.83	\$73,709.42
Total Income Statement	Personnel Expense	\$6,001,034.08	\$435,693.51	\$5,218,642.95
923.0000	Bond Issuance Cost	\$829,327.61	\$0.00	\$829,327.61
925.0000	Depreciation Expense	\$3,536,329.51	\$634,562.39	\$3,857,865.00
926.0000	Loss on Disposal of Asset	\$0.00	\$111,739.32	\$111,739.32
Total Income Statement	General Operating Expense	\$4,365,657.12	\$746,301.71	\$4,798,931.93
Total Expenditures		\$74,002,286.38	\$8,084,806.66	\$78,166,354.12
Total Fund		\$30,446,978.98	\$3,147,535.31	\$28,832,892.78
			Retained Earnings	\$64,936,231.30
			Total Revenues	\$49,333,461.34
			Less Total Expenditures	\$28,832,892.78
			Net Income	\$20,500,568.56
			New Retained Earnings	\$85,436,799.86



**Green Valley Special Utility District
Income Statement: 2025 - 2026
For the Period Ending 10/31/2025**

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD
440.1100	Water Sales	\$24,700,934.13	\$835,928.87	\$835,928.87
440.1200	Water - Acquisition Fee	\$8,739,037.50	\$643,043.16	\$643,043.16
440.1300	Water - Meter Installation/Relocate	\$1,218,750.00	\$73,940.75	\$73,940.75
440.1400	Inspection Fees and Trip Charges	\$281,208.83	\$24,205.00	\$24,205.00
440.1600	Water - Cust. Serv./Bores/Lines	\$75,000.00	\$12,894.59	\$12,894.59
440.1700	Feasibility Study	\$20,000.00	\$2,500.00	\$2,500.00
440.1800	Water - Interest Income	\$1,644,240.35	\$200,584.28	\$200,584.28
440.1900	Late Fee Charges	\$281,590.65	\$31,053.50	\$31,053.50
440.1910	Misc. Income, Sales of Surplus, Reimburse	\$60,000.00	\$12,954.99	\$12,954.99
Total Income Statement	Water Revenue	\$37,020,761.46	\$1,837,105.14	\$1,837,105.14
440.2100	Wastewater - SC WRRF - Treatment Service	\$561,911.56	\$76,418.45	\$76,418.45
440.2400	Wastewater - CIAC Fee Capital Revenue	\$4,883,300.40	\$81,653.00	\$81,653.00
440.2900	Wastewater - GBRA Billing Service	\$77,285.62	\$5,084.58	\$5,084.58
440.2910	Wastewater - Harvest Hills Billing Service	\$20,335.34	\$1,665.00	\$1,665.00
440.2920	Wastewater - Zipp Rd Utility Billing Service	\$31,900.69	\$3,120.00	\$3,120.00
440.2930	Wastewater - SARA Utility Billing Service Fee 36%	\$162,924.03	\$28,254.91	\$28,254.91
Total Income Statement	Wastewater Revenue	\$5,737,657.64	\$196,195.94	\$196,195.94
440.4000	Antenna Service Income	\$80,281.50	\$250.00	\$250.00
Total Income Statement	Water Revenue	\$80,281.50	\$250.00	\$250.00
440.9100	Water - Impact Fee Capital Revenue	\$9,278,750.00	\$545,590.50	\$545,590.50
440.9200	Developer Administrative Services	\$1,500,000.00	\$1,012,670.44	\$1,012,670.44
Total Income Statement	Capital Inflows	\$10,778,750.00	\$1,558,260.94	\$1,558,260.94
Total Fund		\$53,617,450.60	\$3,591,812.02	\$3,591,812.02

Expenditures				
593.1010	Water Purchase GBRA	\$193,199.96	\$16,083.33	\$16,083.33
593.1015	Water - Edwards Aquifer - Permit Fee	\$207,748.08	\$20,218.59	\$20,218.59
593.1020	Water Lease - Edwards - Dean Word - 300AF	\$174,429.00	\$15,661.20	\$15,661.20
593.1025	Water Lease - Edwards - Laguna - 132.5 AF	\$90,000.00	\$7,500.00	\$7,500.00
593.1030	Water Lease - Comal Trinity Groundwater	\$8,174.84	\$0.00	\$0.00
593.1033	Water Lease - Nueces River Authority	\$0.00	\$14,664.00	\$14,664.00
593.1035	Water - CRWA - ARWA	\$2,074,702.20	\$235,382.43	\$235,382.43
593.1040	Water - CRWA - Lake Dunlap	\$3,418,076.04	\$304,323.47	\$304,323.47
593.1045	Water - CRWA - Bond Lake Dunlap	\$314,623.58	\$26,217.59	\$26,217.59
593.1050	Water - CRWA - Mid Cities	\$93,147.32	\$7,708.73	\$7,708.73
593.1055	Water - CRWA - Bond Mid Cities	\$123,772.06	\$10,313.93	\$10,313.93
593.1060	Water - CRWA - Wells Ranch	\$4,648,652.35	\$385,631.88	\$385,631.88
593.1065	Water - CRWA - Bond Wells Ranch	\$2,442,985.82	\$203,574.01	\$203,574.01
593.1066	Water - CRWA Purchase Contract Addendum	\$360,000.00	\$30,000.00	\$30,000.00



Green Valley Special Utility District
Income Statement: 2025 - 2026
For the Period Ending 10/31/2025

Expenditures

Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD
593.1070	Water - Operations Material	\$490,000.00	\$25,239.95	\$25,239.95
593.1072	Meters	\$574,700.00	\$33,651.66	\$33,651.66
593.1075	Water - Plant Maintenance	\$127,300.00	\$12,017.70	\$12,017.70
593.1080	Water - Reimburse for Damages	\$100,000.00	\$0.00	\$0.00
593.1090	Water - Chemicals	\$31,960.75	\$0.00	\$0.00
593.1095	Water - Customer Service, Road Bores, Li	\$75,000.00	\$2,103.00	\$2,103.00
593.1096	Water - Line Repair (Contractor / LG Rep)	\$30,000.00	\$0.00	\$0.00
Total Income Statement	Water Operating Expense	\$15,578,472.00	\$1,350,291.47	\$1,350,291.47
593.2030	Wastewater - SCCWWTP - O & M Services	\$138,440.63	\$5,552.65	\$5,552.65
593.2040	Wastewater - Chemicals	\$96,402.18	\$23,013.20	\$23,013.20
593.2050	Wastewater - Operations Materials	\$12,500.00	\$0.00	\$0.00
Total Income Statement	Wastewater Operating Expense	\$247,342.81	\$28,565.85	\$28,565.85
593.9990	Bad Debt Expense	\$90,000.00	\$9,388.40	\$9,388.40
Total Income Statement	Water Operating Expense	\$90,000.00	\$9,388.40	\$9,388.40
921.1010	Insurance - Bonds	\$1,000.00	\$0.00	\$0.00
921.1020	Insurance - Liability	\$18,462.00	\$1,531.67	\$1,531.67
921.1030	Insurance - Property	\$112,442.00	\$7,025.29	\$7,025.29
921.1040	Insurance - Vehicle	\$35,017.00	\$2,659.83	\$2,659.83
921.1050	Insurance - W/C	\$61,163.12	\$3,594.97	\$3,594.97
921.2010	Janitorial	\$52,300.00	\$7,599.43	\$7,599.43
921.2020	Office Facilities Maintenance	\$207,416.22	\$35,091.86	\$35,091.86
921.2040	Office Equipment Maintenance/Purchase & Software	\$156,703.17	\$9,630.68	\$9,630.68
921.2050	Office Supplies, Filings, & Misc.	\$45,919.72	\$3,376.63	\$3,376.63
921.2055	Miscellaneous Expense (Specialties)	\$50,000.00	\$316,000.00	\$316,000.00
921.2060	Outsource Billing	\$251,964.84	\$17,621.85	\$17,621.85
921.2080	Office Furniture & Accessories	\$36,050.00	\$765.41	\$765.41
921.3010	Contracted Services	\$134,111.18	\$6,369.93	\$6,369.93
921.3015	Professional Services	\$1,038,000.00	\$28,193.32	\$28,193.32
921.3020	Director Fees, Meetings & Training	\$60,396.00	\$61.00	\$61.00
921.3030	Community Outreach	\$89,500.00	\$558.08	\$558.08
921.3035	Electricity Expense	\$493,616.92	\$33,605.93	\$33,605.93
921.3040	Telephone & Communication Expenses	\$77,924.39	\$1,450.86	\$1,450.86
921.3042	Computers & Supplies	\$41,424.96	\$3,117.30	\$3,117.30
921.3045	Radio / Communication / SCADA Expense	\$26,000.00	\$3,387.69	\$3,387.69
921.3050	Sampling	\$48,581.54	\$3,436.00	\$3,436.00
921.3052	Lab Supplies	\$16,435.99	\$1,899.09	\$1,899.09
921.3055	Supplies & Small Tools	\$43,324.83	\$2,047.37	\$2,047.37
921.3060	Equipment Repairs & Maintenance	\$106,955.00	\$5,878.52	\$5,878.52
921.3065	Vehicle Repairs & Maintenance	\$114,232.00	\$13,358.48	\$13,358.48



Green Valley Special Utility District
Income Statement: 2025 - 2026
For the Period Ending 10/31/2025

Expenditures				
Account Number	Account Description	Approp Amount	Activity this Period	Expenditure YTD
921.3070	Equipment Rental	\$33,532.58	\$0.00	\$0.00
921.3075	Vehicle & Generator Fuel	\$100,000.00	\$7,101.11	\$7,101.11
921.3080	Generator Maintenance	\$47,500.00	\$1,113.31	\$1,113.31
921.3085	System Fees	\$51,250.94	\$5,643.91	\$5,643.91
921.3090	Interest Expense - Long Term Debt	\$3,306,527.80	\$162,242.53	\$162,242.53
921.3093	Amortization of Deferred Gain / Discount	\$8,300.00	\$0.00	\$0.00
Total Income Statement	General Operating Expense	\$6,866,052.20	\$684,362.05	\$684,362.05
921.3095	Safety & PPE Expense	\$27,915.36	\$2,116.96	\$2,116.96
921.4010	Wages - Hourly	\$3,060,635.98	\$267,939.55	\$267,939.55
921.4015	Wages - Salary	\$1,331,100.00	\$83,110.93	\$83,110.93
921.4020	Wages - Overtime	\$187,069.77	\$9,234.67	\$9,234.67
921.4025	Payroll Taxes	\$449,410.41	\$41,439.57	\$41,439.57
921.4030	Retirement Program	\$433,069.00	\$47,846.70	\$47,846.70
921.4035	Employee Appreciation	\$27,470.00	\$4,321.09	\$4,321.09
921.4040	Licenses, Dues, Testing	\$26,924.00	\$3,510.32	\$3,510.32
921.4045	Insurance - Health & Life	\$558,749.20	\$40,698.05	\$40,698.05
921.4050	Training, Convention, Meeting Expense	\$60,720.00	\$219.00	\$219.00
921.4055	Uniforms	\$75,281.92	\$1,534.39	\$1,534.39
921.4060	HR Services	\$76,117.16	\$6,294.35	\$6,294.35
Total Income Statement	Personnel Expense	\$6,314,462.80	\$508,265.58	\$508,265.58
925.0000	Depreciation Expense	\$3,536,329.51	\$313,026.89	\$313,026.89
Total Income Statement	General Operating Expense	\$3,536,329.51	\$313,026.89	\$313,026.89
Total Expenditures		\$86,250,109.92	\$6,485,712.26	\$6,485,712.26
Total Fund		\$32,632,659.32	\$2,893,900.24	\$2,893,900.24
			Retained Earnings	\$85,318,991.01
			Total Revenues	\$3,591,812.02
			Less Total Expenditures	\$2,893,900.24
			Net Income	\$697,911.78
			New Retained Earnings	\$86,016,902.79

Green Valley Special Utility District
 Paid Checks Report
 1/1/2026 to 1/31/2026

Check#	Paid To	Description	Check Date	Amount
35330	Laguna Water II, Ltd.	2026 Water Lease 1st Installment	1/7/2026	\$50,636.20
35331	Bluebonnet Motors	AC repairs on OD 304	1/14/2026	\$6,598.70
35332	City of Cibola (Franchise)	4th Qtr 2025 Franchise Fees	1/14/2026	\$30,352.65
35333	G&R Utility Services, LLC	Bore for Zipp	1/14/2026	\$2,300.00
35334	Ground Penetrating Radar Systems, LLC	Plant 7, Ground Penetrating Radar Scan	1/14/2026	\$1,100.00
35335	Helping Hand Hardware, Inc.	Tools for Wastewater red building	1/14/2026	\$340.02
35336	J&K Utility Services, LLC	Plant 3-Stetson Ridge - Pumps and motor replacement Pay App 5	1/14/2026	\$98,318.70
35337	Loomis	Armored Car Service	1/14/2026	\$727.98
35338	McQueeney Lions Club	Armadillo Meeting	1/14/2026	\$600.00
35339	Next Door Catering LLC	Catering for annual Armadillo meeting	1/14/2026	\$2,695.00
35340	Seguin Diesel Truck Ser, Inc.	Air leak repair DT 320	1/14/2026	\$619.38
35341	Soto, Ray	Concrete driveway repair for leak	1/14/2026	\$2,980.00
35342	Tri-County Fence Company	Plant 2, Repair fence damaged by fallen tree.	1/14/2026	\$2,800.00
35343	Zipp Road Utilities	Dec 2025 Sewer	1/14/2026	\$20,909.07
35344	Guadalupe County Youth Livestock Show	Charitable Contribution	1/21/2026	\$2,500.00
35345	Marion Education Foundation	Charitable request	1/21/2026	\$1,000.00
35346		Utility Refund	1/27/2026	\$85.02
35347		Utility Refund	1/27/2026	\$95.29
35348		Utility Refund	1/27/2026	\$29.46
35349		Utility Refund	1/27/2026	\$130.68
35350		Utility Refund	1/27/2026	\$279.42
35351		Utility Refund	1/27/2026	\$93.59
35352		Utility Refund	1/27/2026	\$84.21
35353		Utility Refund	1/27/2026	\$31.75
35354		Utility Refund	1/27/2026	\$75.88
35355		Utility Refund	1/27/2026	\$76.49
35356		Utility Refund	1/27/2026	\$37.52
35357		Utility Refund	1/27/2026	\$44.34
35358		Utility Refund	1/27/2026	\$101.25
35359		Utility Refund	1/27/2026	\$1.60
35360		Utility Refund	1/27/2026	\$51.99
35361		Utility Refund	1/27/2026	\$58.16
35362		Utility Refund	1/27/2026	\$64.48
35363		Utility Refund	1/27/2026	\$85.82
35364		Utility Refund	1/27/2026	\$382.55
35365		Utility Refund	1/27/2026	\$123.12
35366		Utility Refund	1/27/2026	\$152.20
35367		Utility Refund	1/27/2026	\$330.03
35368		Utility Refund	1/27/2026	\$819.92
35369		Utility Refund	1/27/2026	\$116.59
35370		Utility Refund	1/27/2026	\$51.94
35371		Utility Refund	1/27/2026	\$85.52
35372		Utility Refund	1/27/2026	\$65.26
35373		Utility Refund	1/27/2026	\$150.00
35374		Utility Refund	1/27/2026	\$135.02
35375		Utility Refund	1/27/2026	\$109.13
35376		Utility Refund	1/27/2026	\$40.44
35377		Utility Refund	1/27/2026	\$150.00
35378		Utility Refund	1/27/2026	\$42.84
35379		Utility Refund	1/27/2026	\$1,094.73
35380		Utility Refund	1/27/2026	\$2.91
35381		Utility Refund	1/27/2026	\$679.18
35382		Utility Refund	1/27/2026	\$136.36
35383		Utility Refund	1/27/2026	\$2,860.90
35384		Utility Refund	1/27/2026	\$5.37
35385		Utility Refund	1/27/2026	\$53.20
35386		Utility Refund	1/27/2026	\$22.75
35387		Utility Refund	1/27/2026	\$0.48
35388		Utility Refund	1/27/2026	\$25.90
35389		Utility Refund	1/27/2026	\$4.02
35390		Utility Refund	1/27/2026	\$3.22
35391		Utility Refund	1/27/2026	\$113.05
35392		Utility Refund	1/27/2026	\$23.26
35393		Utility Refund	1/27/2026	\$88.98
35394		Utility Refund	1/27/2026	\$109.56
35395		Utility Refund	1/27/2026	\$86.03
35396		Utility Refund	1/27/2026	\$177.34
35397		Utility Refund	1/27/2026	\$82.11
35398		Utility Refund	1/27/2026	\$94.07
35399		Utility Refund	1/27/2026	\$100.00
35400		Utility Refund	1/27/2026	\$60.19
35401		Utility Refund	1/27/2026	\$89.38
35402		Utility Refund	1/27/2026	\$100.00
35403		Utility Refund	1/27/2026	\$81.99
35404		Utility Refund	1/27/2026	\$152.28
35405		Utility Refund	1/27/2026	\$63.11
35406		Utility Refund	1/27/2026	\$145.50
35407		Utility Refund	1/27/2026	\$112.17
35408		Utility Refund	1/27/2026	\$138.84
35409		Utility Refund	1/27/2026	\$133.57
35410		Utility Refund	1/27/2026	\$106.90
35411		Utility Refund	1/27/2026	\$303.56
35412		Utility Refund	1/27/2026	\$16.20
35413		Utility Refund	1/27/2026	\$79.17
35414		Utility Refund	1/27/2026	\$31.59
35415		Utility Refund	1/27/2026	\$68.67
35416		Utility Refund	1/27/2026	\$2,112.30
35417		Utility Refund	1/27/2026	\$60.35
35418		Utility Refund	1/27/2026	\$14.38
35419		Utility Refund	1/27/2026	\$72.65

35420		Utility Refund	1/27/2026	\$67.17
35421		Utility Refund	1/27/2026	\$43.06
35422		Utility Refund	1/27/2026	\$112.28
35423		Utility Refund	1/27/2026	\$75.36
35424	Brenntag Southwest, Inc.	Plant 7, Chlorine order.	1/28/2026	\$1,857.50
35425		Utility Refund	1/28/2026	\$1,051.13
35426	Bluebonnet Chrysler	New Haul truck for Operations	1/29/2026	\$72,500.35
9901361	AJ'S Tire Shop, Inc.	Tire Repair truck 134	1/7/2026	\$51.50
9901362	Always Answer	Answering Service	1/7/2026	\$516.30
9901363	Cavender Stores, LP / Cavender's Boot City	Boot Voucher	1/7/2026	\$507.49
9901364	Core & Main LP	Operational material.	1/7/2026	\$2,227.36
9901365	Edmunds Govtech	IVR Usage	1/7/2026	\$93.28
9901366	Estech Systems, Inc.	Phone System	1/7/2026	\$955.61
9901367	Fastest Labs of New Braunfels & Seguin	Drug Testing	1/7/2026	\$620.00
9901368	Gerard Electric	install yard lights	1/7/2026	\$11,600.00
9901369	GVEC	Electricity	1/7/2026	\$27,515.08
9901370	Hierholzer Engineering, Inc.	Replace radar with submersible level transducer	1/7/2026	\$10,804.50
9901371	Kustom Kleaning - Ronald H. Wesch	Janitorial - WW Treatment Plant - Dec 2025	1/7/2026	\$500.00
9901372	Medical Air Services Association (MASA)	Medical Benefits Jan2026	1/7/2026	\$747.00
9901373	Pitney Bowes, Inc	Postage	1/7/2026	\$401.00
9901374	Second Nature Compost, LLC	Sludge Transport	1/7/2026	\$4,675.00
9901375	Texas Land & Right of Way Co. LLC	Easement Service Dec 2025	1/7/2026	\$9,162.14
9901376	Thompson Safety LLC	PPE for employees	1/7/2026	\$859.44
9901377	USA Blue Book	Plant 7 - replace SC200 with SC4500, chlorine monitor.	1/7/2026	\$4,074.54
9901378	Vestis	Uniforms	1/7/2026	\$1,102.45
9901379	Yates Company, LLC	Replace compressor and fix bearings	1/7/2026	\$595.00
9901380	Almanza, Blackburn, Dickie & Mitchell LLP	Legal Service - Personnel	1/14/2026	\$635.00
9901381	Brand Outfitters	Caps - Uniforms.	1/14/2026	\$1,070.22
9901382	City Public Service	Electricity	1/14/2026	\$9,177.09
9901383	Core & Main LP	Operation Material.	1/14/2026	\$7,687.70
9901384	GVEC	Internet	1/14/2026	\$349.05
9901385	Harvest Hills Treatment, LTD.	Sewer Dec2025	1/14/2026	\$12,652.04
9901386	NOVA 401(K) Associates	Fees Pension Plan	1/14/2026	\$1,625.00
9901387	Personal Impressions	sandwich board signs	1/14/2026	\$293.94
9901388	Pitney Bowes, Inc	Outsource Billing - Lease Invoice 10/20/2025-01/19/2026	1/14/2026	\$492.06
9901389	Principal Financial Group	Retirement	1/14/2026	\$3,427.37
9901390	Second Nature Compost, LLC	Sludge Transport	1/14/2026	\$2,550.00
9901391	Smart Office Automation LLC	Sharp Equipment (Printer/Copier) Lease	1/14/2026	\$1,866.60
9901392	Stericycle, Inc. - Shred-It	Shred Service Jan2026	1/14/2026	\$118.72
9901393	TCDRS - Retirement	Retirement Plan	1/14/2026	\$32,124.85
9901394	Tecline Pipe L.P.	Plant 7, Well 4 Flange adapters	1/14/2026	\$630.00
9901395	Thompson Safety LLC	Hard Hats and boots	1/14/2026	\$3,660.00
9901396	Uline	Sandwich board signage	1/14/2026	\$1,770.85
9901397	USA Blue Book	Various lab and sampling supplies for Santa Clara WWTP	1/14/2026	\$1,430.78
9901398	Utility Engineering Group, PLLC	Winding Creek Ranch reclaim line	1/14/2026	\$197,160.50
9901399	WM Corporate Services, Inc.	Garbage Jan2026	1/14/2026	\$277.14
9901400	Alamo Communications, Inc.	Monthly Hosting Microsoft	1/21/2026	\$3,232.02
9901401	Angel Pest Control, Inc.	Comm Rodent - Monthly	1/21/2026	\$81.00
9901402	Archer Western Construction, LLC	0.5 MGD WWTP Pay App #11	1/21/2026	\$256,500.00
9901403	Canyon Regional Water Authority	Wells Ranch Water Dec 2025	1/21/2026	\$1,167,901.43
9901404	City of Cibolo (Sewer)	Dec 2025 Sewer	1/21/2026	\$205,388.64
9901405	Comal Trinity Groundwater	4th Qtr 2025 Water	1/21/2026	\$1,449.06
9901406	Core & Main LP	operational materials	1/21/2026	\$15,578.53
9901407	DN Tanks LLC	Plant 11 Expansion - GST PAY A PP 2	1/21/2026	\$517,801.50
9901408	Edmunds Govtech	Monthly Hosting-Dec2025	1/21/2026	\$2,317.69
9901409	Fluid Meter Service Corp.	Plant 7 and Plant 8, Annual Edwards Well Meter Testing.	1/21/2026	\$900.00
9901410	GBRA - Sewer	Dec 2025 Sewer	1/21/2026	\$323,666.33
9901411	GBRA - Water	Water Dec 2025	1/21/2026	\$16,083.33
9901412	Landmark Structures I, LP - Construction	Homestead EST - Final Retainage	1/21/2026	\$49,540.00
9901413	Lane Equipment Company	Ice Machine Lease	1/21/2026	\$249.00
9901414	PKM Industries	Truck Decals - Rush Order	1/21/2026	\$70.00
9901415	QRO Mex Construction Co. Inc.	Plant 3 Fill Line Pay App #5	1/21/2026	\$271,863.18
9901416	Ready Refresh	Water	1/21/2026	\$110.90
9901417	San Antonio River Authority	Sewer Dec 2025	1/21/2026	\$50,007.88
9901418	Second Nature Compost, LLC	Sludge Transport	1/21/2026	\$425.00
9901419	Texas Workforce Commission	TWC 12312025 Statement	1/21/2026	\$518.05
9901420	USA Blue Book	Various lab and sampling supplies for Santa Clara WWTP	1/21/2026	\$231.45
9901421	ABM Industry Groups, LLC	Janitorial Services Dec 2025	1/28/2026	\$2,936.83
9901422	Apache Disposal Inc.	Trash Service - Jan2026	1/28/2026	\$117.70
9901423	Brookswatson & Co., PLLC	FYE 9/30/25 Audit-Final Invoice	1/28/2026	\$28,497.00
9901424	Cavender Stores, LP / Cavender's Boot City	Boot Voucher	1/28/2026	\$305.49
9901425	City of Schertz	Lan Invoices - Cibolo West Project	1/28/2026	\$121,715.75
9901426	DSS Driving Safety Services, LLC	Drug Testing	1/28/2026	\$210.00
9901427	Edmunds Govtech	Monthly Hosting	1/28/2026	\$2,317.69
9901428	Freese and Nichols	GV and Lower Seguin WL Improvements	1/28/2026	\$22,500.48
9901429	Garver	Plant 9 Elevated Storage Tank Improvements	1/28/2026	\$165,506.65
9901430	Grease Monkey - Sound Billing, LLC	Fix rear main seal on truck MD 602	1/28/2026	\$1,412.95
9901431	Greater Marion Area Chamber of Commerce	Annual Membership Fee	1/28/2026	\$155.00
9901432	GVEC	Electricity	1/28/2026	\$250.15
9901433	Hach Company	Credit for Inv 14334482 applied to 2026 contract	1/28/2026	\$8,736.00
9901434	InfoSend, Inc.	Postage	1/28/2026	\$14,422.76
9901435	JJ Keller & Assoc, Inc.	First Aid kit filler for vehicles	1/28/2026	\$186.52
9901436	Maldonado Landscape and Irrigation	Top soil, yard restock.	1/28/2026	\$1,260.00
9901437	Principal Financial Group	Retirement	1/28/2026	\$3,975.49
9901438	Second Nature Compost, LLC	Sludge Transport	1/28/2026	\$1,275.00
9901439	TCDRS - Retirement	Retirement Plan	1/28/2026	\$33,085.62
9901440	TCEQ	Regulatory Assessment Fee for 2025	1/28/2026	\$128,098.02
9901441	Verizon - Business	Cell invoice Dec 14 2025-Jan 13 2026	1/28/2026	\$4,311.58
9901442	Vestis	Uniforms	1/28/2026	\$168.80
9131	Adobe, Inc.	Acrobat Pro Subscription	1/28/2026	\$227.90
9132	Altex Electronics Ltd.	Return InVid 8 Megapixel Camera	1/28/2026	\$1,080.72
9133	Amazon	Winter Gear - uniforms.	1/28/2026	\$5,349.00
9134	American Water College	Online class - Basic Water	1/28/2026	\$699.98
9135	City of Cibolo (Franchise)	City of Cibolo sludge transporter registration renewal	1/28/2026	\$103.00

9136	City of Seguin - Seguin Economic Development	Event Brite-Seguin EDC Economic Outlook Luncheon	1/28/2026	\$30.00
9137	Greater SA Builders Association	2026 Housing Forecast Presentation	1/28/2026	\$125.00
9138	Guadalupe County Tax Assessor	Registration renewal for Trucks HQ 105 and WWD 204	1/28/2026	\$18.00
9139	Harbor Freight Tools	Universal locking nut remover set, 3lb sledgehammer	1/28/2026	\$137.96
9140	HEB	Flowers	1/28/2026	\$76.52
9141	Home Depot	Transfer pump for plant department.	1/28/2026	\$548.16
9142	Indeed	Job Postings	1/28/2026	\$1,066.82
9143	Northeast Partnership	January Monthly Luncheon-5 tickets	1/28/2026	\$600.00
9144	Orca Scan Ltd	Orca Scan Business-Monthly for Warehouse and Service Fee	1/28/2026	\$60.60
9145	Paramount Embroidery & Screen Printing	Embroidery for office shirts.	1/28/2026	\$40.00
9146	Sam's Club	Sodas for board meetings.	1/28/2026	\$29.65
9147	Tayhope	Multi Lock system for plant security.	1/28/2026	\$1,478.24
9148	TCEQ	License Upgrade - Water Dist B	1/28/2026	\$224.75
9149	Texas A&M Engineering Extension Service	Class-Valve & Hydrant Maint	1/28/2026	\$1,010.00
9150	Texas A&M Patriots Casa	Test - Water Op D License	1/28/2026	\$120.00
9151	Texas Rural Water Association	2026 Water Distribution Course	1/28/2026	\$1,525.00
9152	Texas Water Utilities Assoc.	Resiliency Overview Class	1/28/2026	\$40.00
9153	The Chamber (Schertz-Cibolo-Selma Area)	Luncheon 3 Attendees	1/28/2026	\$90.00
		Total Checks:		\$4,110,120.65



NUECES RIVER AUTHORITY

New Water for South Texas Project

Travis Pruski
Chief Operations Officer
Nueces River Authority



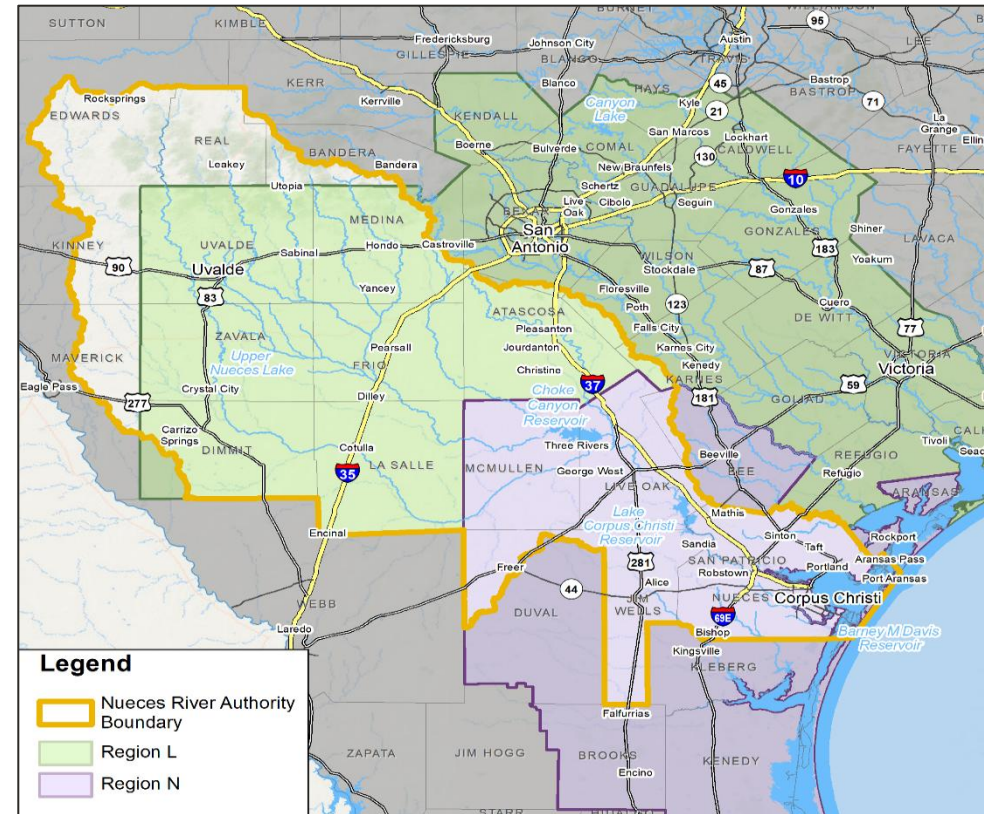


Since 1935

Nueces River Authority

Created in 1935 by special act of the 44th Texas Legislature

- Function primarily as a regional water resource planning agency
- All or part of 21 counties in South Texas covering 17,000 square miles
- Governor-appointed Board of 21 directors

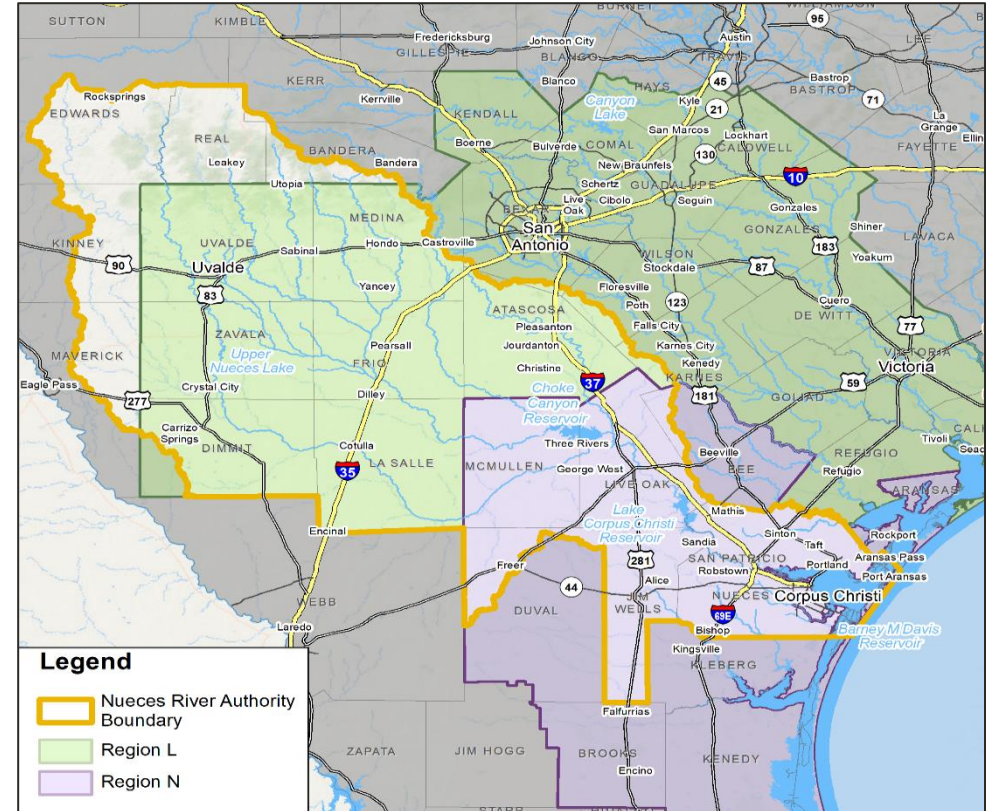




Since 1935

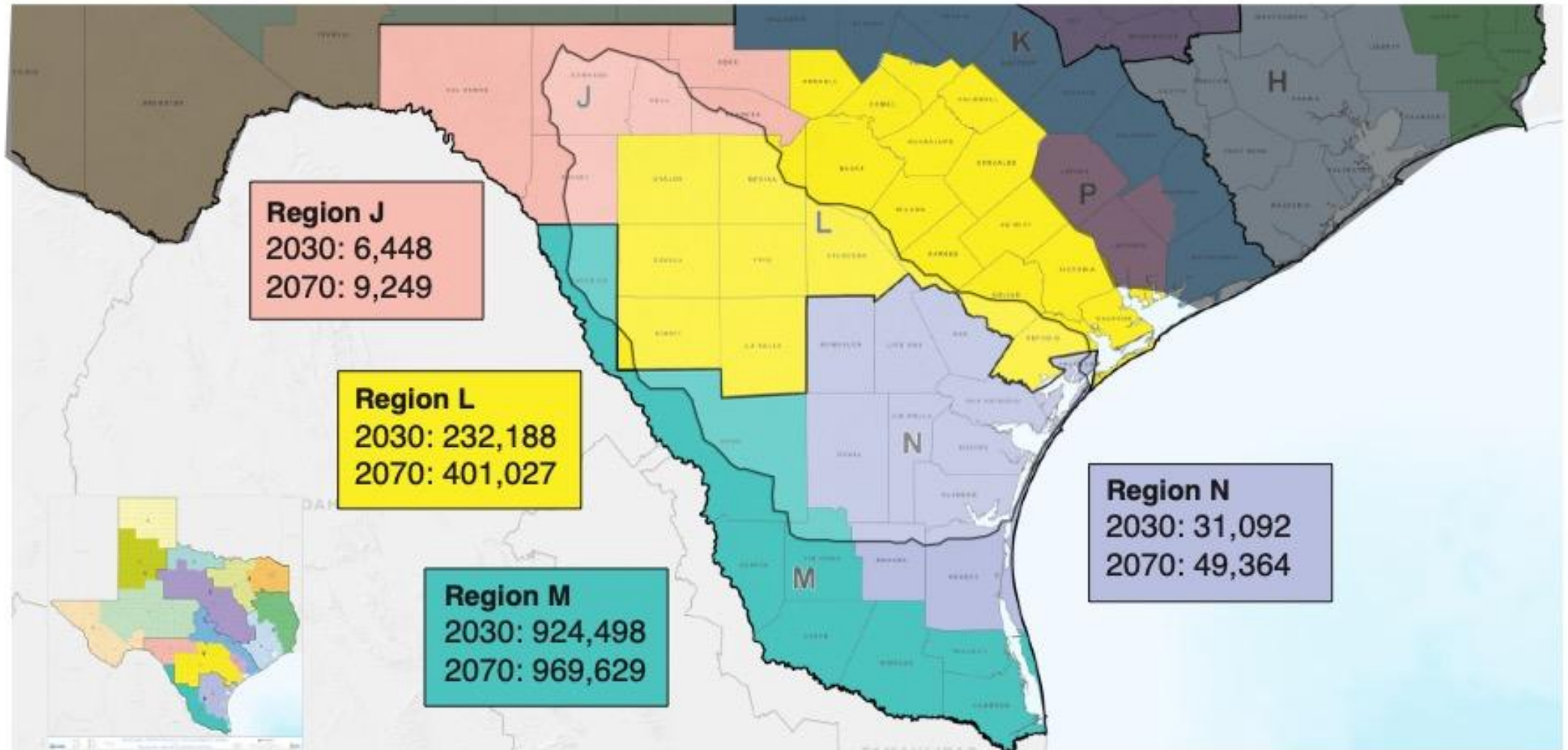
Nueces River Authority

- Preserve, protect, and develop surface water resources
- Includes flood control, irrigation, navigation, water supply, wastewater treatment, and water quality control
- Political sponsor and voting member of the Coastal Bend (Region N) Regional Water Planning Group (RWPG) and voting member of the South Central Texas (Region L) RWPG

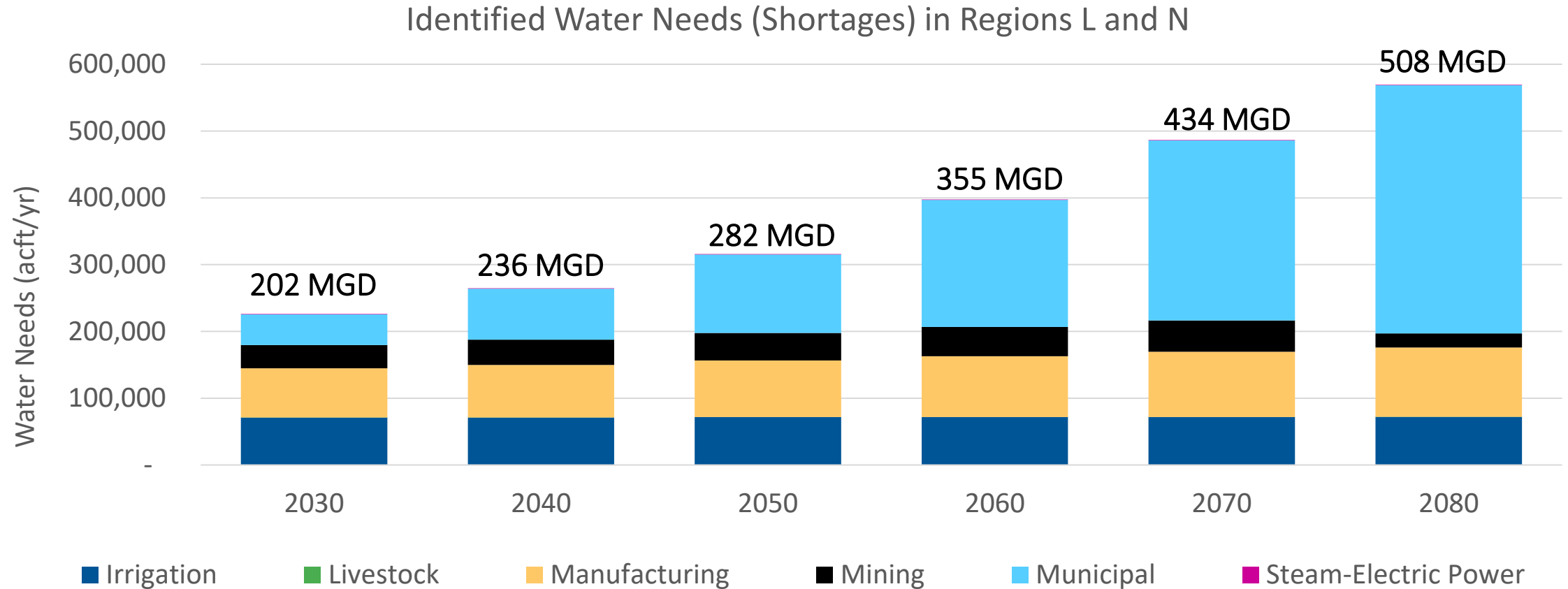




Potential Shortage Totals by Region - 2030 and 2070 (acre-feet/year)



Projected Shortages Without New Supply – NRA Project Expandable up to 450 MGD



Projected Needs in Regions L and N are greater than 500 MGD in 2080

Source: Regions L and N State Water Plan



Lake Corpus Christ – 10.9% Full
Choke Canyon Reservoir – 8.8% Full
Total – 9.4% Full







Lake Corpus Christ – 10.9% Full
Choke Canyon Reservoir – 8.8% Full
Total – 9.4% Full



Desalination Worldwide

Global Impact & Scale

22,000+

Operational
Desalination Plants

177

Countries with
Desalination

300M+

People Served
Daily

Key Facts:

- Global production capacity: approximately 32 billion gallons/day
- Expected to reach 66 billion gallons/day by 2030
- Reverse osmosis technology dominates: 74% of global capacity
- Saudi Arabia, Spain, Israel, Algeria, Chile, Egypt, Australia, Aruba, Caymans,



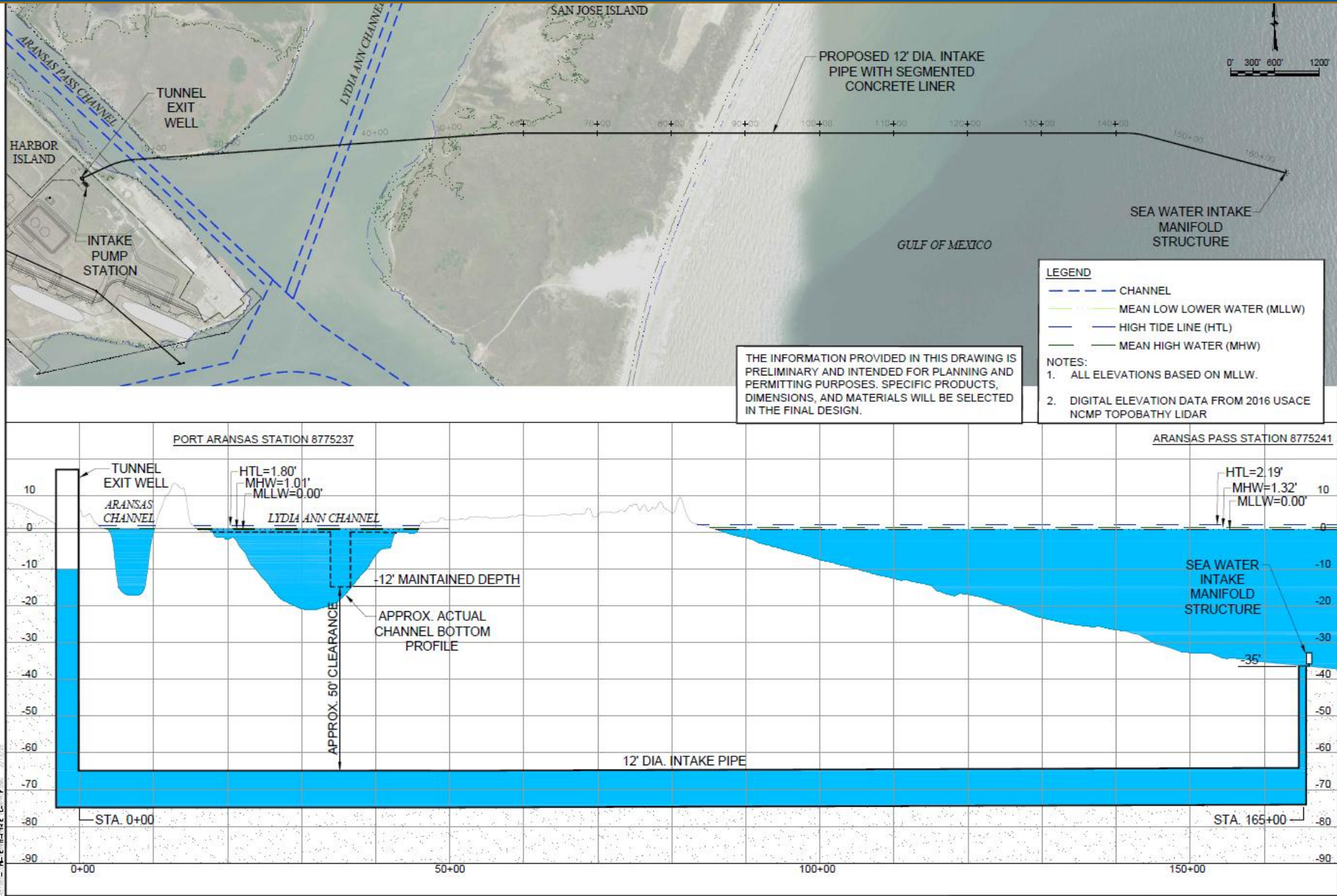
Harbor Island | Port of Corpus Christi

Lease Agreement

- **30 acres of Port-owned land**
- **50-year agreement (w/ 30 Year extension)**
- **Right to build and operate**
- **Includes water pipeline easements**
- **Improvements owned by NRA**
- **100 MGD Reverse Osmosis Plant**
- **Offshore marine works**



Intake Structure & Tunnel

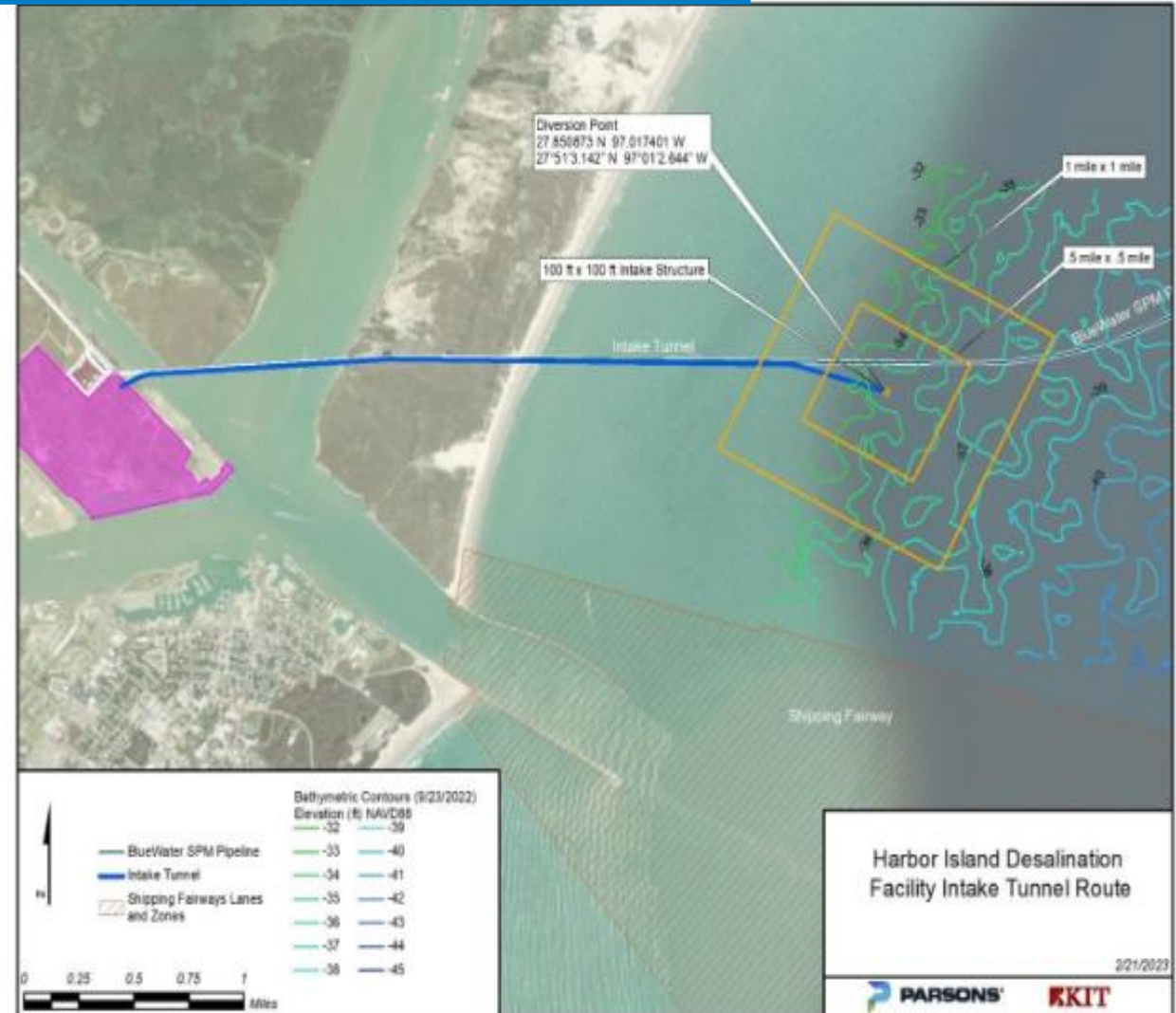




New Water for South Texas | Project Overview

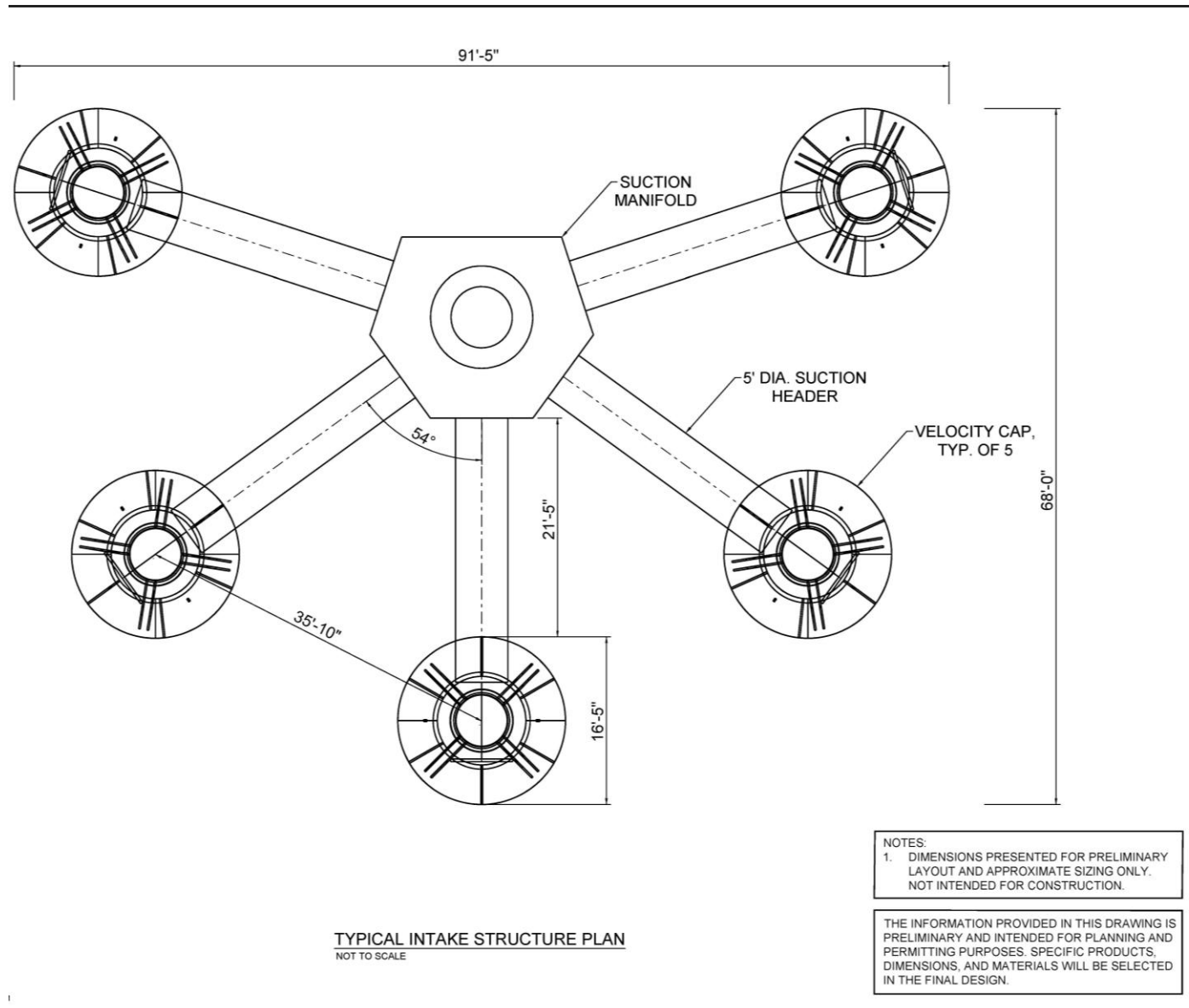
Phase I – Seawater Desalination Treatment Plant

- Intake Pipeline– 12ft diameter
 - 3.1 Miles from Harbor Island
 - 1.3 Miles Offshore (~35 ft depth)
- Discharge Pipeline – 12ft diameter
 - 3.6 Miles from Harbor Island
 - 1.8 Mile Offshore (~44 ft depth)



Intake Structure

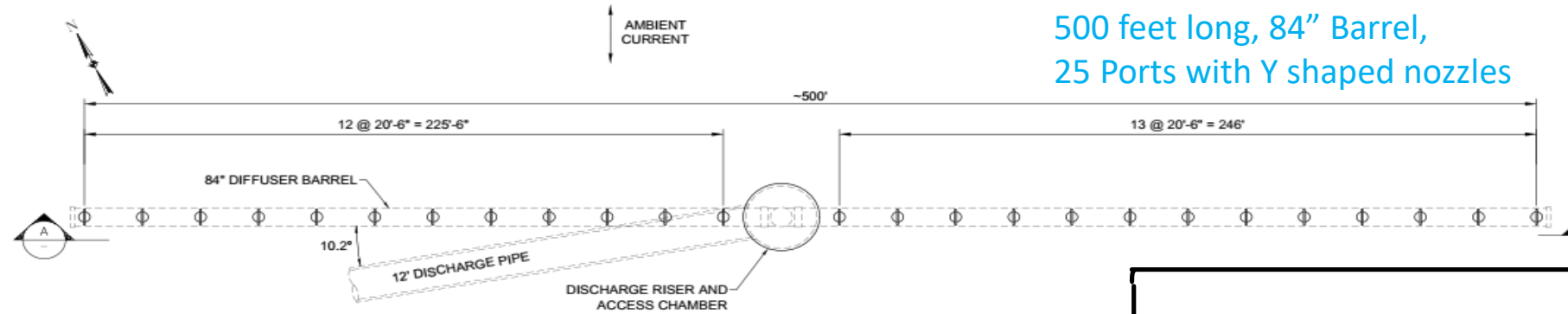
- Permit application and proposed conceptual design represent maximum design for facility
- Detailed design will be required to comply with representations in the permit application and the final permit conditions



Diffuser Detail

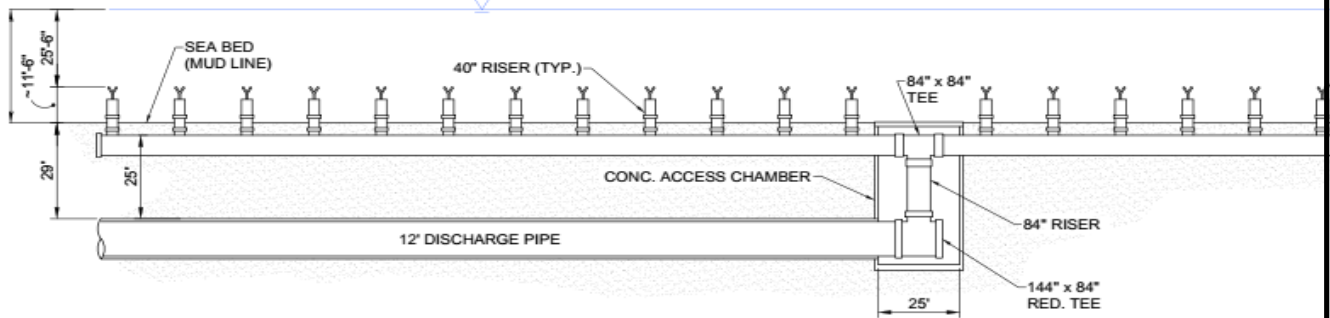
Designed for max dispersion with effluent discharge characteristics – 191.2 mgd

500 feet long, 84" Barrel,
25 Ports with Y shaped nozzles

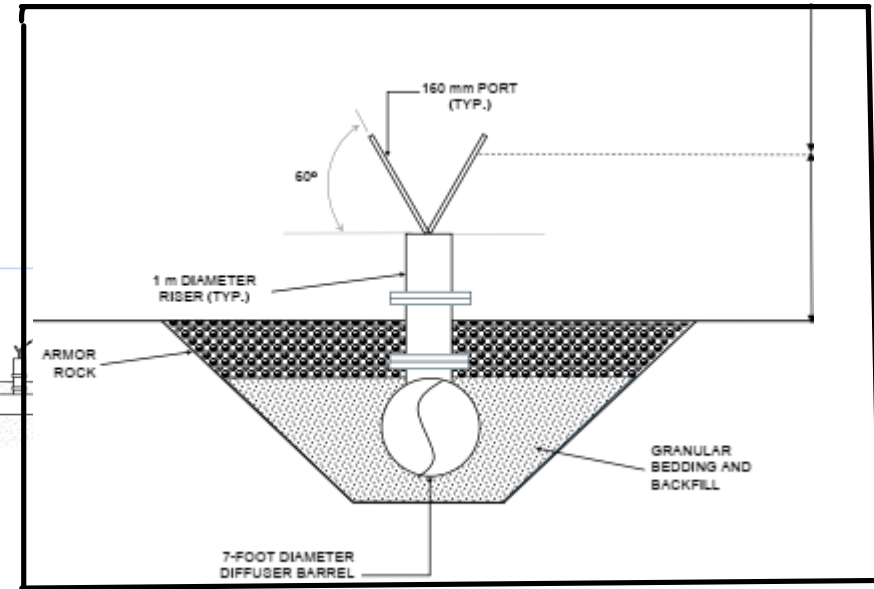


DIFFUSER PLAN VIEW

Approximately 11' 6" off bottom and 25' 6" from surface (MLLW)



DIFFUSER SECTION



NOTE:
DIFFUSER BARRELS AND PORTS SHOWN ROTATED TO
BE ALIGNED WITH DISCHARGE TUNNEL FOR CLARITY.

THE INFORMATION PROVIDED IN THIS DRAWING IS
PRELIMINARY AND INTENDED FOR PLANNING AND
PERMITTING PURPOSES. SPECIFIC PRODUCTS,
DIMENSIONS, AND MATERIALS WILL BE SELECTED
IN THE FINAL DESIGN.

Permit Process Overview + Status

Permit Type	Agency	Description	Status
Lease & Easement (Offshore intake)	GLO	Authorizes placement of structures on state-owned submerged lands	Received.
Offshore Water Rights (100MGD net)	TCEQ	Authorizes intake in Gulf of Mexico	Draft Permit Received December 23 rd . Public Comment Period on going.
Section 10/Section 404 (multiple scope elements)	USACE	Addresses potential habitat impacts (temporary) from activities in Waters of the US	Submitted Feb '25 through FAST 41; Permits Received
Offshore Discharge Permit (100 MGD net)	TCEQ	Discharge in Gulf of Mexico	Submitted April 1, 2025. Draft Permitted Anticipated Q1 2026
Easement Amendment (Offshore discharge)	GLO	Authorizes placement of structures on state-owned submerged lands	Submitting Jan./Feb. 2026



Summary of Potential Impacts (Avoided or Minimized)

Potential Impact	Avoided or Minimized	Description of Measures
Wetlands, SAV, oysters	Avoided	<ul style="list-style-type: none"> ○ Situate facilities to avoid impacts ○ Utilize HDD/micro-tunneling/tunneling
Larval Fish	Minimized	<ul style="list-style-type: none"> ○ Locate intake / discharge in Gulf of Mexico in 35'+ of water ○ Locate intake ~20' below surface ○ Reduce flow velocity (≤ 0.5 ft/s)
Marine Life / T&E Species	Avoided	<ul style="list-style-type: none"> ○ Locate intake / discharge in Gulf of Mexico in 35'+ ○ Locate intake ~20' below surface ○ Reduce flow velocity (≤ 0.5 ft/s) ○ Intake includes bar screens
Benthic Organisms	Avoided	<ul style="list-style-type: none"> ○ Locate intake and discharge at least 5' above sea floor
Salinity	Minimized	<ul style="list-style-type: none"> ○ Use of diffuser technology to mix salinity to diffuse brine to less than 2 ppt over ambient 100 meters from discharge point ○ Discharge in Gulf of Mexico
Cultural Resources	Avoided	<ul style="list-style-type: none"> ○ Designed to avoid identified cultural resources



Since 1935

NRA – Progress on New Water for South Texas

Obtain property for Plant

- **Developed an Engineering Feasibility Study – Black & Veatch**
- **Sold water reservations for 95% of Phase 1 capacity**
- **Procured engineering designers for conveyance pipeline**
- **Proposals for Project Development Partner Due 3/10/26**



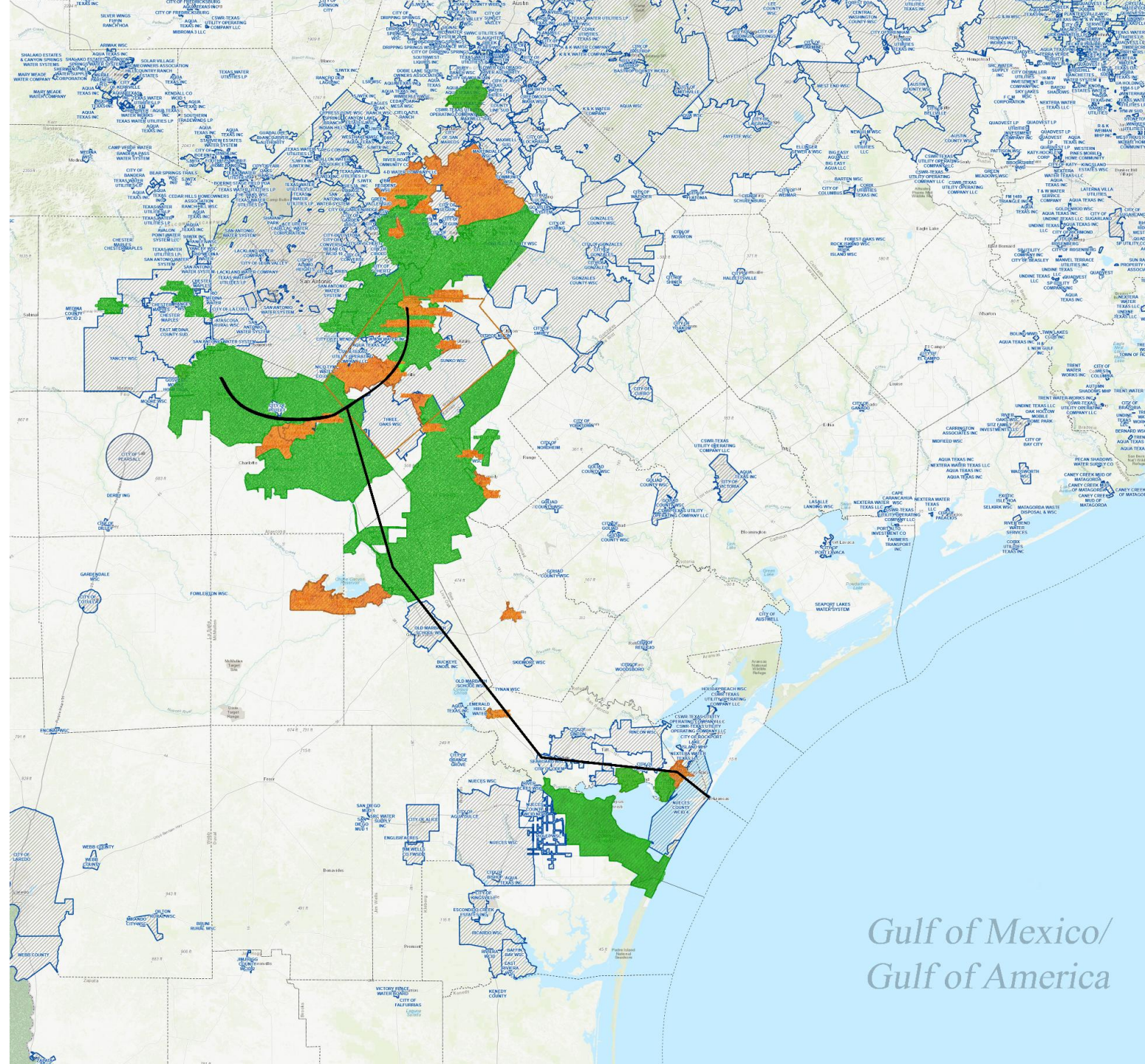


NRA New Water For South Texas Water Reservation Fees Received From

Water Supply Reserving Water	Population Served	City of Gen. Office	Water Supply Reserving Water	Population Served	City of Gen. Office
Green Valley	345,551	Marion	McCoy WSC	9,932	Pleasanton
East Central SUD	35,127	Adkins	Crystal Clear SUD	7,552	San Marcos
Springs Hill SUD	7,493	Seguin	City of Devine	4,583	
Benton City WSC	16,732	Lytle	City of Portland	20,725	
El Oso WSC	47,226	Kenedy	City of Kyle	65,833	
SS WSC	17,528	La Vernia	City of Pleasanton	19,789	
City of Hondo	8,969		City of La Vernia	1,483	
City of Lytle	6,562		City of Corpus Christi	500,000	
City of Castroville	8,667		City of Ingleside	10,155	
			Service Population	1,446,413	



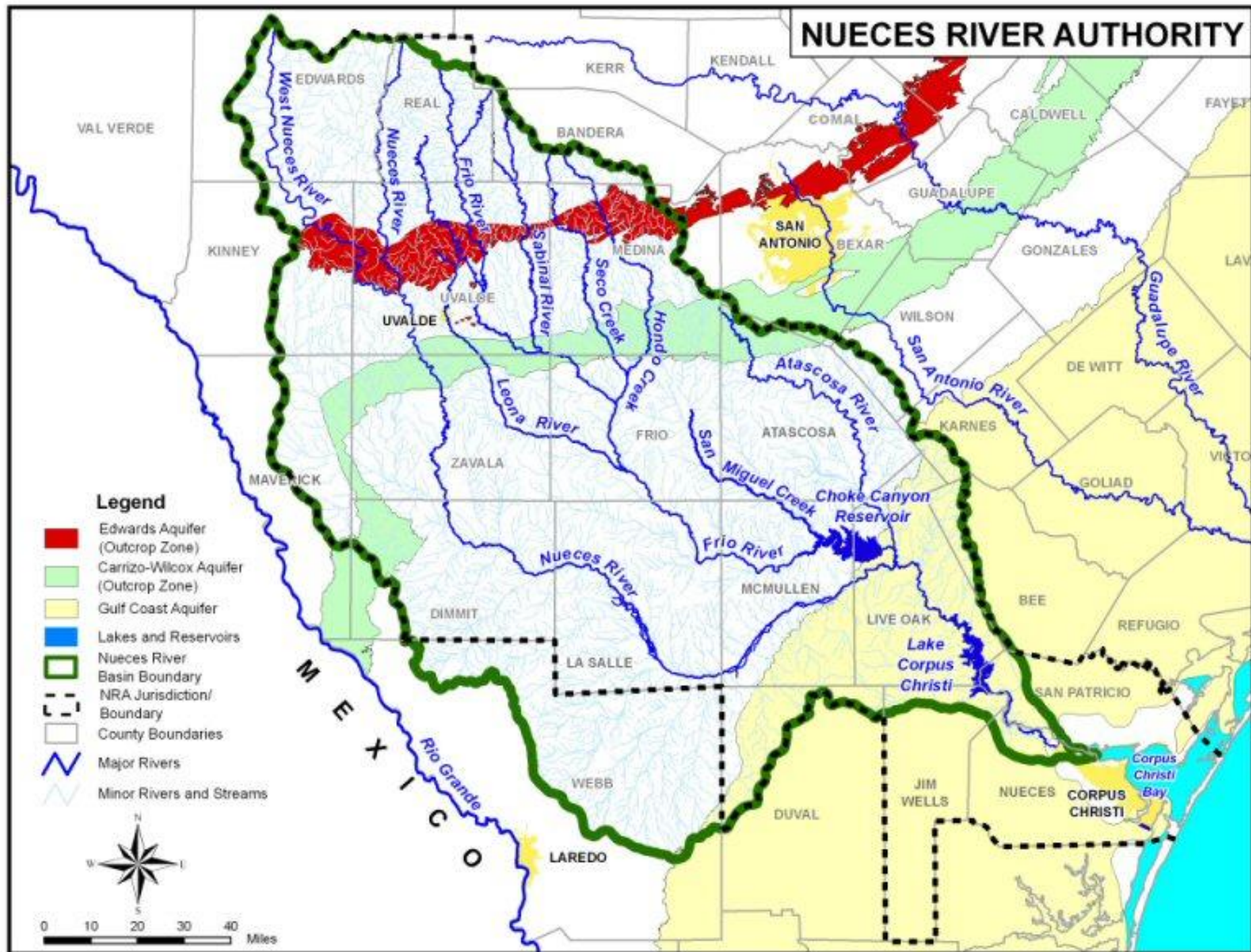
Since 1935



Gulf of Mexico/
Gulf of America



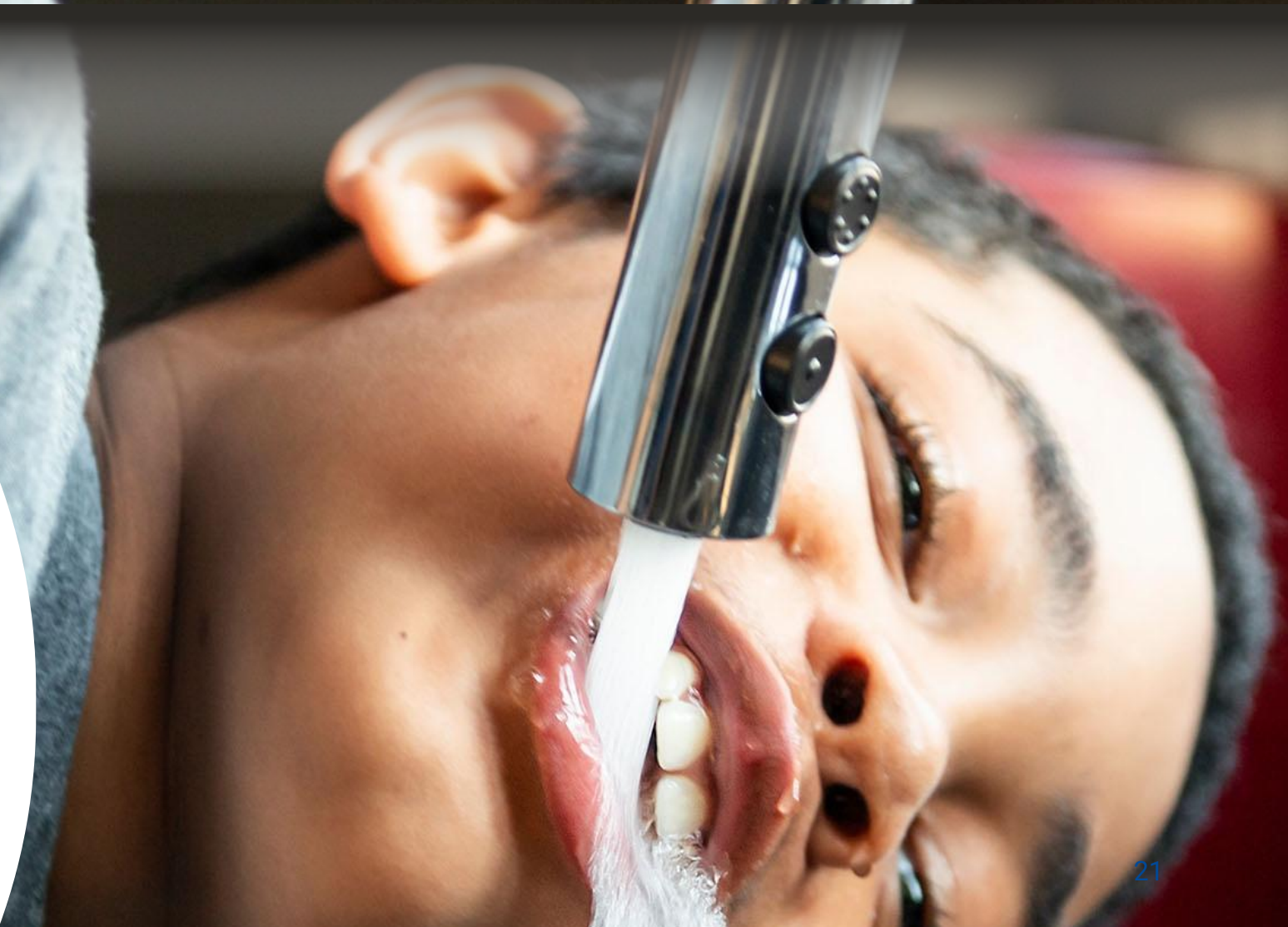
Since 1935





NRA New Water For South Texas – Advantages

Questions?





MEMORANDUM

Date: February 17, 2026

To: Green Valley Special Utility District (GVSUD) Board of Directors

From: Phillip K. Gage, General Manager

RE: GVSUD General Manager Update – February 26, 2026 Regular Board Meeting

Staffing

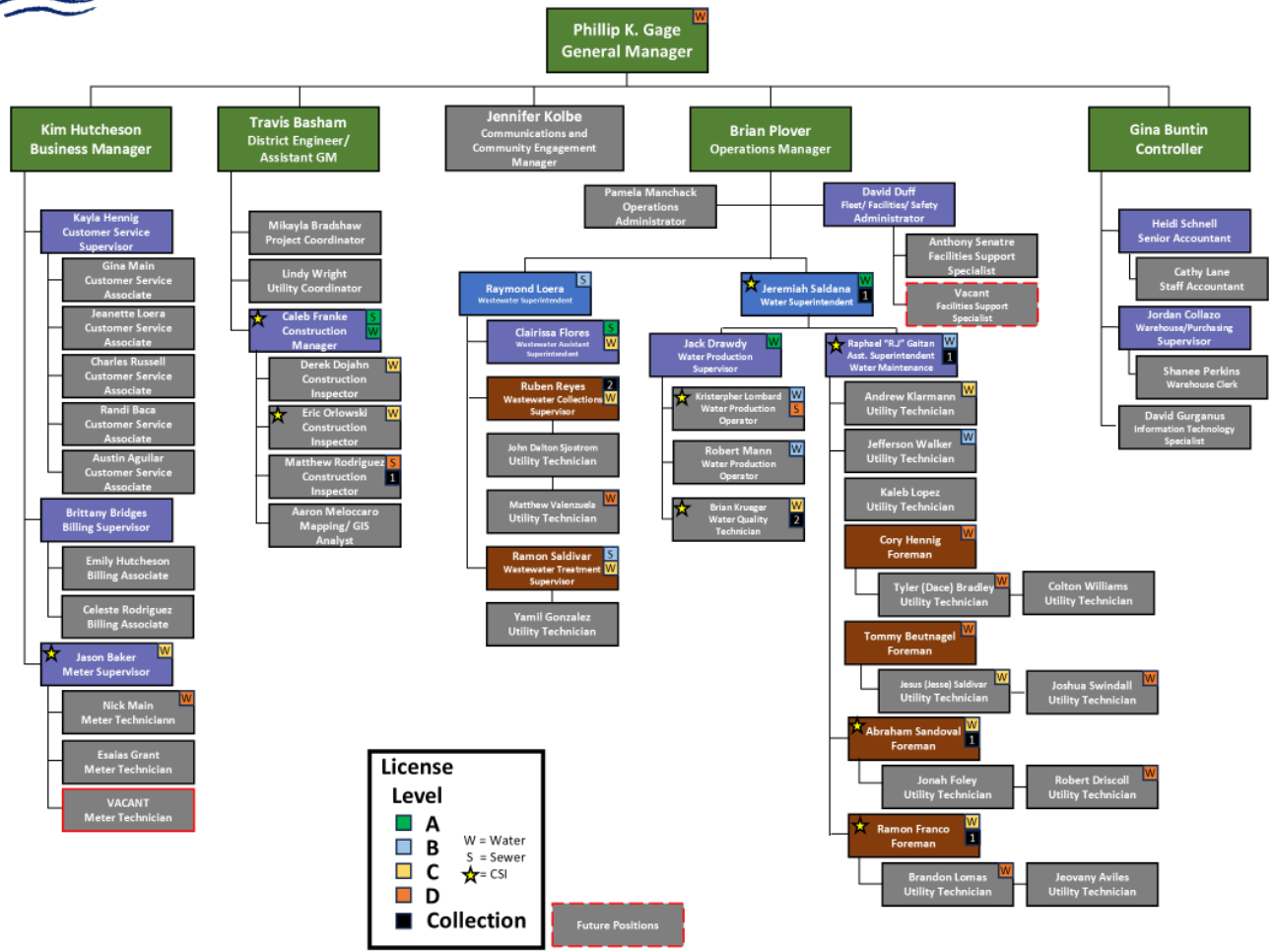
Current Staffing level is 61 employees. We have two employees on FMLA. Current active employee strength is 59. We are currently interviewing for a meter technician position.

Organizational Chart Update

Please see the attached organizational chart as of February 13, 2026. The chart reflects a small organizational change to address an operational short coming in terms of backflow program and customer service inspection management. We created a position under the water production department for a water quality technician. The water quality technician's role is to manage the backflow testing program and integrate the customer service inspections to achieve better tracking and work flow between departments. Overall, the chart adds one employee from 61 to 62, an additional meter technician. This action addresses a known shortfall and takes advantage of the overwhelming number of applicants as received for the meter technician job announcement.



Green Valley Special Utility District Organizational Chart (as of 13 February 2026)



License Level

- A
- B
- C
- D
- Collection

W = Water
S = Sewer
★ = CSI

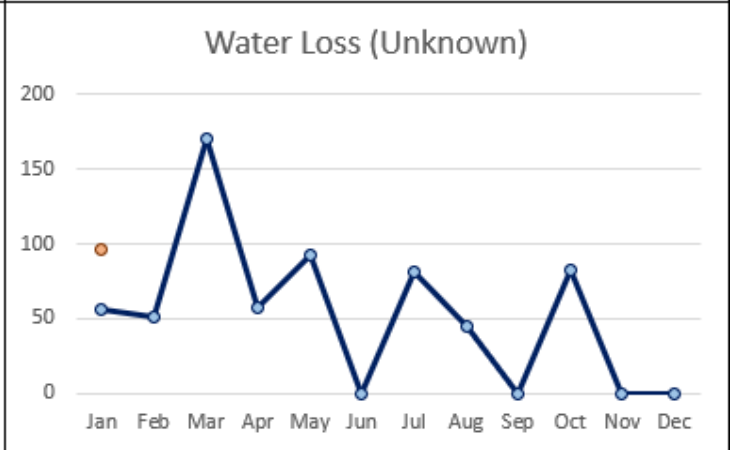
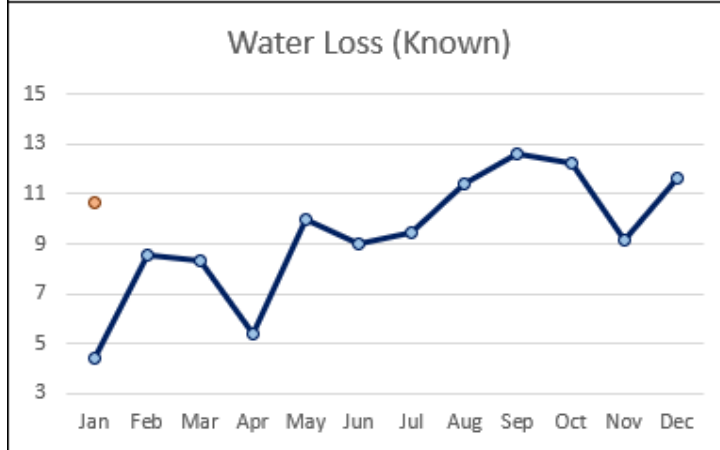
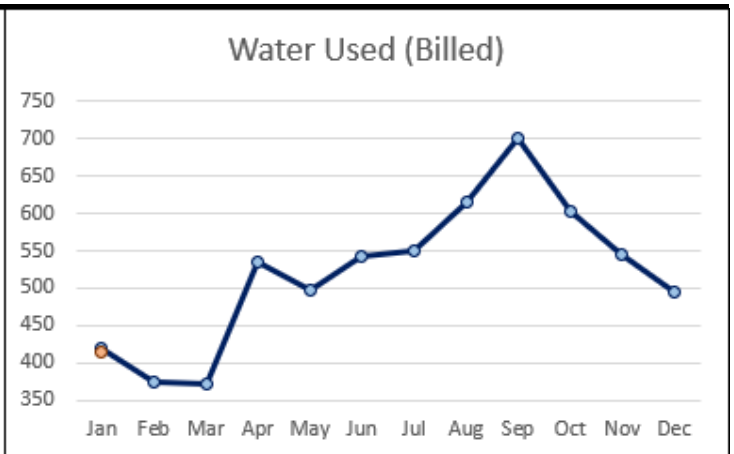
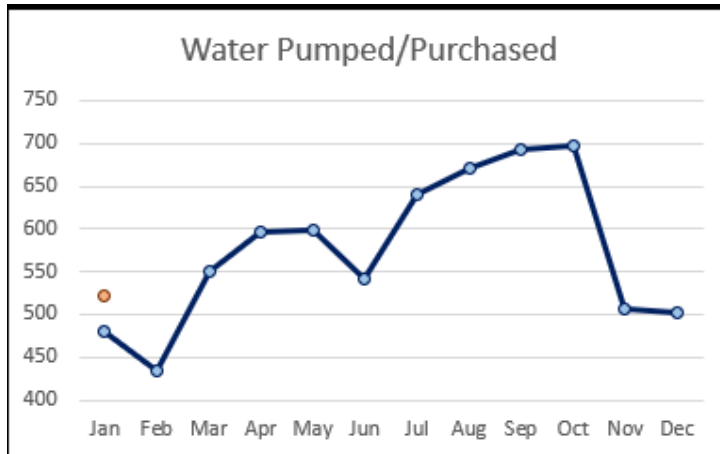
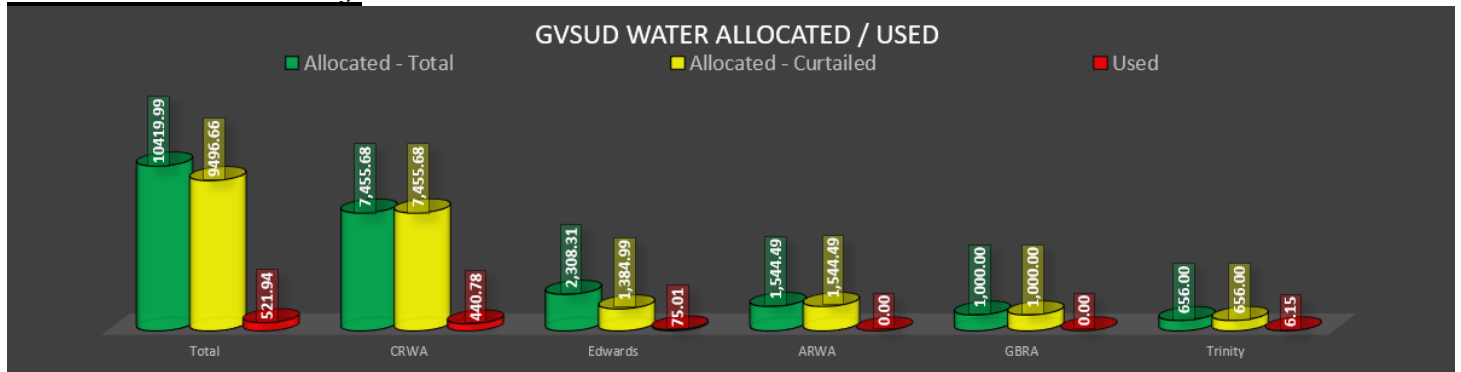
Future Positions



MEMORANDUM

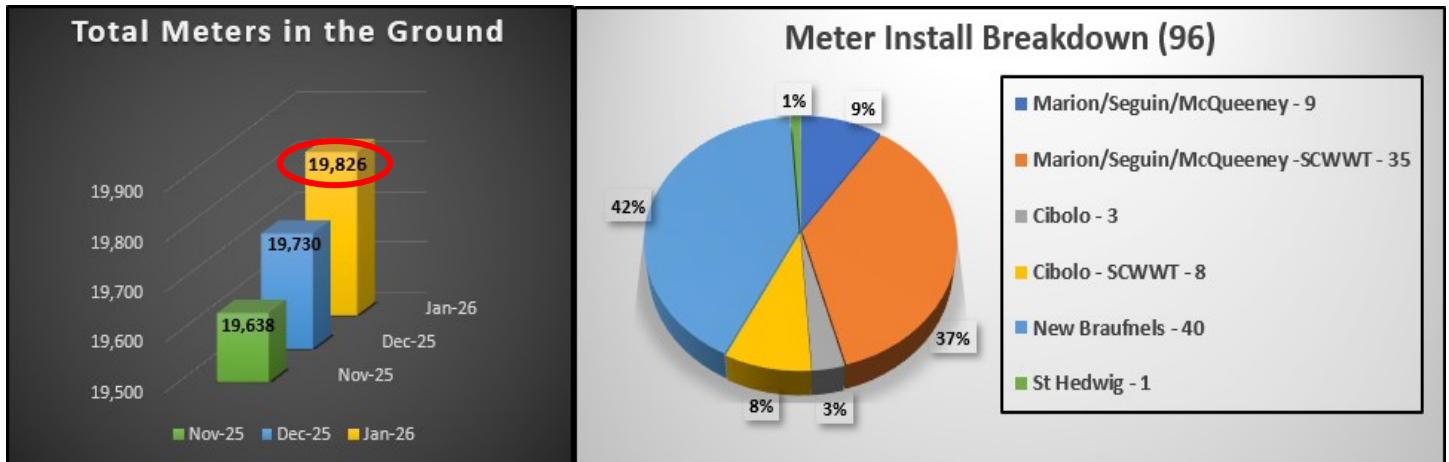
Date: February 26, 2025
 To: Board of Directors
 From: Brian Plover, Operations Manager
 Re: January Operations Report

Executive Summary



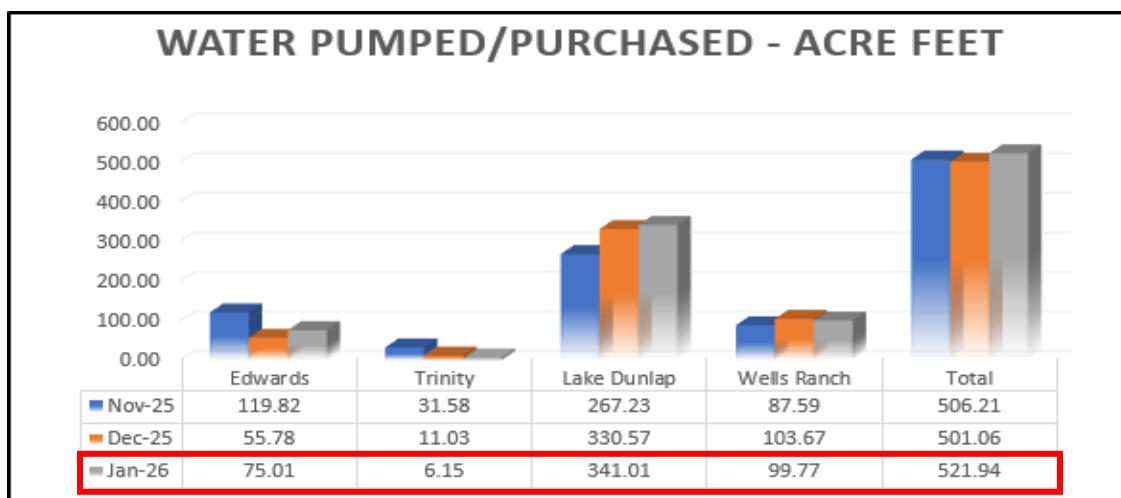
Water Operations

- A. **Meter Sets:** Total number of meters across GVSUD is 19,826 (+96). The chart below on the left shows the previous three-month trend.
- i. Active Accounts: 19,259
 - ii. Inactive Accounts: 471

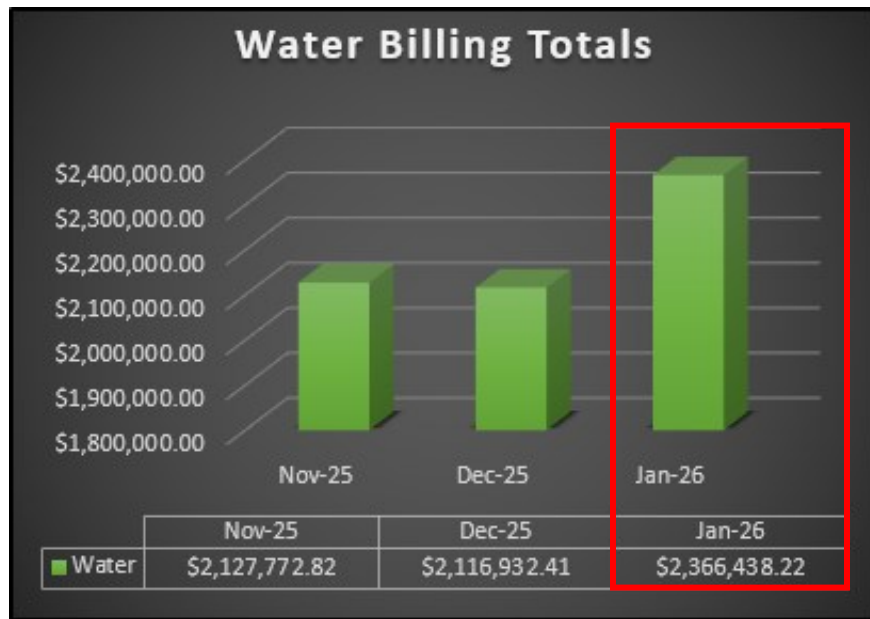


- iii. We have averaged an annual growth rate of 6% over the last five years within the district. It is our projection that we will continue at this rate if not exceed it slightly in 2026. Staying at a modest 6% growth rate for 2026, the District is projected to add 1,184 meters this year which averages to 98-99 meters a month.

- B. **Water Production:** GVSUD produced/purchased a total of 521.94-acre feet (~170,073,624 gallons) of water in January 2026. Based on project growth and last year's calculations, we anticipate utilizing approximately 7,400 acre-feet of water for rate payer use. We will continue to maximize our production of water from Edwards Aquifer and it is our goal to do whatever it is necessary to increase production from our Trinity Aquifer well.

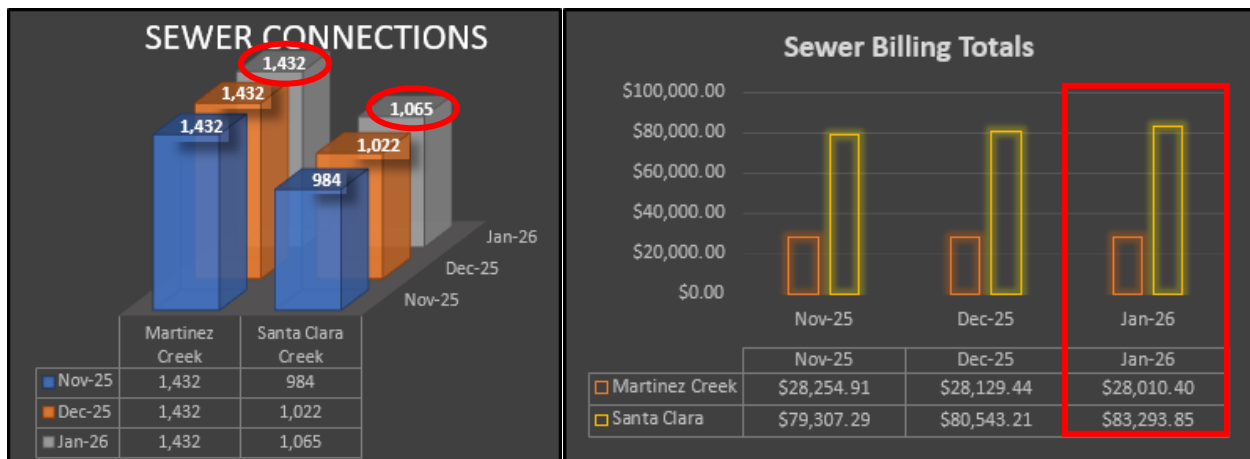


C. **Billing:** GVSUD billed a total of 415.41-acre feet (~135,361,212 gallons) of water bring in just under \$2.37 million in revenue. The chart below shows the last three-month billing. Known water loss (system flushing, leaks reported, and plant maintenance) accounted for 40.69-acre feet (~3,482,054 gallons). Unknown water loss (inventory used but unaccounted for) accounted for 95.84-acre feet (~31,230,358 gallons) which could have generated ~\$477,850 for the District. This equates to approximately an 18% loss of revenue.



Wastewater Operations

A. **Connections:** Wastewater connections increased by 43 in in the month of January. We anticipate that we will surpass last years totals and connect in excess of 500 homes to our sewer network.



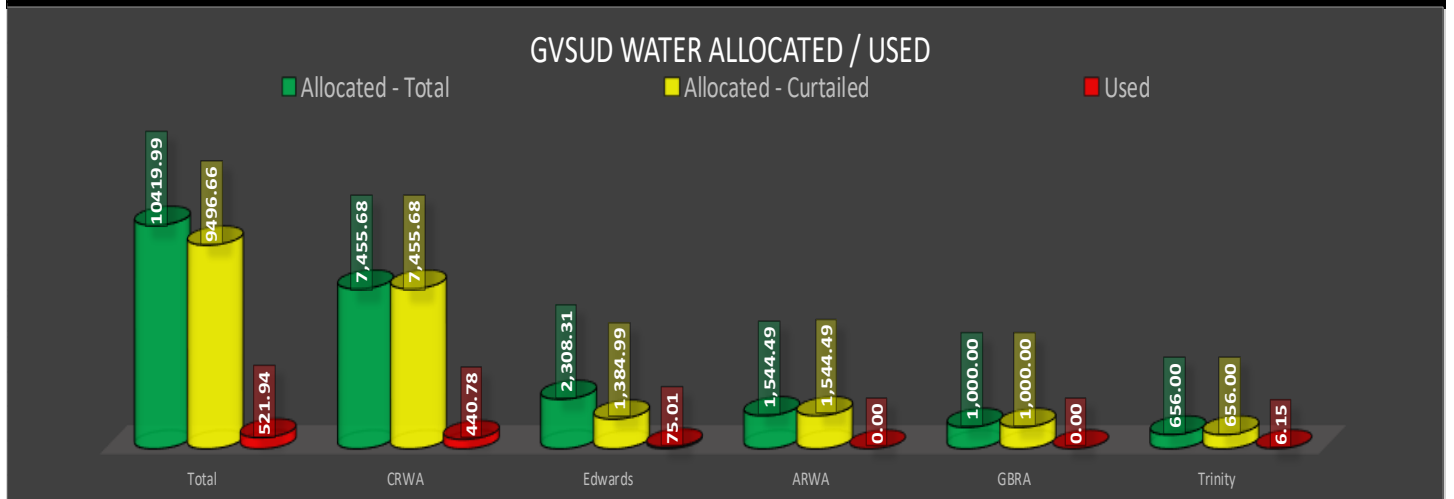
B. **Billing:** Nothing significant to report. Wastewater billing continues to increase as we continue to see more connections come on line.

C. **Plant Utilization:** Plant unitization for December comes in at 17.04% (~127,800 gallons a day).

Wastewater Average Daily Flow Analysis			
	Nov 2025	Dec 2025	Jan 2026
Permitted MG Daily Average	0.75	0.75	0.75
MG Daily Average	0.1064	0.1140	0.1278
% Capacity Utilized	14.19%	15.20%	17.04%

Attachment 1

GVSUD Water Inventory					As of Date:	11-Feb-26		
GVSUD Water Allocation Breakdown								
Type	Owner	Permit # (IRP) / Description	Acre-Feet	Notes				
					Curtailments			
					% Curtailed	Amount Curtailed	Total Available	
Edwards Aquifer								
Ground	GVSUD	P100-776	1,091.81					
Ground	GVSUD	P100-199	309.00					
Ground	Laguna Lease	P100-552	87.50					
Ground	Laguna Lease	P100-551	45.00					
Ground	Dean Word Lease	P201-812	475.00		<i>See EAA Reduction Calculator for Additional Detail</i>			
Ground	Dean Word Lease	P201-821	300.00		EAA Calculated Curtailment	923.32	1,384.99	
Total			2,308.31					
Trinity Aquifer								
Comal Trinity			656.00		0%	-	656.00	
Canyon Regional Water Authority								
Surface	GVSUD	Treatment Plant Cost Lake Dunlap	1,800.00					
Ground	GVSUD	Treatment Plant Cost Wells Ranch PH I	700.00					
Ground	GVSUD	Treatment Plant Cost Wells Ranch PH II	4,955.68	1,000 AF Leased to NBU thru Jun 2026				
Total			7,455.68			0%	-	7,455.68
Guadalupe-Blance River Authority								
Surface	GBRA	Raw Water (Untreated)	1,000.00		0%	-	1,000.00	
Alliance Regional Water Authority								
Ground	ARWA	Phase I	1,544.49	2 Year Lease - Kyle	0%	-	1,544.49	
GVSUD Total Acre-Feet Available			10,419.99	DOES NOT include leased water	GVSUD Curtailed Total AF Available		9,496.66	



Attachment 2

2026 January Estimated Leaks					
Address	Line Size	Leakage Rate	Estimated time of Leak	Estimated Water Lost	Cause of Leak
4280 Stapper	2.00	4.66	5 days	33,579.37	Collar Split
4280 Stapper Rd #3	2.00	59.33	6 hrs	21,362.26	Dresser Leak
6923 Gin	8.00	4.66	3 days	20,147.62	1" Split
200 Pecan Dr NE	2.00	2.37	2 days	6,843.10	Collar Split
3054 FM 725	4.00	38.65	3 hrs	6,957.85	Contractor Hit line
1120 Altwein Rd	12.00	2.48	5 days	17,888.31	1/2" Split
15855 Miller Rd	4.00	13.99	4 hrs	3,359.28	3" Split
155 Twisted Oaks	4.00	9.35	3 days	40,392.00	2" Split
331 Klein Rd	0.75	2.29	24 days	79,332.79	Service Leak
2128 Hard Luch Rd	4.00	14.48	3 hrs	2,607.89	Split
Green Valley Rd	4.00	13.99	2 days	40,311.37	3" Split
4085 Weil Rd	1.25	13.48	13 days	58,267.52	3" Split
2257 Bolton Rd	0.75	88.62	2 min	177.24	Anglehead Leak
3763 Green Valley Rd	0.75	2.37	7 days	23,950.86	Service Leak
3810 FM 1518 E	2.00	13.99	7 days	141,089.82	3" Split
388 Klein Rd	2.00	9.35	4 days	53,856.00	Collar Split
4282 FM 1518	2.00	13.99	6 days	120,934.13	3" Split
18407 IH 35 N	1.50	2.29	8 days	26,444.26	Packing Nut Leak
137 Zipp Rd East	4.00	9.67	9 days	125,429.07	2" Split
4371 Lower Seguin	4.00	4.82	10 days	69,515.91	1" Split
121 Charismatic Ln	8.00	13.99	4 hrs	3,359.28	Bell Leaj
5405 Stagecoach Rd	4.00	4.66	3 days	20,147.62	1" Split
15920 Miller Rd	4.00	4.66	7 days	47,011.12	1" Split
Cattle Creek Entrance	1.50	4.82	3 days	20,854.77	Split
2025 FM 1044	4.00	59.79	6 hrs	21,524.72	Split
1963 FM 465	6.00	4.82	5 days	34,757.95	Saddle Leak
387 Lower Valley	2.00	9.67	4hrs	2,322.76	Full Circle Leak
7250 FM 725	4.00	2.37	1 day	3,421.55	Pinhole Leak
680 Pioneer Rd	4.00	9.67	5 days	111,492.51	Collar Leak
312 Placid Cove Dr	1.00	2.45	8 Days	28,270.10	U Branch Leak
6720 FM 482	6.00	2.29	27 days	89,249.39	Valve Leak
7576 FM 482	0.75	88.62	1 min	88.62	Anglehead Leak
2223 Alison Creek	0.75	88.62	1 min	88.62	Anglehead Leak
4510 FM 775	4.00	4.82	9 days	62,564.32	Collar Leak
5010 FM 775	4.00	9.67	4 hrs	2,322.76	Collar Leak
177 Walts Ln	1.00	4.47	21 days	135,446.22	1" Split
Field between Hardy and Johnston St	12.00	4.63	23	153,552.56	1" Split
221 Lower Valley Rd	2.00	10.11	2hrs	1,214.36	Collar Leak
829 Shadyln Ln	0.75	5.04	4 hrs	1,211.46	Tee Leak
1153 FM 465	2.00	5.14	3 days	22,209.59	1" Split
645 FM 465	2.00	5.14	1 day	7,403.19	1" Split
1044 & Mickelson Ln	4.00	59.79	4 hrs	14,349.82	Line Break
316 Short Weyel	4.00	4.82	1 day	6,954.09	Collar Leak
TOTAL EST WATER LOSS				1,682,264.03	

MAKE	MODEL	YEAR	NEW VEHICLE #	ASSIGNED DRIVER	END MILES	DEPARTMENT	
Headquarters Vehicles							Current Mainenance Cost 2025
CHEVROLET	CHEVY COLORADO	2026	HQ 101	Phil Gage	1821	Headquarters	\$4,196.77
	CHEVY COLORADO	2026	HQ 102	Travis Bashem/Brian Plover	874	Headquarters	\$4,242.93
CHEVROLET	TRAVERSE	2021	HQ 103	HQ131 Customer Service	38,736	Headquarters	\$488.68
CHEVY	SILVERADO 2500	2019	HQ 104	FFS	217,908	Headquarters	\$814.93
	SILVERADO LTD	2022	HQ 105	HQ 128 FFS	149,203	Headquarters	\$371.99
							Total for Vehicle
							\$10,115.30
Waste Water Department							
GMC	SIERRA	2020	WWD 201	WWD 102	110,241	Waste Water Department	\$2,637.34
NISSAN	FRONTIER	2019	WWD 202	WWD 118	87,879	Waste Water Department	\$774.28
FORD	F-150	2022	WWD 203	WWD 119	83,136	Waste Water Department	\$414.17
CHEVROLET	SILVERADO	2019	WWD 204	WWD 127	110,849	Waste Water Department	\$1,753.83
PETERBILT	567	2022	WWD 205	WWD 135	43,573	Waste Water Department	\$5,822.27
FORD	F-550	2024	WWD 206	WWD 140	6,892	Waste Water Department	\$387.26
INTERNATIONAL	108SD	2025	WWD 207	WWD 141	1,170	Waste Water Department	\$32.86
							Total for Vehicle
							\$11,822.01
Operations Department							
FORD	F-250	2016	OD 301	OD 104 Jeremiah Saldana	189,381	Operations Department	\$7,271.58
CHEVROLET	SILVERADO	2017	OD 302	OD 107	134,455	Operations Department	\$2,891.43
CHEVROLET	SILVERADO	2022	OD 303	HQ 132	30,184	Operations Department	\$840.23
FORD	F-450	2021	OD 304	OD 121 RJ Gaitan	69,905	Operations Department	\$9,554.83
FORD	F-250	2021	OD 305	OD 122	25,666	Operations Department	\$275.59
CHEVROLET	SILVERADO HD	2019	OD 306	OD 124	156,509	Operations Department	\$1,876.35
GM	SILVERADO MEDIUM D	2019	OD 307	OD 126	32,956	Operations Department	\$1,776.14
CHEVROLET	SILVERADO HD	2022	OD 308	OD 133 Abraham Sandoval	70,440	Operations Department	\$3,937.40
GM	SILVERADO MEDIUM D	2021	OD 309	OD134	78,146	Operations Department	\$3,129.37
FORD	F150	2023	OD 310	OD 136	73,148	Operations Department	\$1,367.32
FORD	F-150	2023	OD 311	OD137 Andrew Klaramann	46,337	Operations Department	\$1,446.59
FORD	F-450	2024	OD 312	OD 138 Ramon Franco	30,739	Operations Department	\$8,137.37
FREIGHTLINER	M2	2014	DT 320	DT105	41,267	Operations Department	\$4,515.77
INTERNATIONAL	MV607	2021	DT 321	DT 120	26,186	Operations Department	\$5,223.51
INTERNATIONAL	HV607	2022	DT 322	DT 123	16,921	Operations Department	\$1,712.33
							Total for Vehicle
							\$53,955.81
Production							
	DODGE 3500	2024	PD 401	KRIS/ROBERT	2,929	Production Department	\$5,864.85
CHEVROLET	SILVERADO	2019	PD 402	PD 125 Jack Drawdy	89,483	Production Department	\$1,473.47
							Total for Vehicle
							\$7,338.32
District Engineer							
GMC	SIERRA	2020	DE 501	DE 106	141,767	District Engineer	\$1,249.46
CHEVROLET	SILVERADO	2020	DE 502	DE 114	52,345	District Engineer	\$225.86
CHEVROLET	SILVERADO	2018	DE 503	DE 117	120,759	District Engineer	\$291.44
CHEVROLET	SILVERADO	2021	DE 504	DE 130	54,062	District Engineer	\$548.86
							Total for Vehicle
							\$2,315.62
Meter Department							
GMC	SIERRA	2020	MD 601	MD101 Jason Baker	100,951	Meter Department	\$3,376.45
CHEVROLET	CHEVY SILVERADO	2021	MD 602	MD 129	58,201	Meter Department	\$2,890.24
FORD	RANGER	2024	MD 603	MD 139 Brian Krueger	19,680	Meter Department	\$95.53
							Total for Vehicle
							\$6,362.22
Grand Total for All Vehicles							
							\$91,909.28
							1/14/2026

Blown Transmission

Surplus Mechanically INOP

Blown Transmission

CANYON REGIONAL WATER AUTHORITY
Monday, February 9, 2026, at 6:00 PM
850 Lakeside Pass, New Braunfels, TX 78130

**This meeting is to be conducted at the Canyon Regional Offices located at
850 Lakeside Pass, New Braunfels, Texas**

This Notice is posted pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code). The Board of Trustees of Canyon Regional Water Authority (CRWA) will hold a meeting in person at 6:00 P.M., Monday, February 9, 2026, in the Board Room. The public may observe this meeting in person. As authorized by Texas Gov. Code sections 551.127 and 551.131(e) and Section 3.04(b) of the CRWA Bylaws, Members of the Board of Trustees may attend the meeting remotely via video conference. Additional information can be obtained by calling: (830) 609-0543. The CRWA Board of Trustees may consider, discuss, and act on any of the matters identified below.

- Item 1** **CALL TO ORDER**
- Item 2** **BOARD ROLL CALL**
- Item 3** **INVOCATION AND PLEDGE OF ALLEGIANCE**
- Item 4** **OATH AND STATEMENT OF OFFICE OF NEW TRUSTEES**
- Item 5** **ANNOUNCEMENTS**

- A. The Board of Trustees of the Canyon Regional Water Authority may, during the meeting, close the meeting and hold an executive session pursuant to and in accordance with Chapter 551 of the Texas Government Code (i.e., "Texas Open Meetings Act"). The Board of Trustees may, at any time during the meeting, close the meeting and hold an executive session for consultation with its attorney(s) concerning any of the matters to be considered during the meeting pursuant to Chapter 551 of the Texas Government Code.

Item 6 **PUBLIC COMMENTS**

- A. Comments on non-agenda items - no discussion from the Board, 3-minute time limit. **none**
- B. Comments on specific items on this agenda – discussion from/with the Board may be allowed; 3-minute time limit per citizen. Time may not be "shared or ceded" to another citizen. **none**

Members of the public wishing to make a public comment during the meeting must register (a) on the sign-in sheet at the meeting site prior to the meeting; and/or (b) by emailing mmeredith@crwa.com prior to the meeting. Written comments may also be submitted. If you wish to speak, please state your name.

Item 7 **CONSENT ITEMS**

All items listed below are considered to be routine and non-controversial by the Board and will be considered by one motion. There will be no separate discussion of these items unless a Board member requests, in which case the item will be removed from the consent agenda and will be considered as part of the order of business.

- A. CRWA 26-02-001 Concerning Approval of Minutes (CRWA Staff)
Adopt Resolution 26-02-001 approval of minutes for January 12, 2026, Board of Trustees meetings.
- B. CRWA 26-06-002 Concerning Approval of Financial and Check Registers Reports (CRWA Staff)
Adopt Resolution 26-02-002 approval of January 2026 Financial Reports and Check Register Reports until audited.

Item 8 **REPORTS**

(updates from written reports by staff, legal counsel, and others)

A. Water Supply, Facility Operations, and Capital Projects

Discussion on current drought conditions, wholesale water supply status, water treatment, storage and transmission operations, current and near-term capital improvement projects.

Operations Report

- Adam Telfer presented the drought report and reviewed items included in the Operations Report.
- David McMullin provided an update on the Wells Ranch facilities:
 - Wells Ranch Well No. 1 emergency repair is under review, scheduled for March 7, 2026.
 - Wells Ranch Well No. 3 has failed; replacement parts are currently in shipment.
 - Wells Ranch Wells No. 2 and No. 14 cannot be taken offline until either Well No. 1 or Well No. 3 is repaired.
- An update was provided on the Hays Caldwell plant.
- At Lake Dunlap, both clarifiers failed simultaneously.
- NS raised concerns regarding adequate operator staffing, resulting in extended discussion.
- No major issues were reported related to the recent freeze.
- CIP projects are ongoing.

Project Updates

- Bobby Rodriguez provided updates on current projects.

B. External Affairs, Regional Planning and Administrative Reports 704

Discussion on regional partnerships, regulatory agencies, groundwater districts, regional water planning, long-term capital improvements, legal and legislative matters.

Administrative Report

- Chealsea Hawkins presented a report on her review of water leases.
- Legislative Affairs update:
 - A hearing before the House Natural Resources Committee is scheduled for tomorrow.
 - The lobbyist will be making introductions with legislators.
 - Ms. Hawkins noted "a nice, easy start to the year."
- Kerry Averit reported that the new Controller will begin on the 17th.
 - Hannah Diaz is currently receiving training to perform duties associated with her titled position.
 - Mr. Averit also read a report that was available at the table but not included in the Board packet.

Legal Update

- Trey provided an update on three lawsuits.
 - The Trihydro lawsuit is the most significant, with mediation scheduled for May and trial set for July.
 - G&M Electric is the subcontractor identified by the engineer as responsible.

Governance Discussion

- Rubin Barrera raised a question regarding trustee appointments and term limitations.

C. Committee and Board of Managers Reports

Discussion on meetings held by the Executive, Budget, Construction, and Contract Review

Committees, and the Board of Managers.

Item 9 **GENERAL BUSINESS**

- A. Presentation of Fiscal Year 2025 Audit; and discuss, consider, and take possible action on Resolution 26-02-003 accepting and approving the Fiscal Year 2025 audit.
Unmodified opinion, several adjustments were proposed by the auditor. Passes
- B. Discuss, consider, and take possible action on Resolution 26-02-004 amending the Alliance Regional Water Authority Fiscal Year 2026 budget.
Error made in the allocations CRWA makes to ARWA.
- C. Discuss, consider, and take possible action on Resolution 26-02-005 approving the ratification of the amendment to the lease agreement between Canyon Regional Water Authority and Hilmar D. Blumberg, Frost Bank, Trustee of the Hilmar Daniel Blumberg Trust UWO Jane Weinert B Lumberg, Hilmar Daniel Blumberg and Kaaren Blumberg, Co-Trustees of the Jordan T. Blumberg 1994 Trust, and Jordan T. Blumberg for Guadalupe County, Texas. *Passes*
- D. Discuss, consider, and take possible action on Resolution 26-02-006 accepting nominations for a CRWA Representative to be appointed to the Alliance regional Water Authority Board of Directors, and appointing a Representative selected by vote of the CRWA Board of Trustees
Mike Saldana appointed
- E. Discuss, consider, and take possible action on amending the CRWA Board of Directors administrative policies to include a policy on hiring past and present appointed CRWA Board Members and hiring past and present appointed CRWA Board Member immediate family members at CRWA. *(Trustee Ramos) tabled.*
- F. Discuss reducing the number of members on the CRWA Board of Trustees from 22 to 11.
(President Rohan)
Brandon Rohan gave a background on how we got here and why he is suggesting this reduction. By resolution we can act on this with the authority granted to CRWA. Keith Steffen suggested adding an alternate name in the event someone can't attend. Humberto Ramos suggested adjusting the representation based on water consumption. Good discussion. Suggestion to get feedback from the home entity input. 735.

Item 10 **EXECUTIVE SESSION**

The Board of Trustees may meet in an executive session to discuss the following items, if any, pursuant to Chapter 551 of the Texas Government Code, including, where appropriate, Sections 551.071, 551.072, 551.074, 551.076, 551.086, 551.089, and 418.183(f) of the Texas Government Code. All formal action will occur in open session. *none*

Item 11 **RETURN TO OPEN MEETING** *not needed*

The Board of Trustees may consider, deliberate, and act on the items discussed in Executive Session, if any.

Item 12 **FUTURE BOARD MEMBER AGENDA ITEMS**

- A. The next Board of Trustees meeting date is March 9, 2026
SM discussed the credit card policy

Item 13 **Adjourn the meeting 736**



MEMORANDUM

Date: February 4, 2026

To: CRWA Board of Trustees

Re: Board of Managers Report, February 4, 2026

From: Phillip K. Gage, GM GVSUD, Chair, CRWA Board of Managers

1. The CRWA Board of Managers convened on February 4, 2026, at CRWA Well Ranch Treatment plant. The meeting was conducted outside in a stand-up fashion; therefore, discussion items were brief.

2. Major Items of Discussion.

a. Water Precipitation/ Drought Update. Staff included standard updates in the packet. Nothing significant to highlight from the material provided by staff. The Board discussed revisiting the possibility of leasing raw water from ember entities to offset future mandatory curtailments in the GBRA drought conditions degrade later in the calendar year.

b. Treated Water Production Update and Water Treatment Plant Improvement Project updates. Staff reported generally stable conditions across water treatment plants, consistent with expectations for this time of year. The staff informed the Board of both clarifiers failing the last week of Jan and the actions staff took to get the equipment operational. The Board discussed the need for staff to present options to proactively address the failing motors and gears required for the clarifiers.

c. Wells Ranch updates. The Board toured the treatment facility and paid particular attention to the ongoing generator project as well as heard challenges first hand from the operator level. The board discussed Wells Ranch III and the Blumberg project. Regarding Blumberg, the remaining 4 entities (GVSUD, CCSUD, SHSUD, ECSUD) are preparing to seek approval from their respective boards to proceed with a participation agreement for a ground water project in Guadalupe County, aka Blumberg project. Staff informed the board of a maintenance issues with wells (Well 1 and Well 4) and two wells (Well 2 and Well 14) scheduled for maintenance. Staff informed the board that the required paperwork to drill Well 1 is with TQEC for review and approval, and TCEQ review was expected on March 7, 2026.

d. General Topics/ Discussion.

i. Master Plan Development. Staff is working on the RFQ for this project. No change from last report.

February 4, 2026

RE: Board of Managers Report, February 4, 2026

ii. Next Meeting is March 4, 2026. The Board of Managers will meet at CRWA board room. The Board would like the staff to provide input for maintenance projects to support the Budget Committee's work on the next annual budget.

e. Review the Board of Trustee's Agenda for the February 8, 2026, meeting. The Board briefly discussed general items of business. No recommendation of items for the Trustees to consider.

3. Consensus Recommendations to the Board of Trustees. The Board of Managers recommends that staff organize a member entity meeting to discuss requirements for Gonzales Groundwater and potential participation in a future groundwater project. The Board believes this is an important step in the process to resolve how much water on groundwater leases to maintain and identify a funding mechanism. The Board believes the best course is to conduct this meeting between CRWA staff and member entities and not in the context of a Board of Managers or Trustee meeting.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 28, 2026 at 3:00 PM
Buda City Hall, 405 Loop Street, Buda, TX 78610

This Notice is posted pursuant to the Texas Open Meetings Act (Texas Government Code Chapter 551). The Alliance Regional Water Authority (the Authority) Board of Directors will hold a meeting at 3:00 PM, Wednesday, January 28, 2026, at the Buda City Hall – Council Chambers, 405 Loop Street, Buda, Texas 78610.

Members of the public wishing to make public comment during the meeting must be present at the public meeting location. A copy of the agenda packet will be available on the Authority’s website at the time of the meeting. Additional information can be obtained by calling Graham Moore at (512) 294-3214.

A. CALL TO ORDER

Regina Frankie was absent. Kerry Averitt joined late.

B. ROLL CALL

C. PUBLIC COMMENT PERIOD (Note: Each person wishing to speak must register with the Executive Director at info@alliancewater.org before 3:00 p.m.) *none*

D. CONSENT AGENDA *no comments D1-D3 approved.*

The items included in the Consent Agenda portion of this meeting agenda can be considered and approved by the Board of Directors by one motion and vote. A Board member may request that an item included in the Consent Agenda be considered separately, in which event the Board of Directors will take action on the remaining Consent Agenda items and then consider the item removed from the Consent Agenda.

D.1 Consider approval of minutes of the Regular Meeting held December 17, 2025.
~ *Graham Moore, P.E., Executive Director*

D.2 Consider approval of Financial Reports for the periods ending July 2025, August 2025 and September 2025. ~ *Graham Moore, P.E., Executive Director*

D.3 Consider approval of the Quarterly Investment Report for the period ending December 31, 2025. ~ *Graham Moore, P.E., Executive Director*

E. PUBLIC HEARINGS / PRESENTATIONS – *None none*

F. ITEMS FOR DISCUSSION NOT REQUIRING ACTION *no comments.*

F.1 Report on Technical Committee activities. ~ *Graham Moore, P.E., Executive Director*

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 28, 2026 at 3:00 PM
Buda City Hall, 405 Loop Street, Buda, TX 78610

F.2 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities. ~ *Graham Moore, P.E., Executive Director*

F.3 Monthly Operations Report. ~ *Jason Biemer, Director of Operations*

G. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS - Update on future meeting dates, locations, status of Authority procurements, Executive Director activities, other operational activities and the status of legal issues, where no action is required. ~ *Graham Moore, P.E., Executive Director / Mike Gershon, Lloyd Gosselink Rochelle & Townsend, P.C.*

Attorney references legal update in executive session. Sherman asked for this if there is an appreciable change.

H. ITEMS FOR ACTION OR DISCUSSION/DIRECTION

H.1 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program. ~ *Toby Flinn, P.E., Pape-Dawson Engineers*
Warranty walk inspections are currently underway for all phases.
Permanent power for Segment C remains outstanding. This item is outside of the contractor's control.

H.2 Update and possible direction to Staff regarding the Carrizo Expansion Program. ~ *Hugh Brightwell, Pape-Dawson Engineers*

Technical Committee Update

- *The same presentation was provided to the Technical Committee.*
- *Phase 1 vs. Phase 2 construction schedule was reviewed.*
- *The cost model for the 75% clarification package has been received.*
- *An independent cost estimator is on board and will provide observations regarding*

pricing.

GMP Discussion

- *NS raised questions regarding GMP 1–4 and concerns with the current approach.*
- *Staff explained that the primary reasoning for breaking up the GMP is time savings.*
- *Staff acknowledged that this method increases budget risk.*
- *Mr. Langley asked about cost contingencies included in the estimates.*
- *Mr. Langley expressed general agreement regarding concerns with multiple GMPs,*

though in a milder position than NS.

Haskell Team

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 28, 2026 at 3:00 PM
Buda City Hall, 405 Loop Street, Buda, TX 78610

- *Richard Gomez and Ryan Aldridge (Haskell) are participating remotely from Dallas.*
- *Richard Gomez is the Project Executive with overall responsibility for the project.*

Booster Pump Station

- *A detailed review of the booster pump station was provided.*
- *An 8% CMAR fee was noted, totaling just over \$1 million.*
- *A \$500,000 CMAR contingency was identified.*
- *Extensive discussion occurred regarding this item.*

Funding Discussion

- *Funding options were discussed.*
- *2026 SWIFT funding is an option, with strict deadlines that staff are currently meeting to maintain eligibility.*
- *The Water Supply and Infrastructure Grant is a 100% grant (not a loan), with up to \$25 million available.*
- *Mayor Ubanowski suggested requesting the maximum amount multiple times.*

Cost Breakdown Request

- *Mr. Langley requested a per-entity cost breakdown showing the cost to each participating entity, as well as a per-gallon cost calculation.*
- *The General Manager stated these figures will be provided at the February Board meeting.*
- *Tyler Hyorth cautioned that these figures would not include O&M costs and may not reflect the true cost of water.*

Environmental Inquiry

- *A Director asked about the environmental impact of disposing of excess iron and whether it could be settled out and sold.*
- *The General Manager stated that staff have investigated potential secondary markets for the material but have not identified any viable options at this time.*

I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS – Possible acknowledgement by Board Members of future area events and/or requests for item(s) to be placed on a future agenda where no action is required.

Several items were mentioned in the meeting

J. EXECUTIVE SESSION

*Went into the executive session at 4:54 pm. Mike Saldania was allowed to stay.
Came out of the executive session at 5:15 pm*

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, January 28, 2026 at 3:00 PM
Buda City Hall, 405 Loop Street, Buda, TX 78610

- J.1 *Executive Session pursuant to the Government Code, Section 551.071 (Consultation with Attorney) and/or Section 551.072 (Real Property Deliberations) regarding:*
- A. *Water supply partnership options*
 - B. *Groundwater leases*
 - C. *Acquisition of real property for water supply project purposes*
 - D. *Possible legal remedies and claims to address costs associated with engineering design services, related operational matters, and costs involving the Interim Clarification effort and permanent solutions at the Carrizo Water Treatment Plant*
- J.2 *Action from Executive Session on the following matters:*
- A. *Water supply partnership options*
 - B. *Groundwater leases*
 - C. *Acquisition of real property for water supply project purposes*
 - D. *Possible legal remedies and claims to address costs associated with Agenda Item J.1.D*

K. **ADJOURNMENT adjourned at 5:15 pm**

NOTE: *The Board of Directors may meet in Executive Session to consider any item listed on this agenda if a matter is raised that is appropriate for Executive Session discussion. An announcement will be made of the basis for the Executive Session discussion. The Board of Directors may also publicly discuss any item listed on the agenda for Executive Session.*



MEMORANDUM

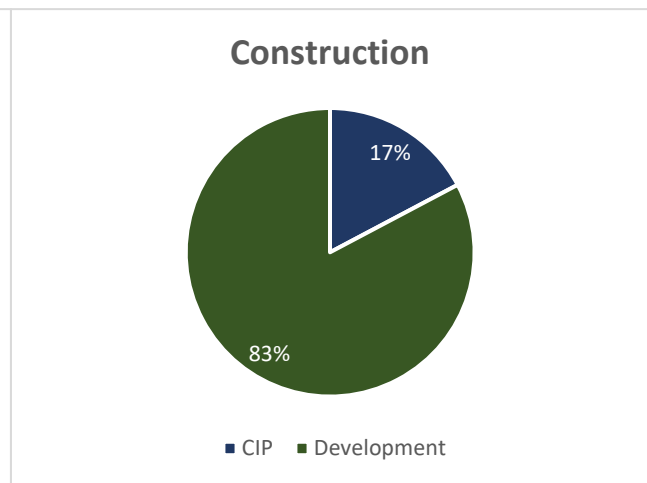
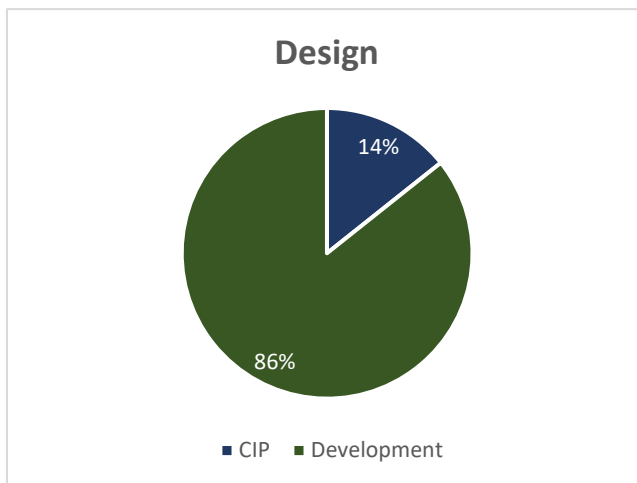
Date: February 26, 2026

To: Board of Directors

From: Travis Basham, District Engineer

RE: Green Valley SUD Engineering Department Status Update

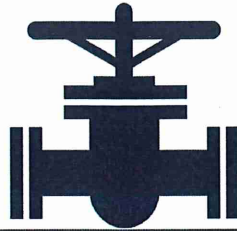
2026 PROJECT SUMMARY -FEBRUARY				
	Design	Construction	Closeout	Total
Water	42	36	6	84
Wastewater	1	5	1	7
Water & Wastewater	31	16	0	47
Reclaim Water	1	1	0	2
TOTAL	75	58	7	140



Capital Improvement Projects Updates

CAPITAL IMPROVEMENT PROJECT STATUS		
PROJECT NAME	STATUS	COMPLETION DATE
24" Water Line connecting Plant 1 to Plant 9 & 16" on Lower Seguin	30% Design	10/24/2026
Plant 17 EST and BPS (IH-35 EST)	ROW In Progress	TBD
Plant 3,8, & 9 Generator	Bid Award	3/14/2027
16" Pipe from Co-op Meter Station to Plant 3	Close Out	12/16/2025
16" Green Valley Road - Water Main Extension	60% Design	TBD
Plant 11 Phase II GST and Pumps	In Construction	7/14/2026
Plant 10 Rehabilitation	30% Design	TBD
Plant 9 EST	100% Design	3/2/2028
Santa Clara WWTP 1.25 MGD Expansion	60% Design	Q2 2029

Progress was slow this month in the CIP department. We will have the 16" waterline from the CO-OP meter station to Plant 3 completed by the time we meet next month. The Santa Clara Creek WWTP 1.25 MGD Expansion design has move through the 60% design phase and will be at 90% design shortly. The Plant 9 EST plans should be finalized soon and should be out for bids in the coming months.



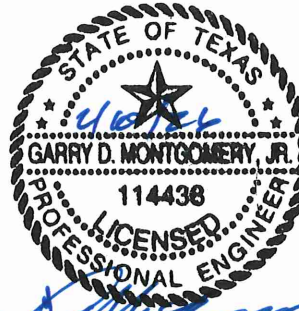
UTILITY ENGINEERING GROUP

Memorandum

Date: February 10, 2026

To: Mr. Travis Basham
District Engineer
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

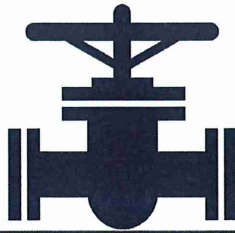
From: Utility Engineering Group, PLLC
Garry Montgomery, P.E.
191 N. Union Avenue
New Braunfels, Texas 78130



RE: Green Valley Special Utility District (GVSUD) Work in Progress – February 2026 Status Report

The following is a status update of all projects, studies, cost assessments, and analysis ongoing with Utility Engineering Group, PLLC as of February 10, 2026:

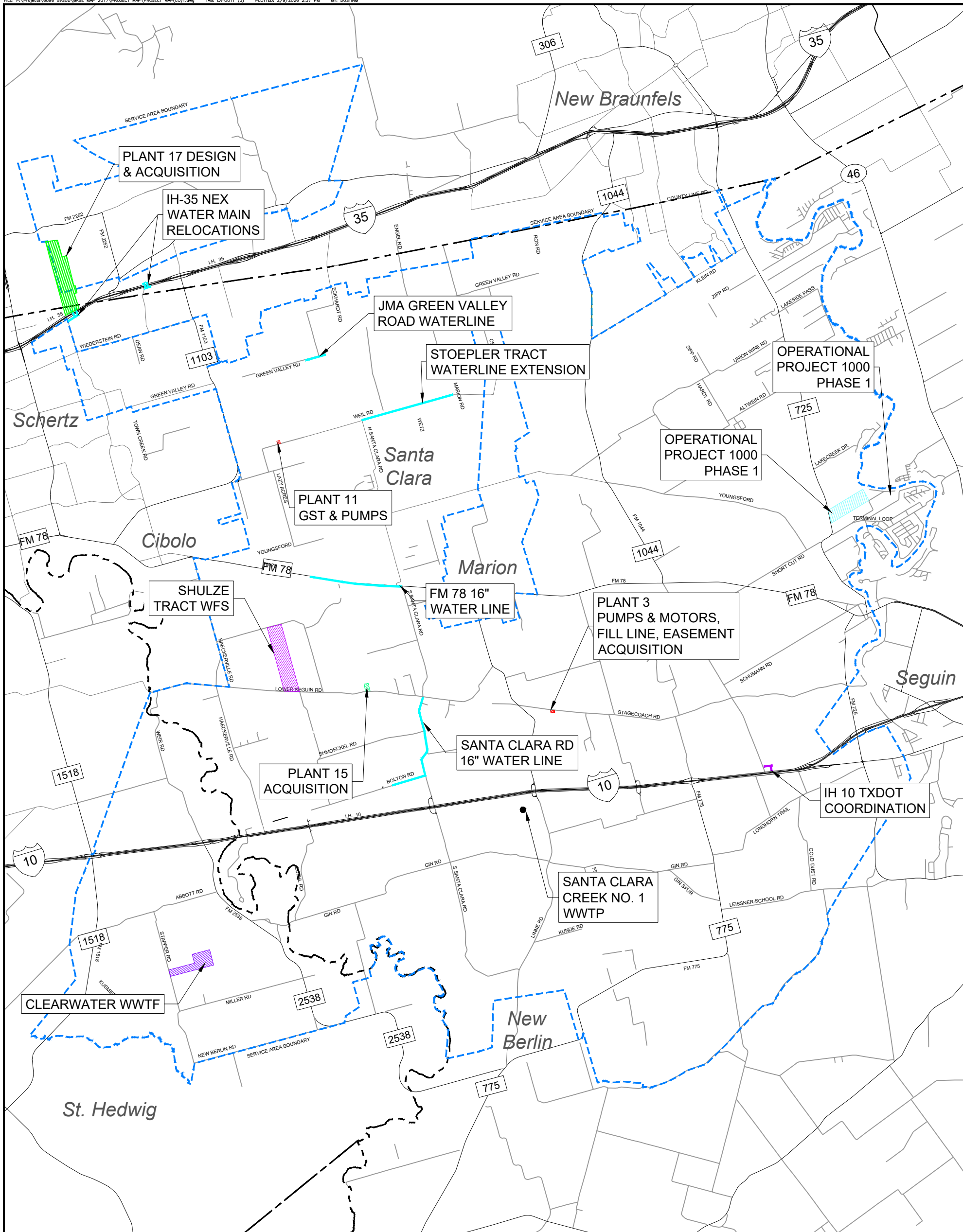
- Clearwater Creek
 - Project has been awarded, contracts executed and the pre-construction conference is scheduled for 2/11/2026
- Plant 11 Expansion
 - MGC is entering closeout phase for the project
 - DN Tanks has scheduled a preliminary walk through for the project.
 - Project funded under the TWDB Development Fund Loan totaling \$19,540,000 and CIP reserves.
- Feasibility Studies
 - FM 725 CStore WFS
 - Schulze Tract WFS
 - Grace Valley W&WWFS
- Santa Clara WRRF 1.25 MGD
 - 60% design milestone was reached in January and is under review;
 - We have a pre-development meeting with Guadalupe County 2/11/2026
 - We met with GVEC to begin coordinating power upgrades last week;
 - We are working on the maintenance building plans and will provide an updated site plan soon;
- I35 NEX
 - The TxDOT Standard Utility Agreement was finalized on 1/25;
 - The project Right-of-Way agent is currently moving forward with the project easement acquisition, currently one of the five required easements for the project has been acquired; and



UTILITY ENGINEERING GROUP

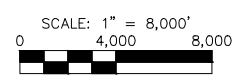
- Project funded by operation reserves/line replacement budget and reimbursed by TxDOT at a later date.
- IH-10 – Pioneer Road to FM 464
 - The project draft TxDOT SUA is currently being finalized by TxDOT's utility conflict coordinator. Once the draft SUA is finalized by TxDOT, UEG will coordinate with GVSUD Staff for approval;
 - The project Right-of-Way agent has completed their preliminary work in preparation of easement acquisition; and
 - Project funded by operation reserves/line replacement budget and reimbursed by TxDOT at a later date.
- Phase 2 Plant 3 Pumps and Motors
 - Project is entering closeout phase;
- Phase 3 Plant 3 Fill Line
 - Project is entering closeout phase;
- Weil Road waterline extension
 - Project is entering closeout phase;
- Operational Project 1000 – McQueeney Area Phase I
 - Design provided to GVSUD for review and Guadalupe County permit has been submitted.
- Plant 17
 - Site planning, desktop environmental and site selection is underway;
- Reuse project
 - We have started updating the project bid documents and will be scheduling a call with GBRA and GVSUD soon.
 - Electrical design has begun
- FM 725 waterline
 - Project files have been received and planning is underway
- Water Resource Study
 - Proposal signed for study;
 - RFI has been sent to gather information from ARWA, GVSUD and CRWA to complete the study

- End Memo -



LEGEND

- PARCELS
- COUNTY LINE
- GVSUD WATER CCN



PRELIMINARY FOR REVIEW ONLY
 THESE DOCUMENTS ARE FOR DESIGN REVIEW ONLY AND NOT INTENDED FOR CONSTRUCTION, BIDDING OR PERMITTING PURPOSES. THEY WERE PREPARED BY, OR UNDER THE SUPERVISION OF:

GARRY D. MONTGOMERY, JR.
 TYPE OR PRINT NAME

114438 PE# 2/09/26 DATE

SCALE:	
DATE: 09 February, 2026	
PROJECT NO.:	
DESIGNED BY:	
CHECKED BY:	
SHEET NO. 1	
OF 1 SHEETS	
NO.	REVISIONS
APPD.	DATE

GREEN VALLEY SPECIAL UTILITY DISTRICT
PROJECT MAP - February 26

UTILITY ENGINEERING GROUP PLLC

295 Conal Ave NEW BRAUNFELS, TEXAS 78130 PH: (830) 214-0221
 Texas Engineering Firm F-18712



13750 San Pedro Avenue
Suite 350
San Antonio, TX 78232

TEL 210.447.6250
www.GarverUSA.com

Garver Progress Status Memorandum – January 2026

To: Mr. Travis Basham
District Engineer
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

Re: Green Valley Special Utility District (GVSUD) – Garver Project Status Memorandum –
January 2026

Memorandum Purpose:

This purpose of this memorandum is to provide a status update of the projects between Garver and GVSUD for the GVSUD Board meetings.

1. GVSUD Generator and ATS Improvement Project

a. Project Description

GVSUD has selected Garver to prepare a design for a new generator and automatic transfer switch installation at Plant 3 (5167 Stagecoach Rd. Seguin, TX 78155) and Plant 8 (20969 FM 2252 San Antonio, TX 78266). The detailed design scope of services includes the addition of a new emergency backup generator at the two (2) plants and the installation of new Automatic Transfer Switch (ATS) at each plant.

b. Project Status

- Task 1 – Project Management/Administration
 - Progress Meeting No.1 – 1/29/2025
 - Data Request and Review – 2/12/2025
 - Digitization of Critical Data
 - Internal Coordination Meetings
 - Progress Meeting No. 2 - 4/17/25
 - Progress Meeting No. 3 - 6/19/25
 - Progress Meeting No. 4 - 7/17/25
 - Progress Meeting No. 5 – 8/21/25
 - Progress Meeting No. 6 – 11/20/25
- Task 2 – Geotechnical Services
 - Coordinate contract and schedule site visits for Geotechnical Investigations – 2/3/2025
 - Geotech Borings for Cibolo and Seguin Plants – 2/26/2025
 - Geotech Boring for San Antonio Plant – 2/27/2025
 - Internal QAQC review of Draft Report
- Task 3 – 60% Design Deliverable
 - Preliminary site drawings – 2/28/2025
 - Updated One-Line Diagrams
 - Coordinated for generators to have 48-hour fuel tanks
 - Coordinated regarding loads that will be needed for generator at Plant 3
 - Submitted 60% Design Deliverables: Specifications, Drawings, and OPCC – 6/2/2025

- Task 4 – 90% Design Deliverable
 - Reviewed comments received from GVSUD - 7/9/2025
 - Provided updates to design plans, specifications and OPCC in accordance with 60% comments
 - Submitted 90% Design Deliverables: Specifications, Drawings, and OPCC –8/25/2025
 - Received and addressed 90% comments from GVSUD. – 9/22/2025

- Task 5 – 100% Design Deliverable
 - Reviewed comments received from GVSUD
 - Provided updates to design plans, specifications and OPCC in accordance with 60% comments
 - Submitted 90% Design Deliverables: Specifications (unsigned), Drawings (signed & sealed) and OPCC (signed & sealed) –10/22/2025
 - Received 100% comments from GVSUD – 11/18/2025
 - Began addressing 100% comments from GVSUD – 11/18/2025
 - Created meeting agenda for Progress Meeting No. 6 – 11/19/2025
 - Progress Meeting No. 6 – 11/20/2025
 - Submitted 100% Design Deliverables: Specifications, Drawings, and OPCC – 12/19/2025

- Task 6 – Bid Phase Services
 - Project uploaded and advertised for bid on CivCast – 12/30/2025
 - **Submitted Addendum 1 to GVSUD – 1/20/2026**
 - **Bid Opening read at GVSUD – 1/27/2026**
 - **Evaluated the 6 bids received – 1/28/2026**

- Task 7 – Construction Phase Services

c. Project Schedule

01/17/2024 - Notice to Proceed
 03/18/2025 - Geotechnical Services: Borings Completed (Terracon).
 06/02/2025 - 60% Preliminary Design Phase Submitted
 08/25/2025 – 90% Design Deliverables Submitted
 10/22/2025 – 100% Design Deliverables Submitted (unsigned)
 12/30/2025 – Advertised Date
1/14/2026 – Pre-bid Date
1/27/2026 – Bid Opening Date
 3/16/2026 – Proposed Construction Start Date

2. GVSUD Plant 9 Elevated Storage Tank Improvements

a. Project Description

GVSUD has selected Garver to prepare a design for a new 1.0-million-gallon Elevated Storage Tank (EST) to replace the existing 300,000-gallon EST at Plant 9 (4500 Cibolo Valley Dr. Cibolo, TX 78108).

***Amendment No. 1** (executed 12/18/2025) includes the design and construction services necessary to demolish the site's existing 0.2-MG bolted steel GST and replace it with a new 0.5-MG GST.

b. Project Status

- Task 1 – Design Management – Ongoing
 - Progress Meeting– 6/5/2025 Site Visit
 - Internal Coordination Meetings
 - Progress Meeting – 8/7/2025
 - Progress Meeting – 12/4/2025
 - Progress Meeting = 1/28/
- Task 2 – Topographic Survey (Terracon) – Complete
 - Coordinate and schedule 811 utility markings – 5/21/2025
 - Coordinate and schedule site visits for survey investigations – 5/22/2025
- Task 3 – Geotechnical Engineering – Ongoing
 - Terracon completed the site visit on 10/20/2025.
 - Received and revised draft Geotechnical Report – 11/12/2025
- Task 4– Subsurface Utility Engineering (SAM) – Complete
 - Coordinate and schedule SUE – 8/26/2025 and 8/27/2025
 - Coordinate and schedule site visits for survey investigations – 9/8/2025, 9/9/2025, & 9/15/2025
 - Survey Report provided 9/16/2025
- Task 5 – Hazardous Materials - Completed
 - Subconsultant collected samples from the site for testing on 7/7/2025
 - Submitted Limited Asbestos and Lead-Containing Paint Survey Report – 9/16/2025
- Task 6 – Hydraulic Modeling Analysis – Completed
 - Internal modeling coordination – 7/13/2025
 - Modeling coordination with GVSUD – 7/24/2025 & 7/30/2025
 - Modeling draft and Final TM provided 8/05/2025 and 8/15/2025
 - Submitted Final Technical Memorandum – 9/16/2025
- Task 7 – Preliminary Design (60%)– Complete
 - On-site Meeting – 6/5/2025
 - Internal coordination
 - Preparing 60% Design Set, OPCC, and Specifications.
 - Submitted 60% Design Set, OPCC, Specifications, and Project Schedule – 9/11/2025
 - Held 60% Workshop on October 10th, 2025.
- Task 8 – Final Detailed Design (90% & 100%) – Ongoing
 - Prepared and Submitted Supplemental Scope and Fee – 11/25/2025
 - Submitted 90% Design Set, OPCC, and Specifications – 12/12/2025
 - **Preparing 95% Design Set, OPCC, and Specifications – 1/15/2026**
 - **Preliminary Tank Modeling – 1/18/2026**
- Task 9 – Stakeholder Coordination & Permitting - Ongoing
 - Coordination with City of Cibolo for Demolition Permit – 9/26/2025
 - Coordination for FAA 7460 permits – 9/17/2025, 9/26/2025
 - Coordination with City of Cibolo for Demolition Permit – 10/2/2025, 10/20/2025

- Coordination for FAA 7460 permits – 10/20/2025
- Coordination with City of Cibola for Demolition Permit – 10/2/2025, 10/20/2025
- **Ran Pre-Screening Tool to verify if the additional GST will require coordination with FAA – 01/13/2026**

- Task 10 – Bidding Services
- Task 11 – Construction Administration
- Task 12– Construction Observation
- Task 13 – Welding and Coating Inspection

d. Project Schedule

05/01/2025 - Notice to Proceed
05/16/2025 - Kick Off Meeting
06/05/2025 - Progress Meeting #1 (On-site)
07/07/2025 - Hazardous Material Testing
10/10/2025 - 60% Preliminary Design Phase Due
12/12/2025 – 90% Design Phase Due
03/06/2026 - 95% Design Phase Due
04/10/2026 – Proposed 100% Design Phase
04/27/2026 – Proposed Bid Phase Start
07/06/2026 – Proposed Construction Phase Start



MEMORANDUM BOARD COMMITTEE MEETING MINUTES

BOARD COMMITTEE: CONSTRUCTION COMMITTEE

DATE MEETING HELD: FEBRUARY, 4TH 2026

BOARD CHAIR: NICHOLAS A. SHERMAN

COMMITTEE MEMBERS PRESENT: SHERMAN, HENDRIX, CUMBY (REMOTE)

Board chairs, complete this memo for all meetings held and provide a memo to assigned GVSUD staff to be provided in agenda packets for all monthly board meetings. If nothing new was discussed, please return the memo with the statement of "nothing new to report".

TOPIC: Plant 3 and 8 Generator bid, CIP update, Discussion on Foreign vs Domestic equipment availability.

Plant 3 and 8 generator project

- The bid opening was conducted last week via CivCast.
- There was an issue with the digital delivery; however, the system successfully recovered the information.
- To date, no bidders have filed a protest.
- Six (6) responsive bids were received.
- Garver and Mr. Basham reviewed and evaluated the bids.
- The scoring breakdown was reviewed with the committee.
- Staff and Garver recommend awarding the contract to Noble.
- Garver will provide a formal recommendation letter in the Board packet.

CIP review

Mr. Basham reordered the projects as requested and will provide an update to the full board on recommendations for priority moving forward.

Foreign vs Domestic Material Discussion

High-level discussion on the pros and cons of the location of the manufacture of components as we select equipment for the many upcoming projects.



SCHOLARSHIP POLICY OF

GREEN VALLEY SPECIAL UTILITY DISTRICT

Approved by the Board on February 26, 2026

GREEN VALLEY SPECIAL UTILITY DISTRICT SCHOLARSHIP POLICY

1. Policy Statement

Green Valley Special Utility District (GVSUD) has a long history of community involvement. The GVSUD scholarship program empowers students to access higher education, builds a skilled workforce and strengthens connections through meaningful investment in local families. This policy has been established to reflect GVSUD's processes and controls to ensure scholarships are awarded with fairness and due diligence and are reflective of our core values. GVSUD does not award scholarships in exchange for products, services, favors, or to generate direct business.

2. Scope

This policy establishes principles and requirements for awarding scholarships. The District will award two University Scholarships and two Career and Technical Education (CTE) Scholarships of \$5,000 each for a total of \$20,000 per fiscal year.

3. Administration of Scholarship Funds

GVSUD will partner with the New Braunfels Community Foundation (NBCF) for the administration of the District's scholarship program. Through an engagement letter, NBCF will manage all administrative functions related to the scholarship program, including (but not limited to) application intake, review process, fund management, award distribution, and compliance with applicable regulations. GVSUD will maintain oversight of the program goals and eligibility while NBCF provides professional and impartial administration.

4. Criteria for Eligibility

- Graduating Seniors or previous awardees from a high school in the Marion, New Braunfels, Schertz Cibolo Universal City, Seguin independent school districts or St. John Paul II Catholic School and are planning to enroll in an accredited college or university, vocational school or trade school;
- Parent/legal guardian/or student (guarantor) must receive GVSUD water service at their residence and provide written verification through an affidavit that they live in a residence that has GVSUD water service;
- Show financial need;
- Have a min. 3.0 GPA (on a 4.0 scale) to be eligible for the University Scholarships;
- Have a min. 2.5 GPA (on a 4.0 scale) to be eligible for the CTE Scholarships;
- Participate in school/community activities/work;
- Address how they will create lasting impact in the GVSUD CCN;
- Will be enrolled full-time as defined by the receiving school;
- GVSUD employees and Board Members' dependents are eligible.

4. Restrictions on Eligibility

- Applicants become ineligible for future awards if their guarantors move outside of the district.
- Applicants become ineligible if they are convicted of a crime or receive disciplinary actions that conflict with the districts core values.
- Applicants become ineligible if they fail to submit required documents.

5. Application Process

Applicants must apply through the New Braunfels Community Foundation.

Adopted this 26th day of February, 2026, by a majority vote of a quorum of the Board of Directors.

John Frias – Board President

Jerry Cumby– Board Vice President

AFFIDAVIT OF RESIDENCY FOR SCHOLARSHIP ELIGIBILITY

Green Valley Special Utility District (GVSUD) – CCN Residency Verification

STATE OF TEXAS

§

COUNTY OF:

Affiant and Scholarship Applicant Information

Scholarship Applicant Full Name:

Applicant Physical Residential Address:

College/Trade School Attending:

Parent/Guardian Information

Parent/Guardian Full Name(s):

Parent/Guardian Physical Residential Address:

Affidavit Statement

I, the undersigned parent/guardian of the Scholarship Applicant named above, being duly sworn, state under oath that: (1) I am a legal parent or guardian of the Applicant; and (2) my primary residence is located within the certificated service area (Certificate of Convenience and Necessity, "CCN") of the Green Valley Special Utility District (GVSUD) at the address listed above.

I further acknowledge and agree to provide documentation reasonably requested to verify residency, if needed.

I understand that false statements in this Affidavit may constitute perjury under Texas law.

Signatures

Scholarship Applicant Signature:

Parent/Guardian Signature:

Date:

Notary Public – Jurat

STATE OF TEXAS

§

COUNTY OF:

Subscribed and sworn to before me on this ____ day of _____, 20____,

by _____.

(Seal)

Notary Public, State of Texas – Signature:

Printed Name of Notary:

Notary ID#: Commission Expires:

This form is provided for general use. Consult counsel for any specific legal requirements.



**WRITE-OFF POLICY FOR
UNCOLLECTIBLE RECEIVABLES
GREEN VALLEY SPECIAL UTILITY DISTRICT
Approved by Board on February 26, 2026**

**GREEN VALLEY SPECIAL UTILITY DISTRICT
WRITE OFF POLICY FOR UNCOLLECTABLE RECEIVABLES**

1. Purpose

The purpose of this policy is to ensure that all reasonable diligence has been used to collect Green Valley Special Utility District's (GVSUD's) accounts receivable, improve GVSUD's measurement and tracking of its accounts receivable, and to ensure the most efficient use of GVSUD's revenue collection resources.

2. Policy

It is the policy of GVSUD to actively pursue collection of past-due accounts receivable, regularly review the status of past-due accounts, and write-off amounts determined to be uncollectible. A write-off of uncollectible accounts receivable from GVSUD's accounting records does not constitute forgiveness of the debtor.

3. Scope

This policy applies to all receivable funds. Types of receivables covered by this policy include, but are not limited to: water and sewer utility billings; regulatory and development impact fees and water acquisition fees; fees for services; recovery for damage to GVSUD property; fines and penalties; and legal judgments. Collection procedures are defined in the operations policy. The write-off policy takes affect once those measures are exhausted.

4. Procedures

Collection procedures are established by the operations policy and are included below. Accounts receivable should generally be written off during the GVSUD fiscal year in which an account is determined to be uncollectible. Subsequent collection of an account previously written off will be treated as new revenue in the appropriate fund.

A. Collection Procedures – Residential/Commercial

- Unpaid accounts will receive a past due notice on or after the 11th of each calendar month
- Past due notices are mailed each month until the account balance equals or exceeds the deposit amount
- Once the account's past due balance reaches or exceeds the deposit amount held by GVSUD for that customer, the account is physically disconnected
- The account holder receives a collection notice 30 days after the disconnection
- The account is terminated and deposit balance applied against the receivable 10 business days after the collection notice is sent
- Any balance may be submitted to a 3rd party collection agency or to an attorney

B. Collection Procedures - Development

- All invoices 15 days past due will receive the 1st past due notice
- All invoices 30 days past due will receive the 2nd past due notice
- All invoices 60 days past due will receive a final past due notice via certified mail
- All invoices 90 days past due will either be submitted to an attorney or GVSUD may send developer a notice of termination of the service agreement

C. Designation of an Account as Uncollectible

An account will be considered uncollectible after the appropriate collection procedures have been followed if it meets one or more of the following criteria:

- The debt is disputed, and the District has insufficient documentation to pursue collection

- efforts;
- The cost of further collection efforts will exceed the estimated recovery amount;
- The collection agency has failed to collect after 90 days
- The debtor cannot be located, nor any of the debtor's assets;
- The debtor has no assets and there is no expectation the debtor will have any assets in the future;
- The debtor is deceased and there is no known estate or guarantor;
- The debtor is a corporate entity which has ceased to operate or conduct any business;
- The debt is discharged through legal action (bankruptcy or court judgment);

D. Preparation of Request for Write-Off of Accounts Receivable

- GVSUD will identify any accounts receivable for which it is responsible that meet the criteria for designation as an uncollectible account. A request for write-off of accounts receivable will be prepared by GVSUD staff, signed by the Financial Controller, and submitted to the General Manager.
- The request for write-off of accounts receivable must include an itemized list of the uncollectible accounts to be written off and shall specifying the following:
 - Debtor name
 - Account balance
 - Due Date
 - Receivable type
 - Account number
- For each uncollectible account, documentation must be available to support the uncollectible account designation and substantiate that the department has followed its collection procedures and exercised due diligence in its collection efforts. Due diligence documentation may include:
 - Invoices, reminder letters, or collection letters (and any documentation that are returned as undeliverable, no known forwarding address, etc.);
 - Referral to GVSUD's collection agency;
 - Bankruptcy claims and any related plan or discharge;
 - Judgment awarded by a court or settlement agreement; and
 - Notice of discontinuation of services.

E. Approval Authority for Write-Off Requests

Upon receipt of a request for write-offs of accounts receivable, the Financial Controller will review the request to ensure that it is complete, and that all necessary due diligence documentation has been attached. Once the review is complete, the qualified accounts will be presented to the General Manager for approval. The accounts will be presented to the Board quarterly, or as needed, as a consent agenda item for ratification.

Adopted this 26th day of February, 2026 by a majority vote of a quorum of the Board of Directors.

John Frias – Board President

Robert Roberson – Secretary/Treasurer

Texas Alliance of Special Utility Districts



Texas Alliance of Special Utility Districts

Update
February 13, 2026

What is the problem?

Challenges:

- Special Utility Districts (SUDs) are **unique** political sub-divisions in the State of Texas with a narrow focus of providing Water and Wastewater Services
- The **uniqueness** of SUD tends to cause gaps in misunderstanding with the public, legislature/ local/ county governments and regulatory agencies
- SUDs cross the lines between jurisdictions of cities and counties which dilutes influence and the recognition of SUD issues, i.e. no unified message
- SUDs are not all the same – size, location, sources of water, etc.
- Once thought of as a rural organization of limited scope, numerous SUDs across the State are becoming **urbanized** and are larger than many municipalities

The solution.... Leadership



Texas Alliance of Special Utility Districts



Founding members





2026 WATER MASTER PLAN AMENDMENT

Green Valley Special Utility District



FEBRUARY 18, 2026

UTILITY ENGINEERING GROUP, PLLC
Texas Registered Engineering Firm #18712
191 N Union Avenue, New Braunfels, Texas 78130
Phone: (830) 214-0521



UTILITY ENGINEERING GROUP

Memorandum

Date: February 18, 2026

To: Mr. Phillip Gage
General Manager
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

From: Utility Engineering Group, PLLC
Garry Montgomery, P.E.
191 N. Union Avenue
New Braunfels, Texas 78130

RE: Green Valley Special Utility District (GVSUD) 2024 Water Master Plan – February 2026 Updates

The following encompasses the updates made to the 2024 Water Master Plan as of February 18, 2026:

- Removal of paragraphs 1.1 and 1.2.
- Table 1-1: Updated to reflect current data.
- Table 3-1 and 3-2 and Figure 3-1 and 3-2: Updated to reflect current data through 2025.
 - Subsequent paragraphs updated to reflect new information.
- Table 4-1: Update to forecast growth through 2075.
 - Subsequent paragraphs updated to reflect new information.
- Table 5-1 and Figure 5-1: Update to show current water inventory.
- Table 5-4, 5-5, 5-6 and 5-7: Updated to current capacities.
- Table 7-1, 7-2, 7-3 7-4 and 7-5: Update historical usage.
 - Subsequent paragraphs updated to reflect new information.
- Table 8-1, 8-2 and 8-3: Update to show completed projects and add priority lists.
- Created Table 8-4 to show completed Operational Improvement Projects.
- Paragraph 9.0: Updated recommendations.
- Exhibit 2: Update per Table 8-1, 8-2 and 8-3.

- End Memo -

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1.0 Introduction and Background

Green Valley Special Utility District (GVSUD) has experienced steady growth since its beginnings as Green Valley Water Service Company in 1963. GVSUD currently serves 19,730 customers in Guadalupe, Comal, and Bexar Counties. In an effort to keep up with growing demands, GVSUD has authorized Utility Engineering Group (UEG) to update this Water Master Plan and provide proposed Capital Improvement Projects (CIPs) for the 5 and 10 year service horizons.

The purpose of this Master Plan is to analyze GVSUD's existing conditions, estimate future water demands, determine the necessary capital improvement projects to meet those demands, estimate proposed project costs, and serve as a guide for long-term water needs, including capital projects.

Table 1-1 Completed or Financed CIP projects.

Project	Description	Total Cost
	Complete or In-process CIP projects to be included in Impact Fee Assessment	
1	24" Pipe along GV Road that Connects Plant 1 to Plant 9 - Green Valley Road, Mesa Western to Dean	\$ 1,854,921.48
1A	Plant 15 Lower Seguin Road - Land Acquisition	\$ 146,500.00
1C	I35 Well Side Plant Site - Land Acquisition	\$ 146,500.00
6	16" Pipe from Co-op Meter Station to Plant 3	\$ 2,504,237.31
101	EST @ Hardy Rd and Union Wine - Plant 12	\$ 3,124,000.00
102	24" Weil Road BPS Fill Pipeline -Youngsford to Weil Rd EPS	\$ 3,788,280.01
103	Plant 1 1MG EST	\$ 2,569,654.00
104	GVSUD Take-point Meter Station at AW Texas, & 16" Pipeline	\$ 976,085.20
105	16" Pipe along Abbott Road -FM 1518 to FM 2538	\$ 667,606.87
106	Plant 11 Phase I GST & Pumps	\$ 2,231,000.00
107	Plant 11 Phase II GST and Pumps	\$ 2,514,065.18
108	830' EST @ Plant 3	\$ 3,383,500.00
109	16" Pipe Homestead Fill Line	\$ 1,232,846.00
110	Homestead EST	\$ 2,588,128.93
111	16" Pipe Hallies Ranch	\$ 412,048.99
112	Homestead GST and Pump Station	\$ 1,190,550.00
113	12" & 16" Pipe FM 725 - County Line to Schumann Beach Road	\$ 857,315.09
114	16" Pipe Bolton Road Meter Station to Lower Seguin Road/Santa Clara Road	\$ 1,972,781.00
115	16" Pipe along FM 78 - Wagner to Santa Clara Road	\$ 1,256,996.00
116	16" Pipe along Fm 725 - Zipp Road to Union Wine	\$ 1,435,065.00
117	16" Pipe along Union Wine - FM 725 to Zipp extension	\$ 1,698,654.00
118	16" Pipe along Klein Road Phase I	\$ 1,511,827.20
119	16" Pile along Klein Road Phase II	\$ 996,452.68
120	24" Pipe Green Valley Road Plant 1 to Dean Road	\$ 2,334,560.00
	Total Projected Cost Complete or In-process CIP projects	\$ 39,538,653.46

Table 1-2 Proposed Capital Improvements Project Status From 2014 Water Master Plan

Project	Description	Status
1	16" Pipe Line along Terminal loop	F
2	24" Pipe Line that Connects Plant 1 to Plant 9	U
3	12" Pipe along Youngsford Road from Country Lane to Santa Clara	F
4	GVSUD Take-point Meter Station at Zuehl Road & IH10	M
5	16" Pipe Line Along Green Valley Road Plant 1 to Plant 2	F
6	12" Pipe from Wells to Plant 1	F
7	12" Pipe along FM 1518 from Abbott to Kusmierz	F
8	GVSUD Take-point Meter Station at Linne Road & IH10	C
9	24" Pipe Line from Wells to Plant 9 improvements	F
10	12" Pipe Line Along FM 482	F
11	24" Pipe Line IH-35 crossing	F
12	Well Side Booster Pump Station	F
13	Plant 9 improvements	F
14	830' Elevated Storage Tank at Most Western FM 78	F
15	12" Pipe Line along Marion Road from CRWA Pipe to GV Road	F
16	12" Pipe Line along Tolle Road & Country Lane	F
17	750' Elevated Storage Tank at McQueeney	F
18	12" Pipe along Schwab & Wosnig	F
19	Common Ground Storage Tank and Booster Pump Station	F
20	24" Pipe Line connects Existing Wells	F
21	750' Elevated storage Tank of Plant 10	F
22	12" Pipeline along Weil Road -BPS extension to Marion Road	U
23	Pipeline along Klein Road - FM 1044 to FM 725	C
24	830' EST @ Hardy Rd and Union Wine	C
25	Pipeline from FM 725 to CRWA Lake Dunlap WTP	M
26	16" Pipeline along FM 725 - Union Wine to Altwein	M
27	16" Weil Road BPS Fill Pipeline -Youngsford to Weil Rd EPS	C
28	830' EST @ Youngsford and Short Cut Rd	M
29	12" Pipeline along N Santa Clara Rd - Weil Rd to Gerdes Rd	CM
30	16" Pipeline along Schumann Rd -Pioneer Rd to Plant 10	F
31	16" Pipeline along Pioneer Rd (connect)	F
32	8" Pipeline along Lower Valle Ln Weir Rd to Haeckerville Rd	F
33	8" Pipeline along Lower Seguin Rd (connect)	F
34	8" Pipeline along Bolton Rd (connect)	C
35	8" Pipeline along Schmoekel Rd -Stolte Rd to Santa Clare Rd	F
36	GVSUD Take-point Meter Station at Santa Clara Rd & IH10	C
37	750' EST @ Gin Road	F
38	8" Pipeline along FM 775 - Leissner School Rd to Beutnagel Ln	F
39	12" Pipeline along Abbott Road -FM 1518 to FM 2538	MU
40	8" Pipeline along New Berlin Rd -Gable Ln to Miller Rd	F

41	8" Pipeline along Engel Rd . Green Valle Rd to Service Boundary	F
42	Plant 1- 1MG Ground Storage Tank	M
43	16" Pipeline along FM 1044 from Green Valley Rd to Youngsford	F
44	16" Pipeline along Union Wine from FM 1044 to Sunshine Lane	FM
45	16" Pipeline along Youngsford from FM 1044 to FM 725	F
46	16" Pipeline along FM 1044 from Youngsford to Wosnig Road	F
47	830' EST @ Plant 3	C
48	Trinity Well Development	M

Legend: C- completed, U-underway, F- Future work, M- Modified

20 year CIP from 2014 Plan		
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2.0 Water Connections

GVSUD has not experienced significant commercial growth since the 2024 study. The developments in recent years align with residential type meters in more dense developments. For simplification, all GVSUD existing and proposed water connections will be considered equal to a single-family residential meter or Equivalent Dwelling Unit (EDU).

3.0 Historical Water Connections and Water Use

Predicting the growth in connections is difficult due to a variety of factors. The growth and development within an area is attributed, but not limited to: the economy, housing inventory, environmental constraints, economic development incentives, regulatory authorities and roadways/mobility.

The historical connection growth and water usage for the years from 2016 to 2025 are shown in Table 3-1 and Table 3-2, respectively. The district has experienced an annual growth rate average of 5.81% and average water usage of 0.34 acre-feet/connection. For planning we utilized 0.40 AF per connection as referenced in the feasibility studies completed for the District.

Table 3-1 CCN Service Area Growth rate

Year	Guadalupe County Population (pop.) ^{(1) (3)}	Guadalupe County Growth (%)	GVSUD Water Service Connections ⁽²⁾	GVSUD Water Service Growth (%)	Average Growth Rate (%)
2016	153,368	2.66%	11645	8.60%	5.63%
2017	157,368	2.61%	12329	5.87%	4.24%
2018	161,538	2.65%	13331	8.13%	5.39%
2019	166,846	3.29%	13990	4.94%	4.11%
2020	172,706	3.51%	14358	2.63%	3.07%
2021	177,036	2.51%	15273	6.37%	4.44%
2022	182,760	3.23%	16325	6.89%	5.06%
2023	188,608	3.20%	17,499	7.19%	5.20%
2024	195,166	3.48%	18,142	3.67%	3.58%
2025	201,276	3.13%	19,701	8.59%	5.86%
			10-YR Average Growth	5.81%	4.38%

(1) - Figures from 2016-2020 were collected from US Census Bureau website representing Guadalupe County

(2) - Number of water service connections provided by GVSUD

(3) - Population estimates from 2020-2025 are based on 2020 Census

Table 3-2 Historical water usage

Year	GVSUD Water Service Connections ⁽¹⁾	Total Water Pumped (ac-ft) ⁽¹⁾	% Increase in Annual Usage	Water Usage per Connection per Year (ac-ft/yr)
2016	11645	3529	8%	0.30
2017	12329	4166	15%	0.34
2018	13331	4033	-3%	0.30
2019	13990	4293	6%	0.31
2020	14358	5307	19%	0.37
2021	15273	5503	4%	0.36
2022	16325	6243	12%	0.38
2023	17499	6417	3%	0.37
2024	18,142	6668	4%	0.37
2025	19,730	6911	4%	0.35
Average Water Usage (ac-ft/connection/yr)			7%	0.34

⁽¹⁾ Information provided by GVSUD

Figure 3-1 displays the historical water connections for the years 2016 to 2025. An average historical growth rate of 7% was experienced in the past 10 years. However, recent years have experienced lower average growth rate, and we are seeing the average water usage per customer increase slightly from 0.30 AF/connection in 2016 to 0.35 AF/connection through 2025. A conservative growth rate of 6% will be used to forecast future connections.

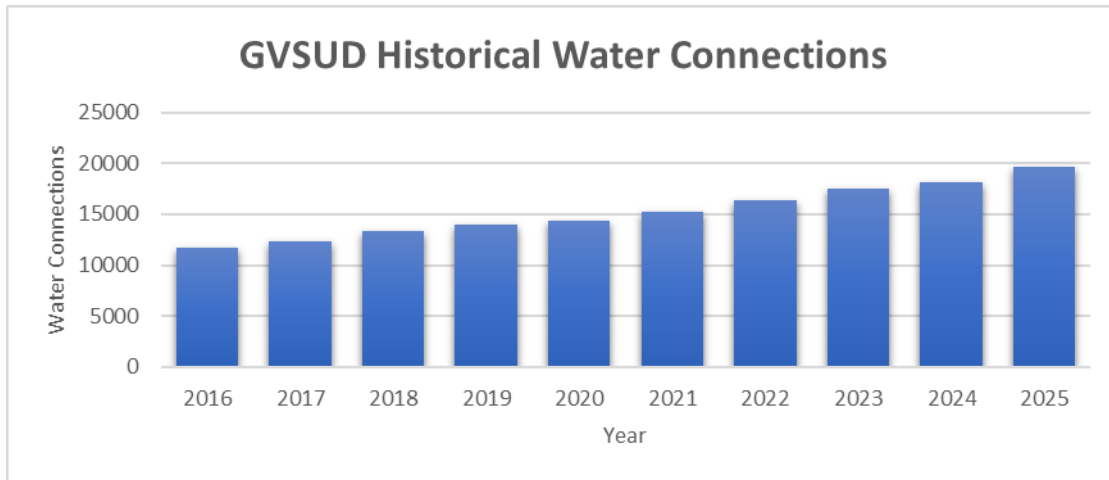


Figure 3-1 GVSUD Historical Water Connections

Figure 3-2 displays the historical water usage for the years 2014 to 2025. The average water usage of 0.34 acre-feet/connection/year.

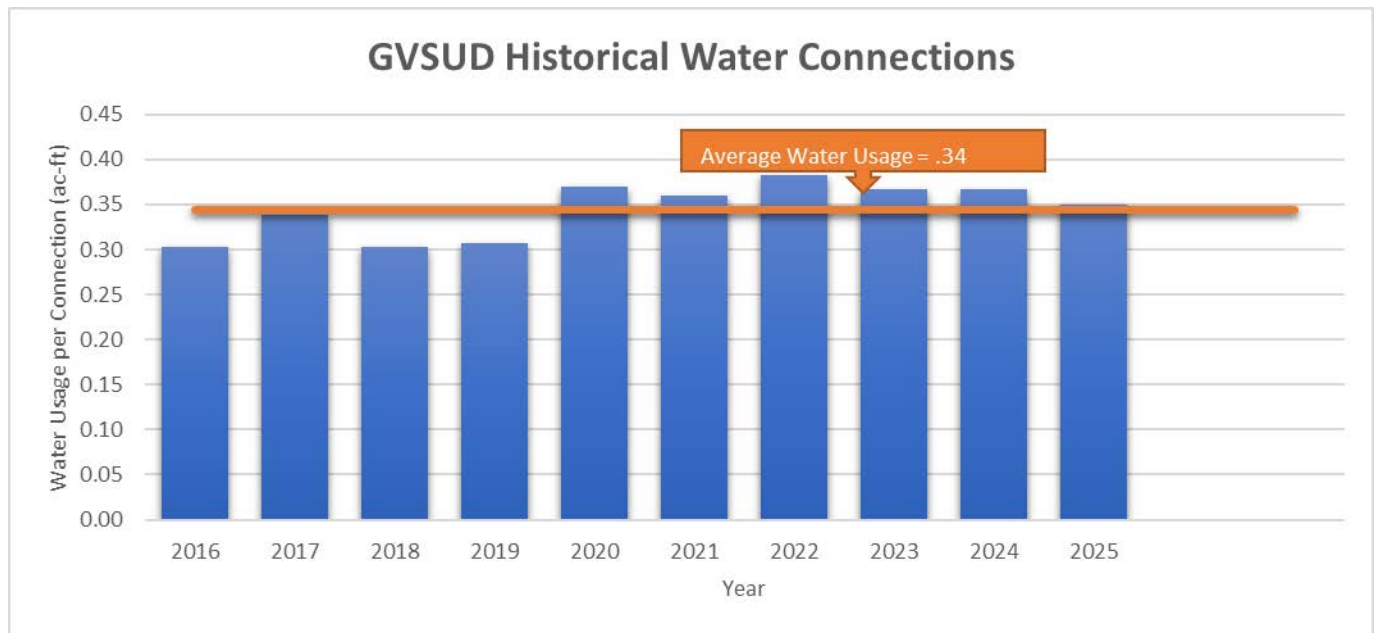


Figure 3-2 GVSUD historical water usage

4.0 Projected Water Connections and Water Use

Table 4-1 displays the projected the future water connections based on the 4% average annual growth along with an 6% and 8% average annual growth rate to represent accelerated growth of the GVSUD service area. Current developments underway are listed below. The future connections in conjunction with the 0.34 acre-feet/connection/year average water use was used to determine the future estimated water demand.

This data indicates a projected water demand for the year 2040 of 12,500 acre-feet, 17,280 acre-feet, 23,743 acre-feet for the associated growth rates of 4%, 6%, and 8%, respectively.

Table 4-1 GVSUD projected growth

Year	Water Rights	Projected Water Demand (acft)			Projected Water Connections		
	Total acft	4%	6%	8%	4%	6%	8%
2025	13270	6941	7210	7485	19730	19730	19730
2026	13320	7218	7643	8084	20519	20914	21308
2027	13320	7507	8101	8730	21340	22169	23013
2028	13320	7807	8587	9429	22194	23499	24854
2029	13320	8120	9103	10183	23081	24909	26842
2030	13270	8444	9649	10998	24005	26403	28990
2031	24320	8782	10228	11877	24965	27987	31309
2032	24320	9133	10841	12828	25963	29667	33814
2033	24320	9499	11492	13854	27002	31447	36519
2034	24320	9879	12181	14962	28082	33333	39440
2035	26960	10274	12912	16159	29205	35333	42596
2036	26960	10685	13687	17452	30373	37453	46003
2037	26960	11112	14508	18848	31588	39701	49683
2038	26960	11557	15379	20356	32852	42083	53658
2039	26960	12019	16301	21984	34166	44608	57951
2040	28836	12500	17280	23743	35533	47284	62587
2045	28836	15208	23124	34886	43231	63277	91961
2050	28836	18503	30945	51259	52597	84679	135120
2055	28836	22511	41411	75317	63992	113319	198536
2060	28836	27388	55418	110665	77856	151646	291715
2065	28836	33322	74161	162603	94724	202937	428625
2070	28836	40541	99245	238918	115246	271576	629790
2075	28836	49325	132812	351049	140215	363430	925369

5.0 Summary of Existing Water System

GVSUD was divided into pressure planes based on Hydraulic Grade Lines in order to quantify the existing and projected number of connections. These areas are shown in Attachment ‘A’, Existing Pressure Planes Map. Table 5-1 summarizes the existing connections per pressure planes. As of December 2025, there are 19,701 existing connections in GVSUD’s system.

Table 5-1 Existing connections per pressure plane

Pressure Plane	Connections	% of Total Connections	Water Source
Plant 1	4,745	24.09%	EA, Trinity, Wells Ranch, Lake Dunlap
Plant 2	782	2.48%	EA, Trinity, Wells Ranch, Lake Dunlap
Plant 3	309	1.57%	Wells Ranch
Plant 4 & 12	6,222	31.58%	Lake Dunlap
Plant 5	371	1.88%	EA, Trinity, Wells Ranch, Lake Dunlap
Wells	140	0.71%	EA, Trinity
Plant 9	1,634	8.29%	EA, Trinity
Plant 10	0	0.00%	Wells Ranch
Plant 11	0	0.00%	EA, Trinity, Wells Ranch, Lake Dunlap
1518 EST	1,620	8.22%	Wells Ranch
Leissner	1,201	6.10%	Wells Ranch
Haeckerville	269	1.37%	EA, Trinity, Wells Ranch, Lake Dunlap
Wagner	1,246	6.32%	Lake Dunlap, Wells Ranch
Linne Road MS	501	2.54%	Wells Ranch
Homestead	124	0.63%	EA, Trinity, Wells Ranch, Lake Dunlap
Damerau EST	469	2.38%	Lake Dunlap
Bolton Road MS	68	0.35%	Wells Ranch
TOTAL	19,701	98.51%	

⁽¹⁾ Information provided by GVSUD

5.1 Existing Water Supply Capacity and Water Rights

GVSUD has a diversified supply of water with contracts with various sources. These include: three Edwards Wells, a Trinity Well, Canyon Regional Water Authority (CRWA) Lake Dunlap and Wells Ranch, and Alliance Regional Water Authority water. As of 2026 GVSUD has 13,270.48 acre-feet/year in existing water rights that can currently be produced without additional infrastructure. Based on the 10 year historic use for the District, this allotment will serve approximately 34,965 connection, basically doubling the current connection count for the District. Figure 5-1 along with Table 5-3 provide a summary of the current water rights in relation to the projected demand. GVSUD currently has approximately 2308.31 acre-feet of Edward Aquifer well water and 656 acre-feet of Trinity Aquifer well water available for use. It is important to note that the Edwards Aquifer water is regulated by the EAA and can experience extended periods of Critical Period Management (CPM) which reduces the amount of available water to the District. We

illustrate this in Table 5-3 with a 40% Critical Period Cutback. In 2025, the EAA CPM was 39%. These supplies are received and distributed through over 500 miles of waterline. Table 5-2 illustrates the pipe sizes and miles of lines that GVSUD owns and maintains.

Table 5-2 GVSUD available water lines by size

Line Size	1 inch	1.25 inch	1.5 inch	2 inch	3 inch	4 inch	6 inch
ft	230,178	3,946	111,597	423,257	10,613	564,538	271,338
miles	43.6	0.7	21.1	80.2	2.0	106.9	51.4
Line Size	8 inch	10 inch	12 inch	16 inch	20 inch	24 inch	TOTAL
ft	744,933	1,293	338,408	153,590	15,415	29,483	2,898,589
miles	141.1	0.2	64.1	29.1	2.9	5.6	548.98

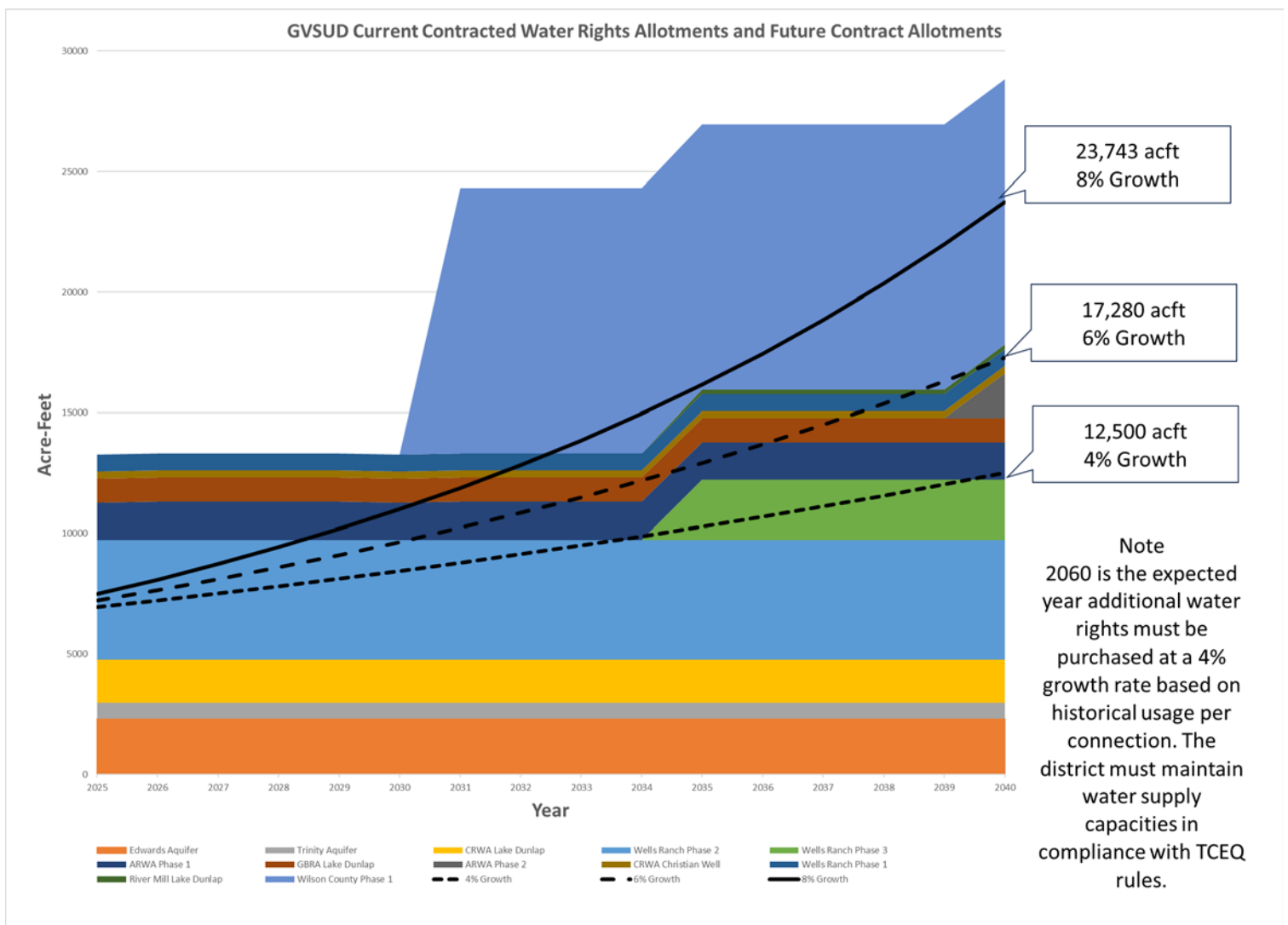


Figure 5-1 GVSUD Water Inventory and Future Demand

Table 5-3 GVSUD available water inventory

Source	Permitted - Contracted Amount	Critical Period Cutback (Edwards 35%)	Current or Future Production
Current Rights with Capacity to Produce			
Edwards	2308.31	1500.4015	Current
Trinity	656	656	Current
GBRA Lake Dunlap	1000	1000	Current
CRWA Christian Well	306	306	Current
CRWA Lake Dunlap	1800	1800	Current
Wells Ranch Ph 1	700	700	Current
Wells Ranch Ph 2	4955.68	4955.68	Current
ARWA Phase 1	1544.49	1544.49	Current
	13,270.48	12,462.57	
Future Capacity - Improvements needed to Produce			
Wilson County Ph 1	11000	11000	2031
River Mill Dunlap	190	190	2035
Wells Ranch Ph 3	2500	2500	2035
ARWA Ph 2	1875.21	1875.21	2040
TOTAL	28,835.69	23,652.57	

5.2 Pressure Planes

The boundary of each pressure plane was determined from USGS topography with the help of GVSUD staff. The different water pressure planes are established based on desired minimum and maximum water pressures. The boundaries of the pressure planes are shown in Attachment ‘A’, GVSUD Existing Pressure Planes. Table 5-3 summarizes the equipment located in each pressure plane.

5.2.1 Plant 1-Plant 11 Pressure Plane Description

Plant 1-Plant 11 Pressure Plane serves the area in the northwestern part of GVSUD. This pressure plane has a hydraulic grade line of 1008 feet mean sea level (MSL). The water supply is provided by the Edwards Aquifer, the Trinity Aquifer, CRWA Lake Dunlap & Wells Ranch and ARWA in the future. The Weil Road Booster Pump station provides CRWA water and future ARWA water to this service area. This pressure plane currently serves 3,626 connections. A summary of the existing infrastructure is listed below:

Plant 1

- 200,000-gallon Ground Storage
- 1,000,000-gallon Elevated Storage
- 5,000-gallon Pneumatic Pressure Tank
- 3 Booster Pumps @ 450 gpm = 1,350 gpm

Plant 11 Booster Pump Station

- 1,000,000-gallon Ground Storage
- 4 Booster Pumps @ 1,440 gpm = 5,760 gpm

5.2.2 Plant 2 Pressure Plane Description

Plant 2 Pressure Plane serves the area in the northeastern part of GVSUD within Plant 1 Pressure Plane. This pressure plane has a hydraulic grade line of 897 feet mean sea level (MSL). The water supply is provided by Plant 1. This pressure plane currently serves 434 connections. A summary of the existing infrastructure is listed below:

Plant 2

- 127,000-gallon Ground Storage
- 80,000-gallon Ground Storage
- 100,000-gallon Elevated Storage
- 4 Booster Pumps @ 450 gpm = 1,800 gpm

5.2.3 Plant 3 Pressure Plane Description

Plant 3 Pressure Plane serves the area south of the GVSUD Headquarters to IH 10 and east to City of Seguin. The water supply is provided by the CRWA Wells Ranch and Lake Dunlap supplies. This pressure plane has a hydraulic grade line of 830 feet MSL. This pressure plane currently serves 308 connections. A summary of the existing infrastructure is listed below:

- 127,000-gallon Ground Storage
- 80,000-gallon Ground Storage
- 1,000,000-gallon Elevated Storage
- 2 Booster Pumps @ 650 gpm = 1,300 gpm

5.2.4 Plant 4-Plant 12 Pressure Plane Description

Plant 4-Plant 12 Pressure Plane serves the northeast GVSUD service area. The water supply is provided by the CRWA's Lake Dunlap plant. This pressure plane has a hydraulic grade line of 830 feet MSL. This pressure plane currently serves 5,607 connections. CRWA-Lake Dunlap equipment is used to fill an elevated storage tank. A summary of the existing infrastructure is listed below:

- 500,000-gallon Elevated Storage – Plant 4
- 1,000,000-gallon Elevated Storage – Plant 12
- CRWA-Lake Dunlap tanks and high service pumps

5.2.5 Plant 5 Pressure Plane Description

Plant 5 Pressure Plane serves the area east of East Central Special Utility District service area and southwest of GVSUD's service area. The water supply is provided by the Edwards Aquifer and piped from Plant 7, 8, & 9 as well as CRWA supplies. This pressure plane currently serves 366 connections. A summary of the existing infrastructure is listed below:

- 60,000-gallon Ground Storage
- 3,000-gallon Pneumatic Pressure Tank
- 2 Booster Pumps @ 225 gpm = 450 gpm

5.2.6 Plant 14 Homestead Pressure Plane

The Plant 14 Pressure Plane serves the area of Homestead and Legendary Trails in the northern part of the District. The water supply is provided by three Edwards Aquifer wells, one Trinity well and CRWA Supplies through Plant 1. This pressure plane has a hydraulic grade line of 1,110 feet MSL. This pressure plane currently serves 18 connections. A summary of the existing infrastructure is listed below:

Plant 14

- 100,000-gallon Ground Storage
- 300,000-gallon Elevated Storage Tank
- 3 Booster Pumps @ 600 gpm = 1,800 gpm

5.2.7 Wells Pressure Plane (Plant 7, 8, & 9) Description

The Wells Pressure Plane serves the area in the northwest of GVSUD's service area. The water supply is provided by three Edwards Aquifer wells and one Trinity well. This pressure plane has a hydraulic grade line of 1008 feet MSL. This pressure plane currently serves 1,771 connections. A summary of the existing infrastructure is listed below:

Plant 7

- 200,000-gallon Ground Storage
- 5,000-gallon Pneumatic Pressure Tank
- 2 Booster Pumps @ 800 gpm = 1,600 gpm
- 2 Booster Pumps @ 450 gpm = 900 gpm
- Well #2, 1 Well Pump @ 800 gpm
- Well #3, 1 Well Pump @ 1,600 gpm
- Well #4, 1 Well Pump @ 600 gpm

Plant 8

- 200,000-gallon Ground Storage
- 5,000-gallon Pneumatic Pressure Tank
- Well #1, Well Pump @ 1,200 gpm
- Well #1, 1 Booster Pump @ 800 gpm
- Well #1, 1 Booster Pump @ 450 gpm

Plant 9

- 200,000-gallon Ground Storage

- 80,000-gallon Ground Storage
- 300,000-gallon Elevated Storage
- 2 Booster Pumps @ 500 gpm = 1,000 gpm
- 2 Booster Pumps @ 1,000 gpm = 2,000 gpm

5.2.8 Plant 10 Pressure Plane Description

Plant 10 Pressure Plane is located in the southeast area of GVSUD's service area. The water supply is provided by CRWA through a take point at Leissner Booster Pump Station. Plant 10 does not currently serve any connections, but is being maintained if needed in the future. A summary of the existing infrastructure is listed below:

- (2) ea. 250,000-gallon Ground Storage
- 13,000-gallon Pneumatic Pressure Tank
- 3 Booster Pumps @ 500 gpm = 1,500 gpm

5.2.9 1518 Tower Pressure Plane Description

The 1518 Pressure Plane serves the southwestern GVSUD service area. The water supply is provided by the CRWA FM 1518 elevated storage tank. This pressure plane has a hydraulic grade line of 880 feet MSL. This pressure plane currently serves 1,540 connections.

5.2.10 Leissner School Road Pressure Plane Description

The Leissner School Road Pressure Plane serves the area southeast of GVSUD service area. The water supply is Wells Ranch water provided by the CRWA's Leissner Booster Pump Station. This pressure plane currently serves 1,165 connections.

5.2.11 Haekerville Pressure Plane Description

Haekerville Pressure Plane serves the area southwest of the Wagner service area. The water supply is provided by CRWA Wells Ranch, Lake Dunlap and future ARWA Phase I. This pressure plane currently serves 251 connections.

5.2.12 Wagner Pressure Plane Description

Wagner Pressure Plane serves the area southwest of the City of Marion. The area is served using CRWA's Wagner Booster Pump Station. This pressure plane has a hydraulic grade line of 880 feet MSL. This pressure plane currently serves 999 connections.

5.2.13 Damerau Tower Pressure Plane Description

Damerau Pressure Plane serves the northwestern GVSUD service area, within Plant 1, 2 & Weil Rd Pressure Plane. Water is provided by the CRWA elevated storage tank from Lake Dunlap. This pressure plane currently serves 451 connections.

5.2.14 Bolton Road Meter Station Pressure Plane Description

The Bolton Road Meter Station Pressure Plane serves the central GVSUD service area along IH 10. Water is provided by the CRWA Wells Ranch. This pressure plane currently serves 10 connections.

5.2.15 Linne Road Meter Station Pressure Plane Description

Linne Road Meter Station Pressure Plane serves the southcentral portion of GVSUD. This pressure plane currently serves 470 connections.

The GVSUD water system has enough capacity to meet current demands. As connections increase, the District will need to construct additional infrastructure to meet future demand as shown in this plan and associated analysis. Table 5-3 summarizes the current developments and associated service area. This is the basis for the following capacity calculations.

Table 5-4 GVSUD existing developments

Green Valley Special Utility District		
Developments under contract		
	# of EDU remaining	Service Area
Marion Oaks	1665	Bolton/Wagner
Dove Song	888	Wagner
Kayden Springs	655	Bolton
Ann Austin Tract	880	Plant 11
Cibolo Farms	390	Homestead/Plant 1
Grace Valley	833	Plant 11
Hild Tract	134	Plant 11
Clearwater Creek	950	1518 EST
Lily Trails	700	1518 EST
Thea Springs	99	1518 EST
Century Oaks	105	Linne Road
Voges	253	Plant 4/12
Winding Creek Ranch	966	Plant 4/12
Hilltop	219	Plant 4/12
Park Place	785	Plant 4/12
Kraft Tract	550	Plant 4/12
Avilla Homestead	289	Plant 4/12
Engel Tract	59	Plant 1
Omni Tract	50	Bolton
WBWT West End	278	Plant 4/12
JM Eagles Nest	1	Plant 1
Guadalupe Bend	1200	Plant 4/12
Total	11949	

The following tables illustrate the capacity impacts of the growth and planned CIP projects introduced in this report. Please note that this analysis was completed using only the contracts that are currently in place with no additional land developing in the system. For this reason, this plan should be monitored annually and updated periodically as additional information becomes available.

Table 5-5 GVSUD Current Capacities

Existing Equipment								
Plane Name	Over Flow Elevation (MSL)	Connections	Booster Pump	Well Pumps	Pneumatic Pressure Tank (Gallons)	GST Capacity (Gallons)	EST Capacity (Gallons)	Total Storage (Gallons)
Plant 1	1008	4,745	3 @ 450 gpm		5,000	200,000	1,000,000	1,200,000
Plant 2		782	4 @ 450 gpm (1,800 gpm) 2 @ 650 (1,300 gpm)			207,000	100,000	307,000
Plant 3	830	309				500,000	1,000,000	1,500,000
Plant 4-Plant 12	830	6,222					1,500,000	1500000.00
Plant 5		371	2 @ 225 gpm (450 gpm)		3,000	60,000		60000
Wells Pressure Plane	Plant 7	140	2 @ 800 gpm (1,600 gpm) 2 @ 50 gpm (900 gpm)		5,000	200,000		200000
	Plant 7, Well #2			1 @ 800 gpm				
	Plant 7, Well #3			1 @ 1,600 gpm				
	Plant 7, Well #4			1 @ 600 gpm				
	Plant 8							
	Plant 8, Well #1			1 @ 800 gpm 1 @ 450 gpm 2 @ 500 gpm (1,000 gpm) 2 @ 1,000 gpm (2,000 gpm)				
Plant 9	1,634				500,000	1,000,000	1,500,000	
Plant 10		0	3 @ 500 gpm (1,500 gpm)		13,000	500,000		500000
Plant 11	1008	0	4 @ 1440 gpm (5,760 gpm)			1,000,000		1000000
Plant 14	1110	124					300,000	300,000
1518 Tower	880	1,620						
Bolton Road Meter Station		68						
Leissner School Rd		1,201						
Haeckerville		269						
Wagner	880	1,246						
Damerau Tower		469						
Linne Road Meter Station		501						
TOTAL		19,701	16,060	4,200	31,000	3,367,000	4,900,000	8,267,000
Capacity per Connection			0.82	1.86		170.91	248.72	419.62

Table 5-4 shows the current status of capacity and service within the District. The District is performing well, however, as development continues to advance the District will need to construct additional infrastructure capacity to maintain compliance with TCEQ regulations for public water systems and maintain overall operational capacity to provide continuous and adequate service to the rate payers. Table 5-5 illustrates the District status if the referenced developments deliver connections as intended and capacity is not added to the system.

Table 5-6 GVSUD 2029 Capacity without Proposed Capital Improvements

Green Valley Special Utility District (2029)								
Existing Equipment								
Plane Name	Over Flow Elevation (MSL)	Connections	Booster Pump	Well Pumps	Pneumatic Pressure Tank (Gallons)	GST Capacity (Gallons)	EST Capacity (Gallons)	Total Storage (Gallons)
Plant 1	1008	5,958	3 @ 450 gpm		5,000	200,000	1,000,000	1,200,000
Plant 2		932	4 @ 450 gpm			207,000	100,000	307,000
Plant 3	830	368	4 @ 450 gpm (1,800 gpm)			500,000	1,000,000	1,500,000
Plant 4-Plant 12	830	7,419					1,500,000	1500000.00
Plant 5		442	2 @ 225 gpm		3,000	60,000		60000
Wells Pressure Plane	Plant 7	300	2 @ 800 gpm		5,000	200,000		200000
	Plant 7, Well #2			1 @ 800 gpm				
	Plant 7, Well #3			1 @ 1,600 gpm				
	Plant 7, Well #4			1 @ 600 gpm				
	Plant 8				5,000	200,000		200000
	Plant 8, Well #1			1 @ 800 gpm	1 @ 1,200 gpm			
	Plant 9		2,248	2 @ 500 gpm (1,000 gpm) 2 @ 1,000 gpm (2,000 gpm)			500,000	1,000,000
Plant 10		0	3 @ 500 gpm (1,500 gpm)		13,000	500,000		500000
Plant 11	1008	0	4 @ 1440 gpm (5,760 gpm)			1,000,000		1000000
Plant 14	1110	348	3 @ 600 gpm (1,800 gpm)				300,000	300,000
1518 Tower	880	1,932						
Bolton Road Meter Station		81						
Leissner School Rd		1,632						
Haeckerville		406						
Wagner	880	1,686						
Damerau Tower		559						
Linne Road Meter Station		597						
TOTAL		24,909	16,060	4,200	31,000	3,367,000	4,900,000	8,267,000
Capacity per Connection			0.64	1.38		135.17	196.72	331.89

Connection data provided by GVSUD based on December 2025 status.

Table 5-6 illustrates the District status if the referenced developments deliver connections as intended and capacity is shown in the 5 year CIP plan is added to the system as intended.

Table 5-7 GVSUD 2029 Capacity with Proposed Capital Improvements

Green Valley Special Utility District (2029) Proposed CIP & Development Growth									
Plane Name		Over Flow Elevation (MSL)	Connections	Booster Pump	Well Pumps	Pneumatic Pressure Tank (Gallons)	GST Capacity (Gallons)	EST Capacity (Gallons)	Total Storage (Gallons)
Plant 1		1008	3,695	3 @ 450 gpm		5,000	200,000	1,000,000	1,200,000
Plant 2			932	4 @ 450 gpm			207,000	100,000	307,000
Plant 3		830	368	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 4-Plant 12		830	7,419	4 @ 1440 gpm (5,760 gpm)			500,000	1,500,000	1,627,000
Plant 5			442	2 @ 225 gpm		3,000	60,000		60,000
Wells Pressure Plane	Plant 7		300	2 @ 800 gpm		5,000	200,000		200,000
	Plant 7, Well #2				1 @ 800 gpm				
	Plant 7, Well #3				1 @ 1,600 gpm				
	Plant 7, Well #4				1 @ 600 gpm				
	Plant 8					5,000	200,000		200,000
	Plant 8, Well #1			1 @ 800 gpm	1 @ 1,200 gpm				
	Plant 9		2,248	2 @ 500 gpm (1,000 gpm) 2 @ 1,000 gpm (2,000 gpm)			200,000 80,000	1,000,000	1,280,000
Plant 10			0	3 @ 500 gpm (1,500 gpm)		13,000	2 @ 250,000 (500,000)		500,000
Plant 11		1008	0	4 @ 1440 gpm (5,760 gpm)			1,000,000		1,000,000
Plant 14		1110	348	3 @ 600 gpm (1,800 gpm)			100,000	300,000	400,000
Plant 15		830		4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 16				4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 17		1008	2,263	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
1518 Tower		880	1,932						
Bolton Road Meter Station			81						
Leissner School Rd			1,632						
Haeckerville			406						
Wagner		880	1,686						
Damerau Tower			559						
Linne Road Meter Station			597						
TOTAL			24,909	32,850	4,200	31,000	4,294,000	6,400,000	10,694,000
Capacity per Connection				1.32	2.02		172.39	256.94	429.33

Connection data provided by GVSUD based on December 2025 status.

Table 5-7 illustrates the District status if the referenced developments deliver connections as intended and capacity is shown in the 5 year CIP plan is added to the system as intended.

Table 5-8 GVSUD 2034 Capacity with Proposed Capital Improvements

Green Valley Special Utility District (2034) Proposed CIP & Development Growth									
Plane Name		Over Flow Elevation (MSL)	Connections	Booster Pump	Well Pumps	Pneumatic Pressure Tank (Gallons)	GST Capacity (Gallons)	EST Capacity (Gallons)	Total Storage (Gallons)
Plant 1		1008	4,152	3 @ 450 gpm		5,000	200,000	1,000,000	1,200,000
Plant 2			1,121	4 @ 450 gpm			207,000	100,000	307,000
Plant 3		830	808	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 4-Plant 12		830	7,640	4 @ 1440 gpm (5,760 gpm)			127,000	1,500,000	1,627,000
Plant 5			616	2 @ 225 gpm		3,000	60,000		60,000
Wells Pressure Plane	Plant 7		961	2 @ 800 gpm		5,000	700,000	500,000	1,200,000
	Plant 7, Well #2			4 @ 500 gpm (2,000 gpm)	1 @ 800 gpm				
	Plant 7, Well #3				1 @ 1,600 gpm				
	Plant 7, Well #4				1 @ 600 gpm				
	Plant 8					5,000	200,000		200,000
	Plant 8, Well #1			1 @ 800 gpm	1 @ 1,200 gpm				
	Plant 9			2 @ 500 gpm (1,000 gpm) 2 @ 1,000 gpm (2,000 gpm)			500,000	1,000,000	1,500,000
Plant 10			0	3 @ 500 gpm (1,500 gpm)		13,000	500,000		500,000
Plant 11		1008	1,724	4 @ 1440 gpm (5,760 gpm)			1,000,000		1,000,000
Plant 14		1110	568	3 @ 600 gpm (1,800 gpm)			100,000	300,000	400,000
Plant 15		830	600	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 16			400	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 17			2,450	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 18		1008	1,000	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
Plant 19			3,000	4 @ 750 gpm (3,000 gpm)			500,000	1,000,000	1,500,000
1518 Tower		880	2,130						
Bolton Road Meter Station			300						
Leissner School Rd			1,884						
Haekerville			501						
Wagner		880	2,053						
Damerau Tower			600						
Linne Road Meter Station			825						
TOTAL			33,333	30,060	4,200	31,000	6,594,000	10,400,000	16,994,000
Capacity per Connection				0.90	1.90		197.82	312.00	509.83

Connection data provided by GVSUD based on December 2025 status.

6.0 TCEQ Design Standards

The Texas Commission on Environmental Quality (TCEQ) established minimum design standards (30 TAC §290.45) that ensure a water system is capable of meeting the demands of its customers. Additionally, TCEQ does not include consideration for additional fire flows that may be necessary for future development in their minimum requirements. These standards must be met to be compliant within the state.

Water Treatment Plant

- Treatment capacity for a water treatment plant is 0.6 gpm/connection (must be greater than the anticipated maximum daily demand)

Minimum Water Storage

- Total Storage: 200 gallons/connection
- Elevated Storage: 100 gallons/connection
- Pressure Tank: 20 gallons/connection (in lieu of elevated storage up to 2,500 connections)

Minimum Pumping Capacity

- If less than 200 gallons/connection of elevated storage is provided, two or more pumps with a total capacity of 2.0 gpm/connection, or that have a total capacity of at least 1,000 gpm and the ability to meet peak hourly demands with the largest pump out of service, whichever is less.
- If at least 200 gallons/connection of elevated storage is provided: two or more pumps with a minimum capacity of 0.6 gpm/connection.

7.0 GVSUD Design Requirements

UEG used historical water usage records to establish design requirements to ensure that minimum service equals or exceeds the minimum requirements set by TCEQ and meets or exceeds GVSUD future water demands.

As a whole, GVSUD design requirements exceed the minimum criteria established by TCEQ. GVSUD current water system is in full compliance with TCEQ and is able to meet current demands in the system. GVSUD's historical water usage records are found in Table 7-1.

Table 7-1 GVSUD Historic Water Use

Year	GVSUD Water Service Connections	Daily Avg. Pumped (gpd)	Daily Avg. Pumped per Conn. (gpd/Conn)	Average Daily Water Usage per Conn. (gpm/Conn)	Peak Hour Water Usage per Conn. (gpm/Conn)*
2016	11645	3150712	270.56	0.19	0.8
2017	12329	3697022	299.86	0.21	0.8
2018	13331	3686104	276.51	0.19	0.8
2019	13990	3832543	273.95	0.19	0.8
2020	14358	4737784	329.98	0.23	0.9
2021	15273	4912762	321.66	0.22	0.9
2022	16325	5573391	341.40	0.24	0.9
2023	17499	5728728	327.37	0.23	0.9
2024	18142	5952807	328.12	0.23	0.9
2025	19730	6169743	312.71	0.22	0.9
Average			308.21	0.21	0.9

Table 7-1 shows the average daily and peak hour water usage. The last 10 years of data was used to represent modern operating conditions. The average water used for the past 10 years is 0.21 gpm/connection, the average daily demand is 308.21gpd/connection is up from 270.56 gpd/connection in 2016, and the peak hour demand is 0.9 gpm/connection. These values were used in determining GVSUD’s design requirements.

Calculations include only infrastructure and capacity owned and operated by GVSUD. Including CRWA infrastructure would provide a more accurate portrayal of the system in place, however we did not include their capacities since TCEQ views this as unowned capacity and therefore, does not give any credit toward that capacity in the overall system. Water production capacity is designed to meet historical peak daily demand. System storage is designed and based on average daily demand. Annual evaluations of the average daily demand and peak daily demand of water flows should be conducted based on daily records of pumping for the calendar year. GVSUD design requirements for the average and peak flows are as follows:

- Average Daily Demand: 354 gpd/connection
- Peak Daily Demand: 709 gpd/connection
- Peak Hour Demand: 0.9 gpm/connection + Fire Flow

The average daily demand of 347 gpd/connection is based on the 10-year historic average of 308.21 gpd/connection with an additional 15-percent safety factor. The maximum peak daily demand of 694 gpd/connection is based on the average maximum with a peak factor of 2, the industry standard for an average water system.

The water supply capacity of 0.24 gpm/connection was determined by taking the average daily

demand and adding an additional 15-percent. The daily average pumped for each year of 354 gpd/connection represents full 24 hours of storage capacity. This value was halved to allow for 12 hours of total storage capacity. The same ratio that TCEQ established in their design criteria was used to calculate ground and elevated storage. The elevated storage requirement from TCEQ was half of the total storage. Therefore, a total storage of 177 gallons/connection and elevated storage of 88.5 gallons/connection of elevated storage was established. Table 7-2 summarizes and compares the requirements between TCEQ and GVSUD. The more stringent value will be used for future capacity criteria.

Table 7-2 TCEQ vs GVSUD design criteria Current

Design Criteria 2026			
Description	TCEQ (minimum)	Green Valley SUD (existing)	Green Valley SUD (demand)
Water Rights (acre-feet/connection/year)		0.70	0.35
Water Plant Supply (gpm/connection)	0.6	1.86	0.2
Total Storage (gallons/connection)	200	419.62	354
Ground Storage (gallons/connection)	-	170.91	88.5
Elevated Storage (gallons/connection)	100	248.72	88.5
Pumping (gallons/connection)	0.6	0.82	0.9

Table 7-3 TCEQ vs GVSUD design criteria 2029 without CIP

Design Criteria 2029 without CIP Projects Implemented			
Description	TCEQ (minimum)	Green Valley SUD (existing)	Green Valley SUD (demand)
Water Rights (acre-feet/connection/year)		0.70	0.37
Water Plant Supply (gpm/connection)	0.6	1.38	0.26
Total Storage (gallons/connection)	200	331.89	177
Ground Storage (gallons/connection)	-	135.17	88.5
Elevated Storage (gallons/connection)	100	196.72	88.5
Pumping (gallons/connection)	0.6	0.64	0.9

Table 7-4 TCEQ vs GVSUD design criteria 2029 with CIP

Design Criteria 2029 CIP Projects Implemented			
Description	TCEQ (minimum)	Green Valley SUD (existing)	Green Valley SUD (demand)
Water Rights (acre-feet/connection/year)		0.70	0.37
Water Plant Supply (gpm/connection)	0.6	1.32	0.26
Total Storage (gallons/connection)	200	536.64	177
Ground Storage (gallons/connection)	-	219.48	88.5
Elevated Storage (gallons/connection)	100	317.16	88.5
Pumping (gallons/connection)	0.6	1.32	0.9

Table 7-5 TCEQ vs GVSUD design criteria 2034 with CIP

Design Criteria 2034 CIP Projects Implemented			
Description	TCEQ (minimum)	Green Valley SUD (existing)	Green Valley SUD (demand)
Water Rights (acre-feet/connection/year)		0.87	0.37
Water Plant Supply (gpm/connection)	0.6	1.90	0.26
Total Storage (gallons/connection)	200	509.83	177
Ground Storage (gallons/connection)	-	197.82	88.5
Elevated Storage (gallons/connection)	100	312.00	88.5
Pumping (gallons/connection)	0.6	0.90	0.9

As you can see in table 7-3, if the District does not implement the CIP projects to add pump capacity to the system, the system approaches the TCEQ minimum for pumping capacity. The system also decreased available storage in the system by almost 90 gallons per connection, approximately one third less storage per connection than the District has available today for service. It is important to note that TCEQ does not build in fireflow capacities into their minimums, so it is very important that the District exceeds the minimum requirements to ensure adequate fireflow is available for the service area. Additionally, by 2034 with the implementation of the proposed CIP projects, the District can maintain the current capacities in the system and provide the same level of service that they provide today.

8.0 Recommended Capital Improvements

In order to meet growing demands projected from new developments and increasing population, there are recommended improvements to GVSUD's water system. Table 8-1 and 8-2 provide the prioritized projects, with Staff input, for the years 2024-29 and 2030-2034 and Exhibit 2 summarize the recommended capital improvements identified to meet GVSUD's needs for the next 10 years. We have also provided a listing of operational improvement projects in Table 8-3 that summarize the staff lead projects that need to be completed to abandon lines that have high tendency of leak repairs, dead end mains, or other factors that impact operations. These projects cannot be included in the Water Impact Fee assessment, they will need to be financed through the District's operating budget, operating reserves or loan backed by operating income, net of impact fees.

Table 8-1 Year 2026-2031 CIP Projects

Priority	Project Number	Description	Pipe Length (LF)	Total Cost
		Target Projects Years 0-5		
1	5	Plant 3 Pump station and GST	-	\$ 5,602,211.06
2	2	Plant 15 Lower Seguin Road EST, GST & Pump Station	-	\$ 11,198,246.81
3	1B	Trainer Hale Plant - Land Acquisition		\$ 146,500.00
4	7	Trainer Hale - 1518 Pump Station, EST, GST	-	\$ 11,766,737.81
5	26	Plant 17 Pump Station and GST	-	\$ 8,972,233.96
6	55	Plant 12 Pump station, GST	-	\$ 5,602,211.06
7	24	16" Pipe along FM 725, Guadalupe Bend to Terminal Loop	20200	\$ 5,623,766.04
8	1D	Gin/Santa Clara - Land Acquisition		\$ 146,500.00
9	9	12" Pipe along Gin Road - Santa Clara to FM 2538	18800	\$ 4,204,309.10
10	32	16" Pipe along Lower Seguin Rd - Haeckerville Road to Plant 15	10650	\$ 2,813,123.52
11	3	16" Pipe replacing 8" on Bolton Road - Go Cart track to Haeckerville Road	5100	\$ 1,589,465.89
12	4	16" Pipe along Lower Seguin Rd - Plant 15 to Santa Clara Road	6200	\$ 1,762,970.03
13	8	16" Pipe along Altwein - FM 725 to Hardy Road	7000	\$ 1,969,144.06
14	10	16" Pipe along FM 1044 Hilltop Estates to Plant 2 Distribution Line	3500	\$ 978,068.22
		Total Projected Cost - Target Projects Years 0-5		\$ 62,375,487.56

Table 8-2 Year 2031-2036 CIP Projects

Priority	Project Number	Description	Pipe Length (LF)	Total Cost
		Target Projects Years 6-10		
15	11	12" Pipe along N Santa Clara Rd - Persimmon Trails to FM 78/Santa Clara Road	7,030	\$ 1,654,686.10
16	13	8" Pipe along Crystal Valley Dr	1,230	\$ 334,473.08
17	14	8" Pipe Green Valley Road & FM 1044 for Plant 2 to Plant 1 backfeed	575	\$ 223,556.00
18	15	8" Pipe along Miller Road from FM 2538 to New Berlin Road	12,050	\$ 2,699,903.03
19	16	12" Pipe along Dean Road - Flush valve to flush valve	4,700	\$ 872,928.85
20	17	Plant 9 improvements - 1 MG EST	-	\$ 5,552,068.95
21	19	16" Pipe Southpoint - Plant 4 to Plant 12	2,300	\$ 720,116.87
22	20	12" Pipe along IH 10 - Spur Trail to FM 725	9,250	\$ 1,902,931.62
23	21	12" Pipe along IH 10 - Pioneer Road to Nickerson Farms Road	6,400	\$ 903,409.59
24	22	8" Pipe along Partnership Road - FM 775 to CR 311	4,500	\$ 863,713.48
25	23	12" Pipe along Terminal loop - FM 725 to Treasure Cove	2,850	\$ 693,635.39
26	25	12" Pipe along FM 482	12,750	\$ 2,521,057.87
27	27	12" Pipe along Country Lane - Tolle Road to Cross FM 78	2,950	\$ 778,211.87
28	30	16" Pipe along FM 78 - Venado to Haecherville	7,200	\$ 2,186,827.37
29	31	8" Pipe along Lower Valle Ln Weir Rd to Haeckerville Rd	5,070	\$ 1,175,594.34
30	33	16" Pipe along Schmoekel Road - Stolte to Santa Clara Road	9,050	\$ 2,256,459.95
31	34	16" Pipe along FM 1044 from Winding Creek Ranch to Youngsford	5,850	\$ 1,745,503.16
32	35	16" Pipe along Weil Road - Brite Road to Country Vale	3,900	\$ 674,125.94
33	36	16" Pipe along Zuehl Road - Bolton to Cross IH 10	1,530	\$ 572,421.74
34	37	8" Pipe along E. Zipp - FM 725 to River Bend	2,300	\$ 675,382.04
35	38	16" Pipe along Stagecoach Road - Santa Clara to Pioneer Road	27,000	\$ 7,389,541.95
36	39	16" Pipe along Green Valley Road Plant 1 to Plant 2	31,500	\$ 8,651,733.78
37	40	12" Pipe along Marion Road from CRWA Pipe to GV Road	7,950	\$ 1,730,190.31
38	41	12" Pipe along Schwab & Wosnig	18,800	\$ 4,588,473.66
39	42	EST on Youngsford/FM 1044 (Plant 18)	-	\$ 12,319,302.81
40	43	750' EST @ Gin Road & Santa Clara Road (Plant 19)	-	\$ 10,914,001.31
41	44	12" Pipe along FM 775 - Leissner School Rd to Beutnagel Ln	11,600	\$ 2,636,879.74
42	45	8" Pipe along New Berlin Rd - Miller Road to loop back to FM 2538 & Miller Road	18,850	\$ 3,942,016.14
43	46	12" Pipe along Engel Rd - Green Valley Rd to Service Boundary	3,960	\$ 729,343.28
44	47	16" Pipe along Union Wine from FM 1044 to Sunshine Lane	9,700	\$ 2,710,190.84
45	48	16" Pipe along Youngsford from FM 1044 to FM 725	20,200	\$ 5,522,004.14
46	49	16" Pipe along FM 1044 from Youngsford to Wosnig Road	13,850	\$ 3,889,065.61
47	50	12" Pipe connecting on Coy Lane	2,330	\$ 309,864.99
48	51	12" Pipe along FM 465 - GVSUD HQ to Stagecoach Road	7,950	\$ 1,791,817.44
49	52	12" Pipe along Youngsford Road from Country Lane to Santa Clara	5,160	\$ 1,199,591.45
50	53	16" Pipe along FM 2252 - IH 35 to Plant 7	11,750	\$ 3,423,780.23
51	54	16" Pipe along Haecherville Road - Bolton to Valley View	4,000	\$ 1,105,687.65
		Total Projected Cost - Target Projects Years 6-10		\$ 101,860,492.57

Table 8-3 Operational Improvement Projects

Project	Description	Total Cost
	Operational Projects - Operating costs	
1000	IN PROGRESS - Treasure Island, Woodlakes, Lake McQueeney Estates Replacements	\$ 6,578,941.39
1001	8" Pipe along Lake Bend Drive to replace 1.25-2" Steel line	\$ 372,140.17
1002	8" Pipe Plant 6 through Lakeview Trail	\$ 738,426.04
1003	8" Pipe along Hot Shot Lane - Bamboo Bluff to Isle of View	\$ 285,696.84
1004	8" Pipe along Rosewood Trail to CR 301	\$ 576,533.50
1006	8" Pipe Leisure Village from FM 725	\$ 1,484,632.05
1007	8" Pipe Wosnig to Gembler to replace 4 inch	\$ 805,551.47
1008	8" Zipp Avenue - Old San Antonio Road to FM 78	\$ 133,390.92
1009	8" McQueeney Elementary School FM 725	\$ 494,307.25
1010	8" Pipe along FM 725 - Hwy 90 to end of current 1.5" PVC line	\$ 1,509,340.88
1011	8" Pipe along Woodcreek Circle	\$ 759,732.99
1012	8" Pipe Republic Plastics to McQueeney Road	\$ 324,596.49
1013	8" Hard Luck Road to FM 78	\$ 1,620,770.99
1014	12" along FM 78 Schumann Road to McQueeney Road	\$ 396,448.58
1015	Connect line at Buch Ln and Tillinghat	\$ 624,943.55
1016	8" Pipe Lakeside Pass to connect deadends	\$ 263,344.35
1017	8" Pipe connection Schumann Beach (4" to 2" Loop Connection)	\$ 750,797.01
1018	8" Pipe River Bend Drive - Placid Cove to E. Zipp Road	\$ 245,736.42
1019	8" Pipe along FM 425	\$ 805,000.00
1021	Upgrade waterlines Santa Clara Loop, Cody Lane, Cale Dr., Kiser Lane to add fireflow/replace aging lines	\$ 3,798,362.15
1022	Wunless Drive service replacement	\$ 157,442.19
1023	8" Schumann Road replacement	\$ 400,000.00
1024	8" Pipe along Kunde Road	\$ 500,000.00
	Total Projects Cost - Operational Projects	\$ 23,626,135.23

Table 8-4 Operational Improvement Projects Completed

Project	Description	Total Cost
	Operational Projects - Operating cost Completed	
1005	Plant 8 Standby Generator	\$ 238,904.58
1020	Plant 9 Standby Generator	\$ 248,379.43
	Total Projects Cost - Operational Projects Completed	\$ 487,284.01

8.1 Proposed Water Supply

The water supply projects proposed for the District at this time consist of ARWA Phase II, CRWA Wells Ranch Phase III, and Lake Dunlap Expansion to treat the District's GBRA and River Mill water rights. These sources total approximately 3,375 acre-feet of water, depending on final contracts with ARWA for that supply. This 3,375 AF of water will accommodate approximately 10,227 EDUs of service at the 10-year historic average of 0.34 AF/connection or 8,438 EDUs at the 0.4 AF/connection that we use for planning. It is recommended that the District consider additional water from ARWA if it becomes available since many of the pump station and transmission main components have already been confirmed and planned. Easements have also been acquired for additional ARWA deliver mains, therefore, the Phase II water should bring the average water cost for that project below the current Phase I costs.

9.0 Conclusions and Recommendations

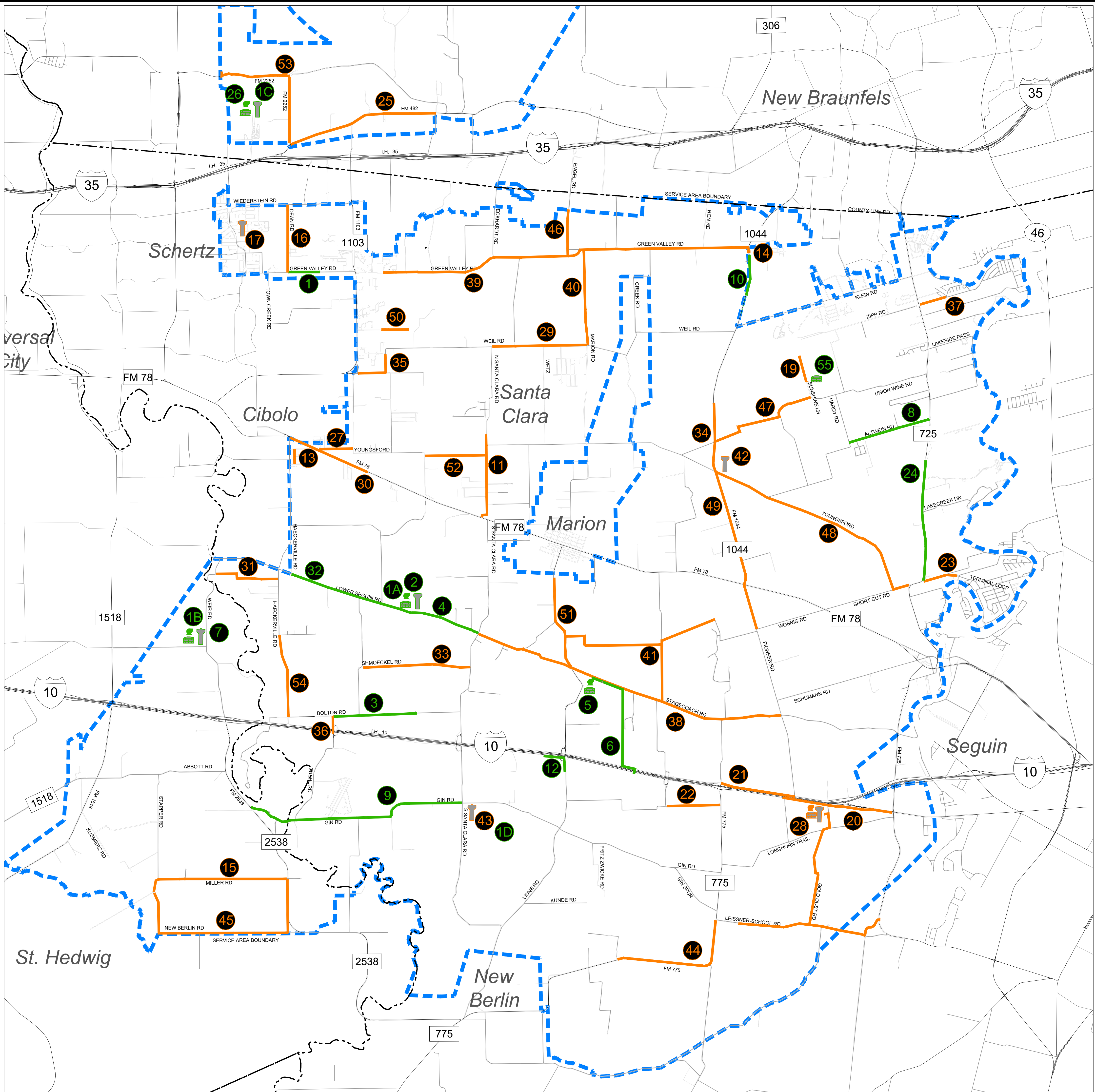
As you can see after reviewing the 2026 Master Plan Amendment and evaluating the projects completed under the previous plan, the District is growing and the growth requires capital investment to maintain compliance with TCEQ, local, state, federal regulation as well as the expectations of the rate payers and customers. This Master Plan is a road map for the foreseeable future and should be updated at least every 5 years. The plan should be used as a guide to maintain compliance, a budgeting tool for capital investment and the basis for the future impact fee study in compliance with Chapter 395 of the Local Government Code. The Board and Staff should review the projects often and prepare a Capital Budget to construct the projects.

The intent is to identify the projects and prioritize them on an annual basis during budget preparation so that the District can meet the goals of the study and meet the needs of the District. Priorities may change on an annual basis based on development hotspots, maintenance needs, outside agency projects (TxDOT, County, Cities) or other factors.

The operational projects should be budgeted in the operating budget and are not impact fee eligible for revenue or expenses. These projects will need to be included in future rate designs and budgets as prioritized by staff.

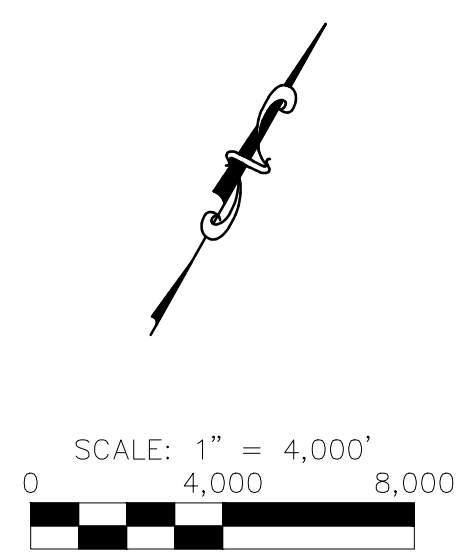
Appendix A: Exhibits

Exhibit 2: Proposed Capital Improvements



**GREEN VALLEY SPECIAL UTILITY DISTRICT
CAPITAL IMPROVEMENT PROJECTS**

PRIORITY	PROJECT NO.	TARGET PROJECTS YEARS 0-5	PRIORITY	PROJECT NO.	TARGET PROJECTS YEARS 6-10
1	5	PLANT 3 PUMP STATION AND GST	15	11	12" PIPE ALONG SANTA CLARA RD - PERSIMMON TRAILS TO FM 78/SANTA CLARA ROAD
2	2	PLANT 15 LOWER SEGUIN ROAD EST. GST & PUMP STATION	16	13	8" PIPE ALONG CRYSTAL VALLEY DR
3	1B	TRAINER HALE PLAN - LAND ACQUISITION	17	14	8" PIPE GREEN VALLEY ROAD & FM 1044 FOR PLANT 2 TO PLANT 1 BACKFEED
4	7	TRAINER HALE - 1518 PUMP STATION, EST. GST	18	15	8" PIPE ALONG MILLER ROAD FROM FM 2538 TO NEW BERLIN ROAD
5	26	PLANT 17 PUMP STATION GST	19	16	12" PIPE ALONG DEAN ROAD - FLUSH VALVE TO FLUSH VALVE
6	55	PLANT 12 PUMP STATION, GST	20	17	PLANT 9 IMPROVEMENTS - 1 MG EST
7	24	16" PIPE ALONG FM 725, GUADALUPE BEND TO TERMINAL LOOP	21	19	16" PIPE SOUTHPOINT - PLANT 4 TO PLANT 12
8	1D	GIN/SANTA CLARA - LAND ACQUISITION	22	20	12" PIPE ALONG IH 10 - SPUR TRAIL TO FM 725
9	9	12" PIPE ALONG GIN ROAD - SANTA CLARA TO FM 2538	23	21	12" PIPE ALONG IH 10 - PIONEER ROAD TO NICKERSON FARMS ROAD
10	32	16" PIPE ALONG LOWER SEGUIN RD - HAECHEVILLE ROAD TO PLANT 15	24	22	8" PIPE ALONG PARTNERSHIP ROAD - FM 775 TO CR 311
11	3	16" PIPE REPLACING 8" ON BOLTON RD - GO CART TRACK TO HAECHEVILLE ROAD	25	23	12" PIPE ALONG TERMINAL LOOP - FM 725 TO TREASURE COVE
12	4	16" PIPE ALONG LOWER SEGUIN RD - PLANT 15 TO SANTA CLARA ROAD	26	25	12" PIPE ALONG FM 482
13	8	16" PIPE ALONG ALTWEIN - FM 725 TO HARDY ROAD	27	27	8" PIPE ALONG LOWER VALLE LN WEIR RD TO HAECHEVILLE RD
14	10	16" PIPE ALONG FM 1044 HILTOP ESTATES TO PLANT 2 DISTRIBUTION LINE	28	30	16" PIPE ALONG FM 78 - VENADO TO HAECHEVILLE
			29	31	8" PIPE ALONG LOWER VALLE LN WEIR RD TO HAECHEVILLE RD
			30	33	16" PIPE ALONG SCHMOECKEL ROAD - STOLTE TO SANTA CLARA ROAD
			31	34	16" PIPE ALONG FM 1044 FROM WINDING CREEK RANCH TO YOUNGSFORD
			32	35	16" PIPE ALONG WEIL ROAD - BRITE ROAD TO COUNTRY VALE
			33	36	16" PIPE ALONG ZUEHL ROAD - BOLTON TO CROSS IH 10
			34	37	8" PIPE ALONG E. ZIPP - FM 725 TO RIVER BEND
			35	38	16" PIPE ALONG STAGECOACH ROAD - SANTA CLARA TO PIONEER ROAD
			36	39	16" PIPE ALONG GREEN VALLEY ROAD PLANT 1 TO PLANT 2
			37	40	12" PIPE ALONG MARION ROAD FROM CRWA PIPE TO GV ROAD
			38	41	12" PIPE ALONG SCHWAB & WOSNIG
			39	42	EST ON YOUNGSFORD/FM 1044 (PLANT 18)
			40	43	750' EST @ GIN ROAD & SANTA CLARA ROAD (PLANT 19)
			41	44	12" PIPE ALONG FM 775 - LEISSNER SCHOOL RD TO BEUTNAGEL LN
			42	45	8" PIPE ALONG NEW BERLIN RD - MILLER ROAD TO LOOP BACK TO FM 2538 & MILLER RD
			43	46	12" PIPE ALONG ENGEL RD - GREEN VALLEY RD TO SERVICE BOUNDARY
			44	47	16" PIPE ALONG UNION WINE FROM FM 1044 TO SUNCHINE LANE
			45	48	16" PIPE ALONG YOUNGSFORD FROM FM 1044 TO FM 725
			46	49	16" PIPE ALONG FM 1044 FROM YOUNGSFORD TO WESNIG ROAD
			47	50	12" PIPE CONNECTING ON COY LANE
			48	51	12" PIPE ALONG FM 465 - GVSUD HQ TO STAGECOACH ROAD
			49	52	12" PIPE ALONG YOUNGSFORD ROAD FROM COUNTRY LANE TO SANTA CLARA
			50	53	16" PIPE ALONG FM 2252 - IH 35 TO PLANT 7
			51	54	16" PIPE ALONG HAECHEVILLE ROAD - BOLTON TO VALLEY VIEW



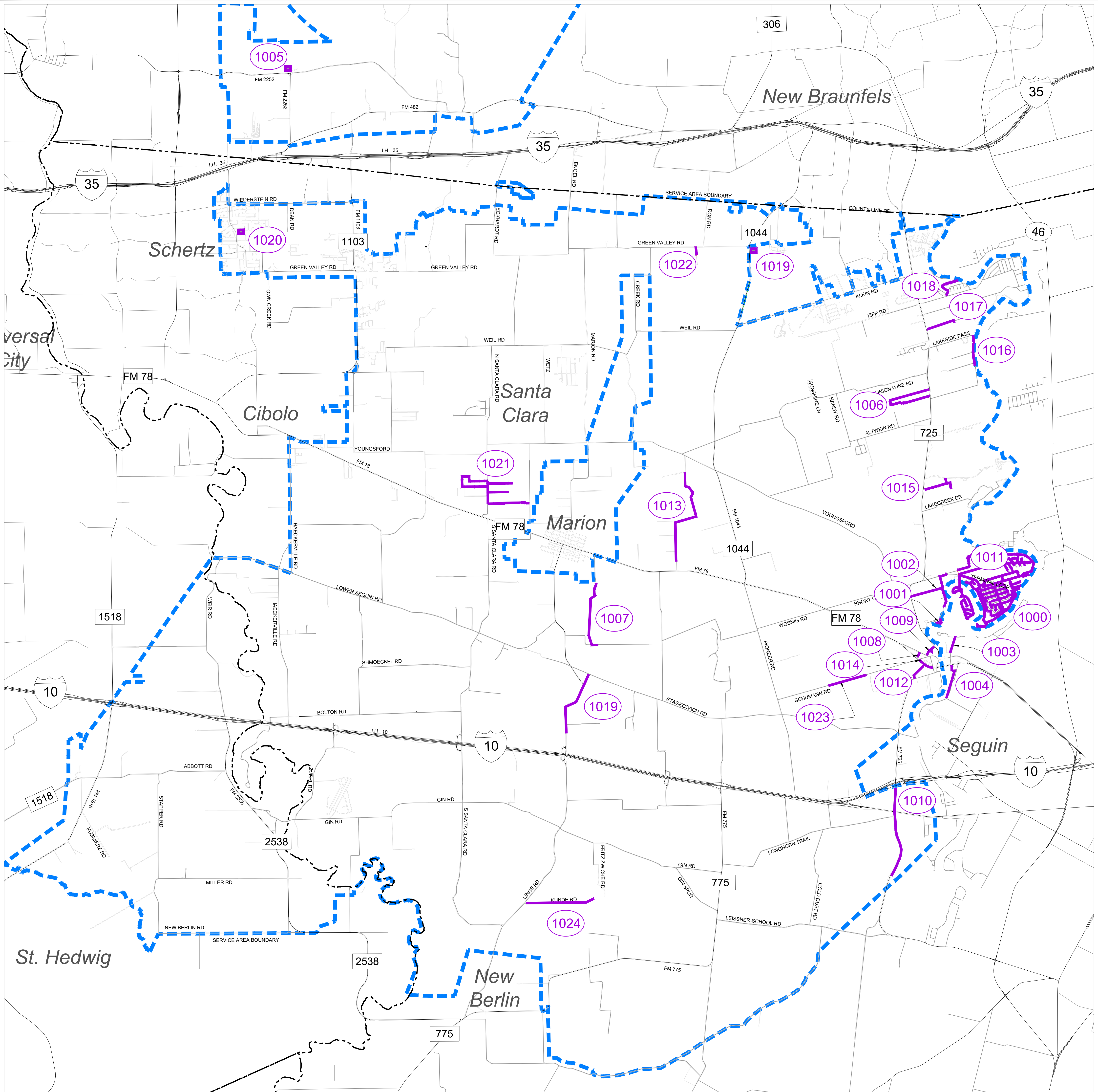
LEGEND

	PARCELS
	COUNTY LINE
	GVSUD WATER CCN
	YEAR 2026 - 2031 CIP
	YEAR 2030 - 2034 CIP

SCALE:	
DATE: 18 February, 2026	
PROJECT NO.:	
DESIGNED BY:	
CHECKED BY:	
SHEET NO. 1	
OF 1 SHEETS	
NO.	REVISIONS
APPD.	DATE

GREEN VALLEY SPECIAL UTILITY DISTRICT
CAPITAL IMPROVEMENT PROJECT MAP

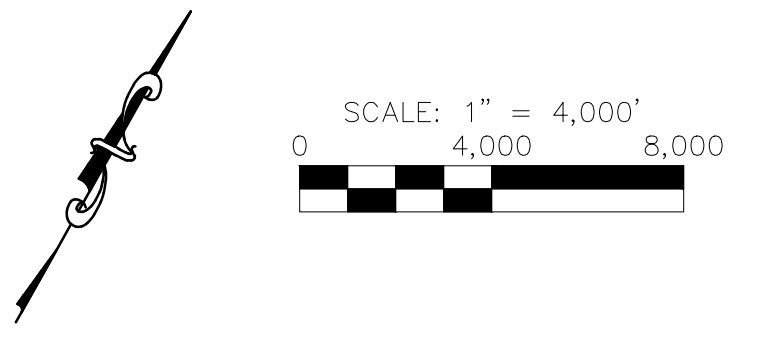
UTILITY ENGINEERING GROUP PLLC
256 Comal Ave NEW BRAUNFELS, TEXAS 78130 PH: (830) 214-0521
Texas Engineering Firm F-18712



LEGEND

- PARCELS
- COUNTY LINE
- GVSUD WATER CCN
- OPERATIONAL PROJECTS

GREEN VALLEY SPECIAL UTILITY DISTRICT OPERATIONAL PROJECTS	
1000	IN PROGRESS - TREASURE ISLAND, WOODLAKES, LAKE MCQUEENEY ESTATES REPLACEMENTS
1001	8" PIPE ALONG LAKE BEND DRIVE TO REPLACE 1.25 - 2" STEEL LINE
1002	8" PIPE PLANT 6 THROUGH LAKEVIEW TRAIL
1003	8" PIPE ALONG HOT SHOT LANE - BAMBOO BLUFF TO ISLE OF VIEW
1004	8" PIPE ALONG ROSEWOOD TRAIL TO CR 301
1006	8" PIPE LEISURE VILLAGE FROM FM 725
1007	8" PIPE WOSNIG TO GEMBLER TO REPLACE 4 INCH
1008	8" ZIPP AVENUE - OLD SAN ANTONIO ROAD TO FM 78
1009	8" MCQUEENEY ELEMENTARY SCHOOL FM 725
1010	8" PIPE ALONG FM 725 - HWY 90 TO END OF 1.5" PVC LINE
1011	8" PIPE ALONG WOODCREEK CIRCLE
1012	8" PIPE REPUBLIC PLASTICS TO MCQUEENEY ROAD
1013	8" HARD LUCK ROAD TO FM 78
1014	12" ALONG FM 78 - SCHUMANN ROAD TO MCQUEENEY ROAD
1015	CONNECT LINE AT BUCH LN AND TILLINGHAT
1016	8" PIPE LAKESIDE PASS TO CONNECT DEADENDS
1017	8" PIPE CONNECTION SCHUMANN BEACH (4" TO 2" LOOP CONNECTION)
1018	8" PIPE RIVER BEND DRIVE - PLACID COVE TO E. ZIPP ROAD
1019	8" PIPE ALONG FM 425
1021	UPGRADE WATERLINES SANTA CLARA LOOP, CODY LANE, CALE DR., KISER LANE TO ADD FIREFLOW / REPLACE AGING LINES
1022	WUNLESS DRIVE SERICE REPLACEMENT
1023	8" SCUMANN ROAD REPLACEMENT
1024	8" PIPE ALONG KUNDE ROAD



PRELIMINARY FOR REVIEW ONLY
 THESE DOCUMENTS ARE FOR DESIGN REVIEW ONLY AND NOT INTENDED FOR CONSTRUCTION BIDDING OR PERMITTING PURPOSES. THEY WERE PREPARED BY, OR UNDER THE SUPERVISION OF:
 GARRY D. MONTGOMERY, JR.
 TYPE OR PRINT NAME
 114438 PE# 2/17/26 DATE

SCALE:	
DATE: 17 February, 2026	
PROJECT NO:	
DESIGNED BY:	
CHECKED BY:	
SHEET NO:	1
OF 1 SHEETS	
NO.	REVISIONS
APPD.	DATE

GREEN VALLEY SPECIAL UTILITY DISTRICT
OPERATIONAL PROJECTS MAP 2026



13750 San Pedro Ave.
Suite 350
San Antonio, TX 78232
TEL 210.447.6250

www.GarverUSA.com

February 18, 2026

Mr. Travis Basham
District Engineer/ Assistant General Manager
605 FM 465
Marion, TX 78214

**Re: GVSUD Plant 3 & 8 Generator and ATS Improvements
Bid Recommendation – Construction Contract**

Dear Mr. Basham:

Sealed bids were received for the above-reference project on January 27th at 3:00PM, with a total of six bids being received (all electronic bids received via the Civcast site). The project includes designing a new generator and automatic transfer switch installation at Plant 3 and Plant 8. Below is a listing of the Contractors who bid on the contract and their total bid ordered as they were read at the time of the bid opening:

1. Alterman	\$1,181,845.00*
2. Argo Utilities	\$1,146,000.00*
3. McDonald Municipal & Industrial	\$698,068.00*
4. Noble General Contractors	\$806,500.00*
5. Texan Municipal & Industrial	\$834,589.00*
6. TTE, LLC	\$1,018,000.00*

*Cost includes the "Base Bid" and "Bid Alternate."

Garver and GVSUD have reviewed the bids submitted for the GVSUD Plant 3 & 8 Generator and ATS Improvements project. Noble General Contractors submitted the second lowest responsive and responsible bid in the amount of \$806,500.00.

Based on GVSUD and Garver's review of the bid tabulation and confirmation, Noble General Contractors meets the minimum requirements for this project, it is Garver's recommendation that the GVSUD proceed with awarding the construction contract to Noble General Contractors.

An in-detail bid tabulation is included as a supplemental document to this letter of recommendation. Should you have any questions, please feel free to contact me.

Mr. Basham
2/18/2026
Page 2 of 2

Sincerely,



2/18/2026

Christopher M. Leal, PE
Project Manager



GVSUD Generator and ATS
GVSUD Plant 3 & 8 Generator and ATS Improvements
 Project Bid Score Tabulation

BID TAB						
	Alterman	Argo Utilities	Mcdonald Municipal & Industrial	Noble General Contractors	Texan Municipal & Industrial	TTE, LLC
Total Base Bid	\$ 1,165,045.00	\$ 1,132,000.00	\$ 684,068.00	\$ 799,000.00	\$ 766,169.00	\$ 976,000.00
Bid Alternate Price Proposal No 1	\$ 16,800.00	\$ 14,000.00	\$ 14,000.00	\$ 7,500.00	\$ 68,420.00	\$ 42,000.00
Base Bid + Bid Alternate	\$ 1,181,845.00	\$ 1,146,000.00	\$ 698,068.00	\$ 806,500.00	\$ 834,589.00	\$ 1,018,000.00

RESOLUTION No. 2026-02-A

RESOLUTION OF THE GOVERNING BODY OF

Green Valley Special Utility District

APPOINTING TO CANYON REGIONAL WATER
AUTHORITY ONE MEMBER TO THE BOARD OF
TRUSTEES FOR A TWO-YEAR TERM OF OFFICE.

ADOPTED **February 26, 2026**

RESOLVED, that the Governing Body of **Green Valley Special Utility District** has appointed:

_____ to serve as
their representative to the Board of Trustees of Canyon Regional Water Authority.

RESOLVED. FURTHER, that the above-named representative is authorized to represent, and act on behalf of, in the best interest of the above-said entity in the process of maintaining and conducting the business of the Canyon Regional Water Authority, and to cast its vote on all issues related to the Canyon Regional Water Authority.

* * * * *

CERTIFICATE OF SECRETARY

I, **Robert (Bob) Roberson** do hereby certify that I am the Secretary of the above said entity and that the above and foregoing is a true, full and correct copy of the resolution duly adopted by the Members of the Governing Body of the above said entity at its meeting held on **February 26, 2026**, and entered into the Minutes of said entity; that the meeting was duly and regularly held in accordance with the Bylaws and or laws governing the said entity; and that such resolution has not been rescinded or modified.

To certify which, witness my hand and seal of said entity this day, **February 26, 2026**.

Secretary

SEAL

RESOLUTION No. 2026-02-B

Resolution of the Governing Body of

Green Valley Special Utility District

Appointing to Canyon Regional Water Authority
one member to the Board of Managers for a one-year term of office

ADOPTED **February 26, 2026.**

RESOLVED, that the Governing Body of the **Green Valley Special Utility District** has appointed

Philip K Gage to serve as their representative to the Board of Managers of Canyon Regional Water Authority.

RESOLVED. FURTHER, that the above-named representative is authorized to represent, and act in behalf of, in the best interest of the above-named entity in the process of maintaining and conduction of business of the Canyon Regional Water Authority, and to cast its vote on all issues related to the Canyon Regional Water Authority.

* * * * *

CERTIFICATE OF SECRETARY

I, **Robert (Bob) Roberson** do hereby certify that I am the Secretary of the above named entity and that the above and foregoing is a true, full and correct copy of a resolution duly adopted by the Governing Body of the above named entity at its meeting held on **February 26, 2026**, and entered into the Minutes of the above named entity, that the meeting was duly and regularly held in accordance with the Bylaws of and or laws governing the above named entity; and that such resolution has not been rescinded or modified.

To certify which, witness my hand and seal of said above-named entity this day, **February 26, 2026**

Secretary

SEAL

February 19, 2026

Via E-Mail
Via Federal Express

Mr. Phillip Gage
General Manager
Green Valley Special Utility District
529 South Center Street
Marion, Texas 78124

Norton Rose Fulbright US LLP
98 San Jacinto Blvd, Suite 1100
Austin, Texas 78701-4255
United States

Stephanie Leibe
Partner
Direct line +1-512-536-2420
Stephanie.Leibe@nortonrosefulbright.com

Tel +1 512-474-5201
Fax +1 512-536-4598
nortonrosefulbright.com

Re: Green Valley Special Utility District – TWDB Grant Resolution

Dear Mr. Gage:

I enclose the following documents in connection with the captioned financing for execution at the February 26, 2026 regular meeting of the Board of Directors:

1. Resolution Requesting Assistance (one copy and five signature pages);
2. Board Secretary's Certificate pertaining to the Resolution Requesting Assistance (two copies and five signature pages); and
3. **Application Affidavit (one original and five copies of each signature page) pertaining to the above Resolution. Please note that the blank in section 3 of this Affidavit should be completed as directed or by inserting the word "NONE". Please also note that the Affidavit must be notarized.**

Please return one completed copy of the Board Secretary's Certificate, and all executed signature pages to me. The completed copies of the aforementioned documents should be retained for the files of the District.

Thank you, in advance, for your prompt attention to this matter. If I can provide any additional assistance concerning this matter, please do not hesitate to contact me.

Very truly yours,



Stephanie Leibe

SVL/lc

Enclosures

cc: Gina Buntin (Green Valley Special Utility District)

Mr. Phillip Gage
February 19, 2026
Page 2

 NORTON ROSE FULBRIGHT

Garry Kimball (Specialized Public Finance Inc.)
Kristin Merz (Specialized Public Finance Inc.)
Garry Montgomery (Utility Engineering Group, PLLC)
Matthew A. Lee (Firm)
Chris Guevara (Firm)

RESOLUTION NO. 2026-02-C

A RESOLUTION REQUESTING FINANCIAL ASSISTANCE FROM THE TEXAS WATER DEVELOPMENT BOARD FOR CONSTRUCTING VARIOUS PUBLIC IMPROVEMENTS TO THE DISTRICT'S UTILITY SYSTEM; AUTHORIZING THE DISTRICT'S FINANCIAL ADVISORS, BOND COUNSEL, AND ENGINEERS TO COORDINATE THE SUBMISSION OF ONE OR MORE APPLICATIONS TO THE TEXAS WATER DEVELOPMENT BOARD; AND OTHER MATTERS IN CONNECTION THEREWITH

WHEREAS, the Green Valley Special Utility District (the *District*) deems it necessary to apply to the Texas Water Development Board (the *Board*) for financial assistance; and

WHEREAS, in accordance with the rules and regulations of the Board, which govern the procedures in making such an application, the governing body of the District is required to pass a resolution to accompany such application; now, therefore,

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GREEN VALLEY SPECIAL UTILITY DISTRICT THAT:

1. It is hereby found and determined that the District cannot reasonably finance the proposed projects without the financial assistance of the Board in the amount requested.

2. The District hereby requests that the Board grant financial assistance to the District in the amount not to exceed \$5,000,000 (in the form of the largest amount of grant funds available from the Board) for constructing improvements to the District's utility system, as designed by the District's consulting engineer, and the purchase of the necessary land and rights-of-way relating to these projects.

3. The General Manager of the District or the Financial Controller is hereby authorized to execute and submit to the Board the application for such financial assistance, and the General Manager of the District or the or the Financial Controller, together with the bond counsel, financial advisors and consulting engineers named in such application, are authorized to appear before the Board in support of such application.

4. The General Manager of the District or the or the Financial Controller is further specifically authorized to make the required assurances to the Board in accordance with the rules, regulations, and policies of the Board.

5. A certified copy of this resolution (the *Resolution*) shall be attached to each application for financial assistance herein authorized to be prepared and submitted to the Board, and the Board Secretary of the District is authorized and directed to prepare and certify such number of copies of this Resolution as may be required for purposes of supporting the submission of such applications to the Board.

6. The Board of Directors authorizes the President of the Board of Directors, the Secretary of the Board of Directors, the General Manager of the District, the Financial Controller,

or the designee of any of the foregoing, to take all actions necessary to execute any necessary financial advisory contract with Specialized Public Finance, Inc., Austin, Texas, as the financial advisor to the District (the *Financial Advisor*) and Utility Engineering Group, PLLC, New Braunfels, Texas, as the engineer to the District (the *Engineer*). In addition, the Board of Directors also authorizes the President of the Board of Directors, the Secretary of the Board of Directors, the General Manager of the District, the Financial Controller, or the designee of any of the foregoing, to take all actions necessary to execute any necessary engagement agreement with the Engineer and with Norton Rose Fulbright US LLP, as the bond counsel to the District (*Bond Counsel*). Execution of such engagement agreements also constitute a prerequisite to the District's filing of its application with the Board.

7. The recitals contained in the preamble hereof are hereby found to be true, and such recitals are hereby made a part of this Resolution for all purposes and are adopted as a part of the judgment and findings of the District.

8. All orders and resolutions, or parts thereof, which are in conflict or inconsistent with any provision of this Resolution are hereby repealed to the extent of such conflict, and the provisions of this Resolution shall be and remain controlling as to the matters resolved herein.

9. This Resolution shall be construed and enforced in accordance with the laws of the State of Texas and the United States of America.

10. If any provision of this Resolution or the application thereof to any person or circumstance shall be held to be invalid, the remainder of this Resolution and the application of such provision to other persons and circumstances shall nevertheless be valid, and the District hereby declares that this Resolution would have been enacted without such invalid provision.

11. It is officially found, determined, and declared that the meeting at which this Resolution is adopted was open to the public and public notice of the time, place, and subject matter of the public business to be considered at such meeting, including this Resolution, was given, all as required by Chapter 551, as amended, Texas Government Code.

12. This Resolution shall be in force and effect from and after its passage on the date shown below.

[The remainder of this page intentionally left blank]

PASSED, ADOPTED AND APPROVED on the 26th day of February, 2026.

GREEN VALLEY SPECIAL UTILITY DISTRICT

President, Board of Directors

Attest:

Board Secretary

(DISTRICT SEAL)

Meeting and deliberation of the aforesaid public business, was open to the public and written notice of said meeting, including the subject of the Resolution, was posted and given in advance thereof in compliance with the provisions of Chapter 551, as amended, Texas Government Code.

[The remainder of this page intentionally left blank.]

IN WITNESS WHEREOF, I have signed my name officially and affixed the seal of the District, this 26th day of February, 2026.

Board Secretary,
Green Valley Special Utility District

(DISTRICT SEAL)

General Manager, Phillip Gage,
Green Valley Special Utility District

SWORN TO AND SUBSCRIBED BEFORE ME, by General Manager, Phillip Gage,
Green Valley Special Utility District, this _____ day of _____, 2026.

Notary Public, State of Texas

(NOTARY SEAL)