

GREEN VALLEY SPECIAL UTILITY DISTRICT

General Manager

Phillip K. Gage
Mailing Address:
P.O. Box 99
Marion, TX 78124
Phone : 830-914-2330
www.gvsud.org



Board of Directors

John Frias, President
Jerry Cumby, Vice President
Robert Roberson, Secretary/Treasurer
Shari McDaniel, Director
Brit King, Director
James Hendrix, Director
Nick Sherman, Director

AGENDA March 26, 2026 9:00 A.M.

Notice is hereby given that a regular meeting of the Board of Directors will be held at 9:00 a.m. on Thursday, March 26, 2026 at the Green Valley Special Utility District (GVSUD) Boardroom, 605 FM 465, Marion, TX 78124 to consider and act upon any lawful subject which may come before said meeting, including, among others, the items listed on the agenda.

This meeting will also be available via the Green Valley SUD YouTube channel [at the link here.](#)

The GVSUD Board of Directors may consider, discuss, and take action on any of the matters identified below. The GVSUD Board may go into executive session under Sections 551.071, 551.072, 551.073, 551.074, and/or 551.076 of the Texas Open Meetings Act, codified in Texas Government Code Chapter 551, and/or matters on which counsel must report under the Texas Disciplinary Rules of Professional Conduct, at any time during the Regular Meeting.

- A. Establish Quorum and Call to Order.
- B. Invocation and Pledge of Allegiance.
- C. Public Comment.

GVSUD welcomes public participation. If you are unable to attend the meeting, a written comment with your name and the topic or agenda item that you wish to address can be emailed or delivered to GVSUD's office located at 605 FM 465, Marion, Texas 78124, attention to Pamela Manchack, Public Information Officer, pmanchack@gvsud.org. Written comments must be submitted and received no later than 3:00 p.m. on March 25, 2026. Please remember that Public Comment is limited to three (3) minutes per person. Time may not be "shared or ceded" to another citizen.

D. Consent Agenda

All items listed below are considered to be routine and non-controversial by the Board and will be approved by one motion. There will be no discussion of these items unless a Board member so requests, in which case the item will be removed from the consent agenda and will be considered and action taken as necessary, as part of the order of business.

1. February 26, 2026, Regular Monthly Board Meeting Minutes
 2. March 5, 2026 Special Called Board Meeting Minutes
 3. February 28, 2026 Balance Sheet
 4. February 28, 2026, Cash Investment Report/Statement of Account Balances, until audited
 5. February 28, 2026, Financial Report, until audited
 6. January 31, 2026, Check Detail
- E. Hear updates on the following items from GVSUD General Manager, Staff, and Committee Chairs.
1. Employee Recognition (Phil Gage)
 2. Business and Operations:
 - i. General Manager updates. (Phil Gage)
 - ii. Operations update. (Brian Plover)
 - iii. District Engineer Update (Travis Basham)
 3. CRWA Board of Trustees post-meeting updates. (Shari McDaniel/Nick Sherman)
 4. CRWA Board of Managers post-meeting updates. (Phil Gage)
 5. ARWA Board of Directors post-meeting updates. (Nick Sherman)
 6. Committee Reports
 - i. Construction Committee Memo (Nick Sherman)
 - ii. CRWA Construction Committee Memo (Nick Sherman)
 - iii. Finance/Investment Committee (Shari McDaniel)
- F. Review progress and approve updates to the GVSUD Strategic Plan. (Phil Gage/ Brian Plover)
- G. Review and approve Water Acquisition Fee. (Phil Gage/ Garry Montgomery)
- H. Review and approve Contribution in Aid of Construction (CIAC) Fee for Clearwater Creek Wastewater Treatment Facility. (Phil Gage/Garry Montgomery)
- I. Review and approve Contribution in Aid of Construction (CIAC) Fee for Santa Clara Wastewater Treatment Facility. (Phil Gage/ Garry Montgomery)
- J. Review and approve an amendment to the GVSUD Capitalization Policy. (Phil Gage/ Gina Buntin)
- K. Hear updates on the items below from GVSUD General Counsel. “Tex. Gov’t Code Section 551.071”
1. Pending or Threatened Litigation
 2. Legal Changes Affecting the District

Executive Session:

Closed session in accordance with Texas Government Code Section 551.071 – 551.074 and/or 551.076, and/or matters upon which the Attorney has the duty to report under Texas Rules of Disciplinary Conduct:

- L. Discuss personnel matters. “Tex. Gov’t. Code Section 551.074”.
- M. Discuss Project Alpha. “Tex. Gov’t. Code Section 551.071”.

Post Executive Session:

- N. Consideration and possible action on items discussed in the executive session.
- O. Consideration of proposed items to be included on next month's board meeting agenda.
- P. Adjournment.

I, Pamela Manchack, do hereby certify that public notice of the time, place, and purpose of said meeting was given, as required by the Government Code, Chapter 551.041-551.054, Texas Open Meetings Act.

GREEN VALLEY SPECIAL UTILITY DISTRICT

General Manager

Phillip K. Gage
Mailing Address:
P.O. Box 99
Marion, TX 78124
Phone : 830-914-2330
www.gvsud.org



Board of Directors

John Frias, President
Jerry Cumby, Vice President
Robert Roberson, Secretary/Treasurer
Shari McDaniel, Director
Brit King, Director
James Hendrix, Director
Nick Sherman, Director

Regular Board Meeting Minutes February 26, 2026

The Green Valley Special Utility District (GVSUD) Board of Directors met in a regular monthly meeting on November 25, 2025, at the GVSUD Boardroom located at 605 FM 465, Marion, Texas 78124. Board Directors present were John Frias, Brit King, Nick Sherman, Robert Roberson, James Hendrix, Shari McDaniel and Jerry Cumby. GVSUD Staff present were Phillip K. Gage, Gina Buntin, David Gurganus, and Brian Plover. Also present was Shan Rutherford, staff attorney with Terrill & Waldrop Law Firm (virtual), and Garry Montgomery, Utility Engineering Group (UEG).

A. Establish Quorum and Call to Order.

Frias called the meeting to order at 9:00 a.m.

B. Invocation and Pledge of Allegiance.

Frias gave the invocation and led the Pledge of Allegiance.

C. Public Comment.

No public comment.

GVSUD welcomes public participation. If you are unable to attend the meeting, a written comment with your name and the topic or agenda item that you wish to address can be emailed or delivered to GVSUD's office located at 605 FM 465, Marion, Texas 78124, attention to Pamela Manchack, Public Information Officer, pmanchack@gvsud.org. Written comments must be submitted and received no later than 3:00 p.m. on February 25, 2026. Please remember that Public Comment is limited to three (3) minutes per person. Time may not be "shared or ceded" to another citizen.

D. Consent Agenda

All items listed below are considered to be routine and non-controversial by the Board and will be approved by one motion. There will be no discussion of these items unless a Board member so requests, in which case the item will be removed from the consent agenda and will be considered and action taken as necessary, as part of the order of business.

1. January 22, 2025, Regular Monthly Board Meeting Minutes

2. **September 30, 2025, Balance Sheet Restated Approved Oct. 23, 2025**
3. **October 31, 2025, Balance Sheet Restated Approved Nov. 20, 2025**
4. **January 31, 2026 Balance Sheet**
5. **January 31, 2025, Cash Investment Report/Statement of Account Balances, until audited**
6. **January 31, 2025, Financial Report, until audited**
7. **September 30, 2025, Income Statement Restated Approved Oct. 23, 2025**
8. **October 31, 2025, Income Statement Restated Approved Nov. 20, 2025**
9. **January 31, 2026, Check Detail**

McDaniel made a motion to approve agenda items D1 through D9. Seconded by Roberson, All approved. Motion passed.

Item F.1 discussed here

Gage recognized the following employees. Lindy Wright was recognized for her key role in supporting the organization's growth through coordination of accounts, payments, and meter installations. Mikayla Bradshaw was recognized for her strong performance in the Development Department, including her coordination with developers and management of development-related processes, and for making an immediate positive impact.

Gage was recognized for obtaining his Water Operator D License.

E. Nueces River Authority (NRA) update. (Travis Pruski)

The Board received a presentation from Travis Pruski, Chief Operations Officer of the Nueces River Authority, providing an update on the regional desalination project. He reviewed regional water supply deficits, noting significant projected shortages driven by population growth, and highlighted current drought conditions with reservoir levels at historic lows.

Pruski provided an overview of the proposed desalination facility at Harbor Island, including intake and discharge design, environmental considerations, and permitting status, which is nearing completion with minimal public opposition. The project is planned as a 100 MGD facility, with long-term expansion potential.

He reported that approximately 95% of the plant's capacity has been committed, with full subscription expected soon. Engineering and pipeline planning are underway, with multiple firms engaged for design and project management. The project will be delivered using a design-build-operate model with a long-term operations contract.

The anticipated timeline is for the plant to be operational by 2029, with full pipeline delivery extending to 2031–2032. Participating entities will enter into take-or-pay contracts, with rates expected to be relatively stable over a 30-year term, subject primarily to electricity cost adjustments.

It was noted that treated water will not require additional treatment but may require blending within the District's system. Staff will coordinate with the Authority on connection planning and system integration. Early participation is expected to allow the District to receive closer proximity to the transmission pipeline.

The Board discussed right-of-way considerations, pipeline routing, and future coordination efforts. A future update will be provided as project development progresses.

The General Manager provided closing remarks following the presentation, expressing support for desalination as a long-term water supply solution and appreciation to Travis Pruski for the update.

F. Hear updates on the following items from GVSUD General Manager, Staff, and Committee Chairs.

- 1. Employee Recognition (Phil Gage)** *Discussed after Item D.1-9.*
- 2. Business and Operations:**
 - i. General Manager updates. (Phil Gage)**

The General Manager presented an updated organizational chart, noting changes made since the January update due to a recently identified opportunity.

Brian Krueger was reassigned from Meter Supervisor to Water Quality Technician, where he will focus on customer service inspections (CSIs), backflow prevention, and overall water quality compliance. This change addresses a gap in tracking and managing compliance-related activities and is intended to support future growth, with the potential to expand the function with additional staff.

Jason Baker was promoted to Meter Supervisor, and one additional position was added to the Meter Department. The additional position will result in a budget increase, which will be presented for approval as part of a budget amendment in April.

ii. Operations update. (Brian Plover)

- Executive summary includes a reset 2026 chart (from Attachment 1) showing current allocations and curtailments based on existing levels
- Edwards Aquifer remains at Stage 4 since January 1; levels and restrictions will fluctuate as updates are received
- New 2026 data (orange dots) added to tracking graphs to monitor trends in production, billed usage, known loss, and unknown loss
- January growth: +96 meters, bringing total to 19,826 connections
- Five-year average growth rate ~6%; projected ~1,184 new meters in 2026 (~98–99 per month), consistent with prior year and master plan
- January water production/purchase: ~522 acre-feet
- Projected annual usage: ~7,400 acre-feet, aligned with master plan
- Ongoing well maintenance and rehabilitation program:
 - Completed Plant 8 (Well 1)
 - Next: Well 3 (Edwards), followed by Well 4 (Trinity)
 - Goal is to maximize Trinity well production up to permitted 656 acre-feet due to lower cost
- January billing: 415 acre-feet generating approximately \$2.37 million in revenue
- Water loss:
 - Known loss: 40 acre-feet
 - Unknown loss: 95 acre-feet (~18%)
 - Expected to decrease over time; prior year ended at ~8%
 - Possible cause identified as inconsistent flushing tracking due to staff absence; corrective measures implemented
- Wastewater:
 - +43 connections in January; total now 2,497
 - Projected ~500 new connections in 2026, consistent with growth trends

- Revenue expected to increase with additional connections
- Plant utilization remains well within permit at ~17% (~128,000 gallons/day)
- Vehicle report updates forthcoming to improve clarity on fleet status
- Three vehicles identified for surplus due to transmission/mechanical issues (primarily 2019–2022 Chevrolet trucks)
- Plan to transition fleet toward more reliable alternatives (Ford/Dodge) and dispose of surplus vehicles via GovDeals

3. CRWA Board of Trustees post-meeting updates. (Shari McDaniel/Nick Sherman)

Discussed in executive session

4. CRWA Board of Managers post-meeting updates. (Phil Gage)

Discussed in executive Session

5. ARWA Board of Directors post-meeting updates. (Nick Sherman)

Discussed in executive Session

6. District Engineer Update (Travis Basham)

- Report noted as brief due to lack of progress photos; verbal updates provided
- Project summary:
 - 75 projects in design
 - 58 projects in construction
 - 7 projects in closeout
- Santa Clara Wastewater Treatment Plant (1.25 MGD expansion):
 - Reached 60% design
 - Comments reviewed with consultants; updates to be addressed in 90% design
 - No major structural changes identified
 - Environmental review to begin soon
 - Summary to be presented to Construction Committee
- 24-inch water line (Plant 1 to Plant 9) and 16-inch Lower Seguin Road line:
 - Previously combined; now being split into separate projects
 - 24-inch line along Green Valley Road advancing faster due to completed right-of-way acquisition
 - Plan to move 24-inch line into construction sooner
- Plant 17 elevated storage tank and booster pump station:
 - Right-of-way acquisition still in progress
- Plant 3 and Plant 8 generators:

- Recommendation for award to be presented
- 16-inch pipeline (Co-op meter station to Plant 3):
 - Near completion; expected to close out within the week
 - Minor delay due to material issue (valve stem)
 - System is operational; final walkthrough completed
- Plant 9 project:
 - Reached 90% design
 - Moving toward 100% design
 - Should go out for bid within a couple of months
- Field activity observed on Lower Seguin Road:
 - Likely related to subsurface utility location work
 - Possibly performed by subcontractors for the design team pending right-of-entry approvals

7. Committee Reports No discussion held

- i. **Construction Committee Memo (Nick Sherman)**
- ii. **CRWA Construction Committee Memo (Nick Sherman)**
- iii. **Finance/Investment Committee (Shari McDaniel)**

G. Review and approve GVSUD Scholarship Policy. (Phil Gage)

The Board reviewed the proposed GVSUD Scholarship Policy. The District has budgeted \$20,000 annually for the past two years for scholarships but had not previously established a formal policy or process. With the addition of Jennifer, the policy was developed and coordinated with the New Braunfels Foundation to administer the program as a third party, ensuring transparency and independent scoring of applicants.

The program will provide four \$5,000 scholarships annually, consisting of two academic and two vocational awards. Eligibility is limited to applicants within the District's service area, and children of Board members and employees are eligible. The selection process will be conducted by a third party to avoid any appearance of impropriety.

The Board expressed support for the program as a way to give back to ratepayers and support education. It was noted that the application cycle is behind schedule for the current year, and Board members were encouraged to help promote the program once it is launched. Clarification was provided that FAFSA qualification may be used to satisfy the financial need requirement. The policy was presented for Board consideration and approval.

Hendrix made a motion to approve the GVSUD Scholarship Policy, seconded by McDaniel. All voted in favor. Motion Passed.

H. Review and approve update to the GVSUD Write-off for Uncollectable Receivables Policy. (Phil Gage)

The Board reviewed the updated GVSUD Write-off and Uncollectable Receivables Policy. The existing policy required Board approval for all write-offs, which created timing challenges since write-offs could not be recorded in the appropriate accounting period due to the Board meeting schedule.

The proposed revision delegates authority to the General Manager to approve write-offs, allowing them to be recorded in the proper month. The Board will continue to maintain oversight through ratification of write-offs on the consent agenda on a quarterly basis.

No other changes were made to the policy. It was also noted that, in the event of a vacancy in the General Manager position, the District's existing succession policy would govern delegated authority.

Cumby made a motion to approve the updated GVSUD Write-off for Uncollectable Receivables Policy, seconded by King. All voted in favor. Motion passed.

I. Professional Association Presentation. (Phil Gage)

The General Manager presented an overview of a proposed professional association initiative, the Texas Alliance of Special Utility Districts. This concept stems from the District's strategic goal to become an industry leader and reflects increasing recognition from other systems seeking input and guidance.

It was noted that existing professional organizations primarily focus on training, conferences, and support for smaller systems, while special utility districts face unique challenges as non-taxing political subdivisions that often operate across multiple jurisdictions. These challenges include limited representation, lack of a unified voice, and regulatory and legislative gaps.

The proposed alliance would be a focused, invitation-only organization made up of similarly sized and aligned districts, including Green Valley SUD, Mustang SUD, East Central SUD, and Johnson County SUD. The purpose of the alliance would be to advocate on legislative and regulatory matters affecting special utility districts, particularly related to water supply, groundwater, and long-term resource planning.

The General Manager emphasized that the alliance would not focus on training or conferences, but rather on establishing a unified voice to better influence policy. No action was requested from the Board at this time, and it was recommended that further discussion regarding formation and legal considerations occur in executive session.

J. Review and approve an amendment to the GVSUD Water Master Plan. (Travis Basham/Garry Montgomery)

The Board reviewed the amendment to the GVSUD Water Master Plan. Staff explained that the update was initiated to reflect ongoing growth, shifting development patterns, and operational needs. A workshop was conducted with distribution and production staff to reprioritize projects based on real-time system experience, including maintenance concerns and system performance.

The amendment updates the 2024 Master Plan with current data through the end of 2025, including revised connection counts, demand projections, and available water supplies. Projections were extended to 2075 to align with regional planning requirements. Regulatory compliance tables were updated, confirming the system remains in compliance with TCEQ standards and is expected to remain compliant over five- and ten-year horizons, contingent on completion of prioritized projects.

Project priorities were adjusted to reflect maintenance needs, development activity, and operational input, with a noted shift in focus from northern system expansion to southern areas, including Plant 7, future Plant 15, and Lower Seguin Rd. infrastructure.

The amendment will be presented alongside the original 2024 Master Plan to show progression over time, and staff indicated plans to review and update the plan annually in coordination with budget development. The updated plan will also support completion of the District’s utility profile and drought contingency planning requirements.

The Board expressed appreciation for the update and noted that the revised projections provide a clearer picture of future demands. It was also noted that the District remains in a strong position in managing its water resources.

King made a motion to approve amendment to the GVSUD Water Master Plan, seconded by McDaniel. All voted in favor. Motion passed.

K. Review bids and award contract for the Plant 3 & 8 Generators. (Travis Basham)

The Board reviewed bids for the installation of generators and Automatic Transfer Switches (ATS) at Plant 3 and Plant 8. Six qualifying bids were received through a competitive sealed proposal process on January 27.

Following evaluation and scoring, staff recommended awarding the contract to Noble General Contractors in the amount of \$86,500. The recommendation was reviewed and supported by the Construction Committee.

Noble General Contractors has prior experience with similar work and provided strong references, along with an accelerated project schedule. It was noted that while initial site work will progress quickly, overall project completion will be dependent on equipment lead times.

The Construction Committee and staff recommend the award of the contract to Noble General Contractors.

Sherman made a motion to award contract for the Green Valley Special Utility District Plant 3 & 8 Generator and ATS Improvement Project to Noble General Contractors in the amount of \$86,500, seconded by Cumby. All voted in favor. Motion passed.

L. RESOLUTION NO. 2026-02-A - Resolution of the governing body of Green Valley Special Utility District appointing to the Canyon Regional Water Authority one member to the Board of Trustees for a two-year term of office.

Discussed in Executive Session.

M. RESOLUTION NO. 2026-02-B - Resolution of the governing body of Green Valley Special Utility District appointing to the Canyon Regional Water Authority one member to the Board of Managers for a one-year term of office.

Discussed in Executive Session.

N. RESOLUTION NO. 2026-02-C - A resolution requesting financial assistance from the Texas Water Development Board for constructing various public improvements to the District's utility system; authorizing the district's financial advisors, bond counsel, and engineers to coordinate the submission of one or more applications to the Texas Water Development Board; and other matters in connection therewith.

Staff explained that the resolution is required to pursue funding through a new TWDB grant program offering up to \$5 million for shovel-ready water projects. Plant 15 was identified as a strong candidate, as the District has already secured land, completed environmental requirements, and is advancing design, positioning the project favorably under the program's scoring criteria.

It was clarified that the resolution does not authorize the issuance of bonds or commit District funds, but solely allows submission of the application. Staff emphasized the importance of early action to ensure the District is well-positioned when the application process opens.

The Board was asked to approve the resolution to allow staff to proceed with the grant application.

Cumby made a motion to approve Resolution No. 2026-02-C requesting financial assistance from TWDB for construction improvements, seconded by Sherman. All voted in favor. Motion passed.

O. Hear updates on the items below from GVSUD General Counsel. "Tex. Gov't Code Section 551.071"

1. Pending or Threatened Litigation

Minor imminent domain related issues still pending and on small lawsuit we are waiting for the plea jurisdiction. A more detailed update will be provided at next month's meeting.

2. Legal Changes Affecting the District

The Board took a break at 10:10 a.m. and went into Executive Session at 10:20 a.m. to discuss items F.3-5, L, M, P, Q, R & S.

Executive Session:

Closed session in accordance with Texas Government Code Section 551.071 – 551.074 and/or 551.076, and/or matters upon which the Attorney has the duty to report under Texas Rules of Disciplinary Conduct:

P. Discuss personnel matters. "Tex. Gov't. Code Section 551.074".

Q. Discuss Project Alpha. "Tex. Gov't. Code Section 551.071".

R. Discuss and take possible action on an amendment to the RS McQueeney NSSA. "Tex. Gov't. Code Section 551.071".

S. Discuss Homestead Booster Station "Tex. Gov't. Code Section 551.071".

The Board reconvened in Open Session at 11:40 a.m.

Post Executive Session:

T. Consideration and possible action on items discussed in the executive session.

Item L – McDaniel made a motion to appoint Nick Sherman to the CRWA Board of Trustees for a term of 2 years, seconded by Cumby. All voted in favor. Motion passed.

Item M – Sherman made a motion to appoint Phil Gate to the CRWA Board of Managers for a term of 1 year, seconded by McDaniel. All voted in favor. Motion passed.

U. Consideration of proposed items to be included on next month’s board meeting agenda.

V. Adjournment.

Cumby made a motion to adjourn, seconded by Hendrix. All voted in favor. Motion passed.

Meeting was adjourned at 11:42 a.m.

I certify this to be true and correct records of the proceedings.

John Frias, Vice-President

Robert Roberson, Secretary-Treasurer

Date

Date

GREEN VALLEY SPECIAL UTILITY DISTRICT

General Manager

Phillip K. Gage
Mailing Address:
P.O. Box 99
Marion, TX 78124
Phone : 830-914-2330
www.gvsud.org



Board of Directors

John Frias, President
Jerry Cumby, Vice President
Robert Roberson, Secretary/Treasurer
Shari McDaniel, Director
Brit King, Director
James Hendrix, Director
Nick Sherman, Director

Special Called Board Meeting Minutes March 5, 2026 6:00 P.M.

The Green Valley Special Utility District (GVSUD) Board of Directors met in a regular monthly meeting on March 5, 2026, at the GVSUD Boardroom located at 605 FM 465, Marion, Texas 78124. Board Directors present were John Frias, Brit King, Nick Sherman, Robert Roberson, James Hendrix, Shari McDaniel, and Jerry Cumby. GVSUD Staff present were Phillip K. Gage.

A. Establish Quorum and Call to Order.

Cumby called the meeting to order at 6:00 pm.

B. Invocation and Pledge of Allegiance.

Cumby gave the invocation and led the Pledge of Allegiance.

The board went into executive session at 6:02 pm. Frias arrived at this time.

Executive Session:

Closed session in accordance with Texas Government Code Section 551.071 – 551.074 and/or 551.076, and/or matters upon which the Attorney has the duty to report under Texas Rules of Disciplinary Conduct:

C. Discuss personnel matters. “Tex. Gov’t. Code Section 551.074”.

The Board reconvened in open session at 7:00 pm.

Post Executive Session:

D. Consideration and possible action on items discussed in the executive session.

No action taken.

E. Consideration of proposed items to be included on next month’s board meeting agenda.

F. Adjournment.

King made a motion to adjourn, seconded by Sherman. All voted in favor. Motion passed.

The meeting was adjourned at 7:02 pm.

I certify this to be true and correct records of the proceedings.

John Frias, Vice-President

Robert Roberson, Secretary-Treasurer

Date

Date



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 2/28/2026

Account Number	Account Description	Debit	Credit
Assets			
131.1016	Frost Operating ...6362	\$379,376.09	\$0.00
131.1050	FUB - ...3567 - Operating Credit Cards/A	\$418,644.77	\$0.00
131.1060	SB&T - ...0740 - Operating Reserves	\$727,351.29	\$0.00
131.1070	Texpool - ...0001 - Operating Reserves	\$629,833.38	\$0.00
131.1080	Logic - ...6001 - Operating Reserves	\$18,550,548.19	\$0.00
131.1082	Logic - ...6005 - Water Acquisition Reserves	\$11,175,143.36	\$0.00
131.1083	Logic - ...6006 - CIAC Fees	\$758,495.70	\$0.00
Total Balance Sheet	Operating Cash Accounts	\$32,639,392.78	\$0.00
131.7025	Frost TWDB ...6397	\$415,197.14	\$0.00
131.7045	Frost USDA ...6370	\$17,838.10	\$0.00
131.7050	Texpool -...0002 - Impact Fee Reserve	\$580,474.98	\$0.00
131.7060	Logic - ...6002 - Impact Fee Reserves	\$17,126,765.92	\$0.00
131.7090	Logic - Bond Funds ...6007	\$1,120,769.20	\$0.00
131.9002	Frost Clearwater Creek Escrow..3652	\$7,290,100.20	\$0.00
Total Balance Sheet	Impact Fee and Bond Accounts	\$26,551,145.54	\$0.00
131.8062	SB&T-CD...5943 -12Mon-Debt Serv Res Fund 2025	\$1,032,363.53	\$0.00
131.8080	Frost Debt Service Reserve ...6354	\$89,467.72	\$0.00
131.8081	Logic - Debt Service ...6008	\$2,510,600.19	\$0.00
Total Balance Sheet	Debt Service & Reserves	\$3,632,431.44	\$0.00
131.8070	Investment in CRWA	\$10,000.14	\$0.00
136.0000	Prepaid Expenses	\$709,691.66	\$0.00
143.1000	Accounts Receivable	\$2,143,866.56	\$0.00
143.3000	Allow for Uncollectible	\$0.00	\$77,140.60
143.4000	Deferred Charges	\$142,535.39	\$0.00
143.9000	Accounts Receivables - Developers	\$22,589,423.76	\$0.00
154.0000	Materials and Supplies - Inventory	\$483,673.02	\$0.00
155.2000	Other Current Assets	\$2,200.00	\$0.00
190.5040	Escrow Fund - L1001085- New Series 2020 - \$24,985	\$990,712.32	\$0.00
190.5050	Escrow Fund -L1001396 TWDB Series 2021 - \$15,725	\$1,782,271.43	\$0.00
190.5060	Escrow Fund - L1001414 TWDB Series 2021 A - \$19,54	\$496,220.78	\$0.00
190.5070	Escrow Fund - - L10058PUSD TWDB Series 2011	\$85,149.48	\$0.00
300.1001	IT Purchases/Upgrades	\$332,203.27	\$0.00
300.9018	Prepaid SARA Sewer Treatment Capacity	\$1,572,000.00	\$0.00
Total Balance Sheet	Other Assets	\$31,339,947.81	(\$77,140.60)
107.2000	Construction in Progress	\$11,918,748.36	\$0.00
107.2020	Water - Capital Impact Fee	\$4,174,788.77	\$0.00
107.2111	Water -Developer Professional Service -	\$2,346,765.95	\$0.00
108.0000	Accumulated Depreciation	\$0.00	\$29,593,074.81
300.1006	Water - Meter Replacement (Capital)	\$955,467.08	\$0.00



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 2/28/2026

Account Number	Account Description	Debit	Credit
300.9003	Edwards Water Rights-Purchased	\$274,539.20	\$0.00
300.9004	River Mill Water Rights -Purch	\$475,000.00	\$0.00
300.9005	Vehicles & Equipment	\$3,343,874.37	\$0.00
300.9006	Land & Easements	\$4,770,449.13	\$0.00
300.9007	Water Distribution Sustainment and Restoration	\$131,189,305.49	\$0.00
300.9008	Water Plant Sustainment and Restoration	\$509,913.77	\$0.00
300.9015	Furniture & Fixtures	\$150,092.83	\$0.00
300.9016	Buildings	\$684,079.00	\$0.00
300.9017	Shop Building & Equipment (Do not use)	\$392,442.20	\$0.00
Total Balance Sheet	Property Plant & Equipment	\$161,185,466.15	(\$29,593,074.81)
107.2100	Water - Capital Projects	\$7,313,214.52	\$0.00
107.2110	Water - Professional Service - Capital P	\$159,438.54	\$0.00
107.2112	Sewer - Capital Project SC 0.5 MGD	\$15,314,811.65	\$0.00
Total Balance Sheet	Bond Funded	\$22,787,464.71	\$0.00
	Total Assets		\$248,465,633.02

Liabilities			
201.1001	Project Clearing Account	\$0.00	\$7,290,100.20
232.1000	Accounts Payable	\$0.00	\$3,410,477.09
232.1010	Accrued Compensated Absences	\$0.00	\$181,134.77
232.1030	Interest Payable	\$0.00	\$1,401,335.74
232.1055	Retainage Payable	\$0.00	\$173,962.61
232.1088	Accounts Payable - Escheat - Unclaimed	\$0.00	\$7,708.79
232.1115	Wastewater - GBRA Transfer Fees	\$0.00	\$2,979.71
232.1120	Sewer - Harvest Hills	\$0.00	\$12,927.02
232.1130	Zipp Rd Utilities - Sewer	\$0.00	\$83,183.97
232.1140	Sewer - Martinez Creek/SARA Connection Fee	\$0.00	\$16.43
232.1150	Cibolo Franchise Fee	\$0.00	\$30,851.99
232.3010	State Fee Coll./Paid	\$0.00	\$14,164.71
232.3040	Backflow/VEPO Clearing Account	\$0.00	\$489.00
232.4000	Customer Deposits	\$0.00	\$3,006,684.82
242.3000	Payroll Accrual	\$0.00	\$86,805.79
Total Balance Sheet	Current Payables	\$0.00	(\$15,702,822.64)
201.1000	Contributed Capital	\$0.00	\$2,695,395.30
232.8010	USDA - Series 2003 - \$584,000	\$0.00	\$383,000.00
232.8015	USDA - Series 2020 - \$5,110,000	\$0.00	\$4,148,829.18
232.8020	USDA - Series A 2020 - \$5,290,000	\$0.00	\$4,806,000.00
232.8025	USDA - Series B 2020 - \$2,840,000	\$0.00	\$1,740,275.42
232.8030	TWDB - GREE1021 RB \$15,725,000.00	\$0.00	\$14,570,000.00
232.8035	TWDB - GREE1021 ARB \$ 19,540,000.00	\$0.00	\$18,105,000.00
232.8040	GVSUD Bond Series 2022 - 27,242,856.81	\$0.00	\$26,180,000.00



Green Valley Special Utility District
Balance Sheet: 2025 - 2026
For the Period Ending 2/28/2026

<u>Account Number</u>	<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>	
232.8042	Series 2020 Refunding Bonds \$8,400,000	\$0.00	\$6,845,000.00	
232.8043	Series 2025 - WW .5mgd Expansion \$14.3M Bond	\$0.00	\$14,365,000.00	
232.8050	New Series 2020 - \$24,985,000	\$0.00	\$21,745,000.00	
232.8051	Premium of Issuance	\$0.00	\$777,476.36	
232.8060	USDA Fed.Bond-\$1,822,570.-Prepaid SARA	\$0.00	\$1,805,000.00	
Total Balance Sheet	Long Term Debt	\$0.00	(\$118,165,976.26)	
	Total Liabilities			\$133,868,798.90
Equities				
201.2000	Retained Earnings	\$0.00	\$85,318,991.01	
Total Balance Sheet	Equity	\$0.00	(\$85,318,991.01)	
	Total Equity			(\$85,318,991.01)
Revenues Less Expenditures			\$29,277,843.11	
	Total Equity			\$114,596,834.12
Total Liabilities and Equity				\$248,465,633.02
Total		\$278,135,848.43	\$278,135,848.43	

**GREEN VALLEY SPECIAL UTILITY DISTRICT
CASH INVESTMENT REPORT / STATEMENT OF ACCOUNT BALANCES**

UNAUDITED

02/28/2026

Operating Cash Accounts	Jan-26	Feb-26	
Frost - Operating	\$ 393,193.30	\$ 379,276.09	
First United Bank - Operating	\$ 434,959.08	\$ 418,644.77	MM Checking Acct. (0.35%)
SB&T - Operating Reserves	\$ 725,308.90	\$ 727,351.29	MM Checking Acct. (3.73%)
Texpool - Operating Reserves	\$ 628,060.09	\$ 629,833.38	Feb Average 3.6806%
Logic - Operating Reserves	\$ 15,288,148.56	\$ 18,550,548.19	Feb Average 3.8077%
Logic - Water Acquisition Reserves	\$ 10,108,761.10	\$ 11,175,143.36	Feb Average 3.8077%
Logic - CIAC	\$ 756,287.00	\$ 758,495.70	Feb Average 3.8077%
TOTAL Operating Cash Accounts	\$ 28,334,718.03	\$ 32,639,292.78	
Restricted, Impact Fee & Bond Accounts			
Frost - TWDB	\$ 346,408.41	\$ 415,197.14	
Frost - USDA	\$ 15,221.10	\$ 17,838.10	
Texpool - Impact Fee Reserves	\$ 578,840.66	\$ 580,474.98	Feb Average 3.6806%
Logic - Impact Fee Reserves	\$ 17,226,756.60	\$ 17,126,765.92	Feb Average 3.8077%
Logic - Bond Funds	\$ 1,720,247.32	\$ 1,120,769.20	Feb Average 3.8077%
Frost - Clearwater Creek	\$ -	\$ 7,290,100.20	
TOTAL Impact Fee & Bond Accounts	\$ 19,887,474.09	\$ 26,551,145.54	
Debt Service & Reserves			
SB&T - CD - Debt Serv Res Fund 2025 -12Mon-	\$ 1,032,363.53	\$ 1,032,363.53	Matures 03/25/2026 (12 month 4.25%)
Frost - Debt Service Reserve	\$ 49,517.61	\$ 89,467.72	
Logic - Debt Service	\$ 2,503,289.22	\$ 2,510,600.19	Feb Average 3.8077%
Total Texas Water Development Board	\$ 3,585,170.36	\$ 3,632,431.44	
First United Bank	\$ 343,773.15	\$ 337,340.01	
Pledges	\$ 250,000.00	\$ 250,000.00	
	\$ 1,000,000.00	\$ 1,000,000.00	
FUB Total	\$ 1,593,773.15	\$ 1,587,340.01	
Pledges at Schertz Bank & Trust	\$ 3,900,000.00	\$ 3,900,000.00	
Pledges at Frost Bank	\$ 1,205,109.40	\$ 8,169,689.78	

GREEN VALLEY SPECIAL UTILITY DISTRICT
CASH INVESTMENT REPORT / STATEMENT OF ACCOUNT BALANCES

UNAUDITED

2/28/2026

John Frias - President

Phil Gage - General Manager

Robert Roberson - Secretary/Treasurer

Heidi Schnell - Accounting Manager

GREEN VALLEY SPECIAL UTILITY DISTRICT

Unaudited Financial Report / Budget Ending 02/28/2026

Account Description	Feb Actual Water	Feb Actual Sewer	Feb Actual Total	YTD as of Feb, 2026	FY 2026 Budget	%
Revenues						
Water Sales	\$ 1,668,762.78		\$ 1,668,762.78	\$ 7,789,534.33	\$ 24,700,934.13	32%
Water - Acquisition Fee	\$ 2,838,439.39		\$ 2,838,439.39	\$ 20,701,032.04	\$ 8,739,037.50	237%
Water - Meter Installation/Relocate	\$ 69,474.31		\$ 69,474.31	\$ 398,784.43	\$ 1,218,750.00	33%
Inspection, Application and Trip Charges	\$ 21,675.00		\$ 21,675.00	\$ 102,025.00	\$ 281,208.83	36%
Water - Bores and Line Extensions	\$ 12,920.00		\$ 12,920.00	\$ 50,753.23	\$ 75,000.00	68%
Feasibility Study	\$ (15,500.00)		\$ (15,500.00)	\$ 5,000.00	\$ 20,000.00	25%
Interest Income	\$ 156,017.40		\$ 156,017.40	\$ 905,159.42	\$ 1,644,240.35	55%
Late Fee Charges	\$ 35,320.64		\$ 35,320.64	\$ 177,605.58	\$ 281,590.65	63%
Misc. Income, Sale of Surplus	\$ -		\$ -	\$ 43,984.26	\$ 60,000.00	73%
Antenna Service Income	\$ 77,531.50		\$ 77,531.50	\$ 78,531.50	\$ 80,281.50	98%
Wastewater - SC WRRF - Treatment Service		\$ 86,740.64	\$ 86,740.64	\$ 406,303.44	\$ 561,911.56	72%
Wastewater - CIAC Fee Capital Revenue		\$ 25,818.54	\$ 25,818.54	\$ 8,355,134.98	\$ 4,883,300.40	171%
Wastewater - GBRA Billing Service		\$ 5,279.31	\$ 5,279.31	\$ 23,398.38	\$ 77,285.62	30%
Wastewater - Harvest Hills Billing Service		\$ 1,690.00	\$ 1,690.00	\$ 8,370.00	\$ 20,335.34	41%
Wastewater - Zipp Rd Utility Billing Service		\$ 3,140.00	\$ 3,140.00	\$ 15,580.00	\$ 31,900.69	49%
Wastewater - SARA Utility Billing Service Fee 36%		\$ 28,031.03	\$ 28,031.03	\$ 140,689.22	\$ 162,924.03	86%
Water - Impact Fee Capital Revenue	\$ 601,263.00		\$ 601,263.00	\$ 2,939,508.00	\$ 9,278,750.00	32%
Developer Administrative Services	\$ 19,873.75		\$ 19,873.75	\$ 1,039,224.14	\$ 1,500,000.00	69%
Total Revenues	\$ 5,485,777.77	\$ 150,699.52	\$ 5,636,477.29	\$ 43,180,617.95	\$ 53,617,450.60	81%

Direct Water and WW Operating Cost	Water	Sewer	Feb-26	YTD FY26	FY 2026 Budget	%
Water Purchase GBRA	\$ 16,083.33		\$ 16,083.33	\$ 80,416.65	\$ 193,199.96	42%
Water - Edwards Aquifer - Permit Fee	\$ 18,658.86		\$ 18,658.86	\$ 97,973.49	\$ 207,748.08	47%
Water Lease - Edwards- Dean Word	\$ 64,583.33		\$ 64,583.33	\$ 176,150.26	\$ 174,429.00	101%
Water Lease - Edwards- Laguna	\$ 8,439.37		\$ 8,439.37	\$ 39,378.74	\$ 90,000.00	44%
Water Lease - Comal Trinity Groundwater	\$ -		\$ -	\$ 1,449.06	\$ 8,174.84	18%
Water Lease - Nueces River Authority	\$ 10,998.00		\$ 10,998.00	\$ 62,322.00		
Water - CRWA - ARWA	\$ 250,309.93		\$ 250,309.93	\$ 1,191,839.65	\$ 2,074,702.20	57%
Water - CRWA - Lake Dunlap	\$ 255,698.84		\$ 255,698.84	\$ 1,343,961.97	\$ 3,418,076.04	39%
Water - CRWA - Bond Lake Dunlap	\$ 26,217.59		\$ 26,217.59	\$ 131,087.95	\$ 314,623.58	42%
Water - CRWA - Mid Cities	\$ 7,708.73		\$ 7,708.73	\$ 38,543.65	\$ 93,147.32	41%
Water - CRWA - Bond Mid Cities	\$ 10,313.93		\$ 10,313.93	\$ 51,569.65	\$ 123,772.06	42%
Water - CRWA - Wells Ranch	\$ 385,631.88		\$ 385,631.88	\$ 1,928,159.40	\$ 4,648,652.35	41%
Water - CRWA - Bond Wells Ranch	\$ 203,574.01		\$ 203,574.01	\$ 1,017,870.05	\$ 2,442,985.82	42%
Water - CRWA Purchase Contract Addendum	\$ 30,000.00		\$ 30,000.00	\$ 150,000.00	\$ 360,000.00	42%
Water - Operations Material	\$ 28,727.16		\$ 28,727.16	\$ 171,505.93	\$ 490,000.00	35%
Meters	\$ 36,623.22		\$ 36,623.22	\$ 165,817.11	\$ 574,700.00	29%
Water - Plant Maintenance	\$ 599.44		\$ 599.44	\$ 36,021.09	\$ 138,800.00	26%
Water - Damage Repairs	\$ 2,255.78		\$ 2,255.78	\$ 2,907.56	\$ 100,000.00	3%
Water - Tank Maintenance	\$ -		\$ -	\$ -	\$ -	
Water -Chemicals	\$ -		\$ -	\$ 8,628.00	\$ 31,960.75	27%
Water - Bores and Line Extensions	\$ 489.00		\$ 489.00	\$ 20,808.48	\$ 75,000.00	28%
Water - Line Repair (Contractor / lg repairs)	\$ -		\$ -	\$ -	\$ 30,000.00	0%
Bad Debt Expense	\$ 9,388.40		\$ 9,388.40	\$ 46,942.00	\$ 90,000.00	52%
Wastewater - O & M Services		\$ 8,925.00	\$ 8,925.00	\$ 41,927.65	\$ 138,440.63	30%
Wastewater - Chemicals		\$ -	\$ -	\$ 55,567.19	\$ 96,402.18	58%
Wastewater - Operation Materials		\$ 274.97	\$ 274.97	\$ 449.95	\$ 12,500.00	4%
Total Water and Waste Water Direct Expenses	\$ 1,366,300.80	\$ 9,199.97	\$ 1,375,500.77	\$ 6,861,297.48	\$ 15,927,314.81	43%
Gross Margin	\$ 4,119,476.97	\$ 141,499.55	\$ 4,260,976.52	\$ 36,319,320.47		

General Operating Cost			Feb-26	YTD FY26	FY 2026 Budget	%
Insurance - Bonds			\$ (71.00)	\$ 769.00	\$ 1,000.00	77%
Insurance - Liability			\$ 1,531.67	\$ 7,658.35	\$ 18,380.08	42%
Insurance - Property			\$ 7,025.29	\$ 35,126.45	\$ 104,229.55	34%
Insurance - Vehicle/Lrg Equipment			\$ 2,659.83	\$ 13,299.15	\$ 40,708.35	33%
Insurance - Worker's Compensation			\$ 3,412.37	\$ 18,528.74	\$ 61,163.12	30%
Janitorial			\$ 1,214.04	\$ 15,746.69	\$ 52,300.00	30%
Facilities Maintenance			\$ 13,671.79	\$ 107,894.26	\$ 218,600.22	49%
Office Equipment Maintenance & Purchase			\$ 13,220.16	\$ 50,850.25	\$ 156,703.17	32%
Office Supplies, Filings & Misc.			\$ 4,747.99	\$ 23,903.97	\$ 45,919.72	52%
Miscellaneous Expense (Specialties)			\$ -	\$ 316,000.00	\$ 350,000.00	90%
Outsource Billing			\$ 16,465.59	\$ 85,016.05	\$ 251,964.84	34%
Office Furniture & Accessories			\$ 6,286.11	\$ 7,371.48	\$ 36,050.00	20%
Contracted Services			\$ 2,527.04	\$ 19,282.87	\$ 109,024.78	18%
Professional Services			\$ 51,528.14	\$ 441,945.06	\$ 1,984,170.00	22%
Director Fees, Meetings & Training			\$ 553.45	\$ 13,407.66	\$ 60,396.00	22%
Community Outreach			\$ 2,377.17	\$ 11,705.59	\$ 89,500.00	13%
Electricity Expense			\$ 37,087.05	\$ 175,584.72	\$ 493,616.92	36%
Telephone & Communication Expenses			\$ 5,909.72	\$ 30,097.10	\$ 77,924.39	39%
Computers & Supplies			\$ 35.99	\$ 36,264.40	\$ 41,424.96	88%
Radio / Communication / SCADA Expense			\$ 8,129.20	\$ 18,143.29	\$ 26,000.00	70%
Sampling			\$ 2,424.00	\$ 17,228.00	\$ 73,667.94	23%
Lab Supplies			\$ -	\$ 3,573.73	\$ 16,435.99	22%
Supplies & Small Tools			\$ 5,405.04	\$ 16,063.66	\$ 43,324.83	37%
Equipment Repairs & Maintenance			\$ 12,906.08	\$ 30,300.16	\$ 106,955.00	28%
Vehicle Repairs & Maintenance			\$ 11,060.34	\$ 46,918.83	\$ 114,232.00	41%
Equipment Rental			\$ 256.01	\$ 256.01	\$ 33,532.58	1%
Vehicle & Generator Fuel			\$ 9,183.63	\$ 39,670.59	\$ 100,000.00	40%
Generator Maintenance			\$ -	\$ 3,173.31	\$ 52,000.00	6%
System Fees			\$ 3,622.71	\$ 19,984.75	\$ 51,250.94	39%
Interest Expense - Long Term Debt			\$ 275,543.98	\$ 1,264,418.45	\$ 3,306,527.80	38%
Amortization of Deferred Gain/Discount			\$ -	\$ -	\$ 8,300.00	0%
Amortization of Prepaid SARA Capacity			\$ 6,000.00	\$ 6,000.00		
Depreciation Expense			\$ 313,026.89	\$ 1,565,134.45	\$ 3,536,329.51	44%
Total General Operating Cost			\$ 817,740.28	\$ 4,441,317.02	\$ 11,661,632.69	38%

Personnel Expenses			Feb-26	YTD FY26	FY 2026 Budget	%
Safety & PPE Expense			\$ 7,694.81	\$ 20,470.09	\$ 27,915.36	73%
Wages - Hourly			\$ 222,992.56	\$ 1,256,339.15	\$ 3,060,635.98	41%
Wages - Salary			\$ 100,338.04	\$ 544,142.53	\$ 1,331,100.00	41%
Wages - Overtime			\$ 10,330.15	\$ 56,526.38	\$ 187,069.77	30%
Payroll Taxes			\$ 26,890.90	\$ 169,949.97	\$ 449,410.41	38%
Retirement Program			\$ 42,826.82	\$ 230,006.77	\$ 433,069.00	53%
Employee Appreciation			\$ 1,219.54	\$ 14,953.54	\$ 27,470.00	54%
Licenses, Dues, Testing			\$ 6,676.58	\$ 14,766.37	\$ 26,924.00	55%
Insurance - Health & Life			\$ 48,251.46	\$ 229,136.20	\$ 558,749.20	41%
Training, Convention, Meeting Expense			\$ 2,765.78	\$ 12,313.44	\$ 60,720.00	20%
Uniforms			\$ 2,795.56	\$ 18,033.17	\$ 75,281.92	24%
HR Services			\$ 5,847.27	\$ 33,522.73	\$ 76,117.16	44%
Total Personnel Expenses			\$ 478,629.47	\$ 2,600,160.34	\$ 6,314,462.80	41%

Total Revenues			\$ 5,636,477.29	\$ 43,180,617.95	\$ 53,617,450.60
Total Water and Wastewater Direct Expense			\$ 1,375,500.77	\$ 6,861,297.48	\$ 15,927,314.81
Gross Margin			\$ 4,260,976.52	\$ 36,319,320.47	\$ 37,690,135.79
Total General Operating Cost			\$ 817,740.28	\$ 4,441,317.02	\$ 11,661,632.69
Total Personnel Expense			\$ 478,629.47	\$ 2,600,160.34	\$ 6,314,462.80
Net Change			\$ 2,964,606.77	\$ 29,277,843.11	\$ 19,714,040.30

Beginning Working Capital (Cash & Investments)				\$ 62,822,869.76
Ending Working Capital (Cash & Investments Less Accounts Payable and Deposits)				\$ 56,405,707.85
Less: Bond and Impact Fee Accounts				\$ (26,551,145.54)
Operating Working Capital				\$ 29,854,562.31

Bond Payments - Principal (Loan Payments)

TWDB - Bond Principal			\$ -	\$ -	\$ 2,820,000.00
USDA - Bond Principal			\$ -	\$ -	\$ 256,000.00
X-Caliber Federal Bond			\$ -	\$ -	\$ 10,000.00
Total			\$ -	\$ -	\$ 3,086,000.00

Capital Budget

Capital Improvement - Impact Fee / CIAC			Feb-26	YTD FY26	FY 2026 Budget	%
Capital Improvement - Impact Fee Funded			\$ 625,201.98	\$ 2,894,334.29	\$ 12,377,124.83	23%
Capital Improvement - CIAC Fee Funded			\$ 2,208.70	\$ 2,897,405.26	\$ 2,500,000.00	116%
Total Capital Improvements			\$ 627,410.68	\$ 5,791,739.55	\$ 14,877,124.83	39%

Non-Construction Capital Expenses GV Funded						
Software Upgrade - Billing & Map			\$ 35,698.00	\$ 44,463.85	\$ 94,000.00	47%
Vehicle & Equipment Purchase (W & WW)			\$ -	\$ 349,972.80	\$ 370,500.00	94%
HQ - Warehouse Fixtures / Equipment			\$ -	\$ -	\$ 54,213.00	0%
Water - Meter AMI Replacements			\$ 27,502.20	\$ 146,876.52	\$ 380,875.00	39%
Inventory Purchase			\$ 318,839.72	\$ 382,671.18	\$ 623,966.30	61%
Total			\$ 382,039.92	\$ 923,984.35	\$ 1,523,554.30	61%

Sustainment and Restoration Green Valley Funded						
Water Distribution Sustainment and Restoration				\$ 9,525.00	\$ 2,234,424.48	0%
Water Plant Sustainment and Restoration			\$ -	\$ 97,915.00	\$ 1,300,000.00	8%
Land & Easement Acquisition - Water & WW			\$ 762.00	\$ 349,145.75	\$ 1,292,976.00	27%
Total			\$ 762.00	\$ 456,585.75	\$ 4,827,400.48	9%

Green Valley Special Utility District
 Paid Checks Report
 2/1/2026 to 2/28/2026

Check#	Paid To	Description	Check Date	Amount
35427	Lippe Tire Center	Replacing tires on OD301	2/4/2026	\$911.50
35428		Utility Refund	2/6/2026	\$127.00
35429	Bluebonnet Chrysler	Mirror replacement for PD 401	2/11/2026	\$1,011.10
35430	Bruce F. Smith - S&S Garage	Tune up on truck WWD 201	2/11/2026	\$1,413.73
35431	Gunn Chevrolet, Ltd	Repair on Haul truck. Unit #OD307	2/11/2026	\$1,173.45
35432	ILF N-T Owner, LP	Reimbursement of Elev Stor Tank Const Payment	2/11/2026	\$433,065.00
35433	J&K Utility Services, LLC	Plant 3-Stetson Ridge - Pumps and motor replacement	2/11/2026	\$122,475.60
35434	Loomis	Armored Car Service	2/11/2026	\$740.43
35435	Seguin Little League Baseball	Charitable Contribution	2/11/2026	\$400.00
35436	Sherwin-Williams	Paint and tools to paint hydrants.	2/11/2026	\$167.66
35437	The Chamber (Schertz-Cibolo-Selma Area)	Luncheon Seats for 3 Feb to Nov 2026	2/11/2026	\$900.00
35438	Zipp Road Utilities	Jan 2026 Sewer	2/11/2026	\$20,962.15
35439	Bluebonnet Motors	Ford F-250	2/13/2026	\$62,146.00
35440	UTECH-Plus	Upfitting for Ford F-250	2/13/2026	\$6,658.00
35441	Brenntag Southwest, Inc.	Chemical for phosphorus removal	2/18/2026	\$23,567.30
35442	Helping Hand Hardware, Inc.	Winter Prep equipment.	2/18/2026	\$1,674.42
35443	Alamo Industrial Group, Inc.	Repair on bumper pull material hauling trailer.	2/25/2026	\$2,838.81
35444		Utility Refund	2/25/2026	\$200.00
35445	Marion Youth Sports Organization	Charitable Contribution	2/25/2026	\$500.00
35446		Easement	2/25/2026	\$762.00
35447		Utility Refund	2/25/2026	\$263.65
35448		Utility Refund	2/25/2026	\$150.00
35449		Utility Refund	2/26/2026	\$66.09
35450		Utility Refund	2/26/2026	\$206.40
35451		Utility Refund	2/26/2026	\$98.54
35452		Utility Refund	2/26/2026	\$106.60
35453		Utility Refund	2/26/2026	\$96.40
35455		Utility Refund	2/26/2026	\$113.22
35456		Utility Refund	2/26/2026	\$71.93
35457		Utility Refund	2/26/2026	\$82.92
35458		Utility Refund	2/26/2026	\$64.96
35459		Utility Refund	2/26/2026	\$110.51
35460		Utility Refund	2/26/2026	\$119.04
35461		Utility Refund	2/26/2026	\$135.29
35462		Utility Refund	2/26/2026	\$77.99
35463		Utility Refund	2/26/2026	\$26.43
35464		Utility Refund	2/26/2026	\$114.67
35465		Utility Refund	2/26/2026	\$112.15
35466		Utility Refund	2/26/2026	\$7.13
35467		Utility Refund	2/26/2026	\$9.06
35468		Utility Refund	2/26/2026	\$124.78
35469		Utility Refund	2/26/2026	\$88.36
35470		Utility Refund	2/26/2026	\$53.28
35471		Utility Refund	2/26/2026	\$7.54
35472		Utility Refund	2/26/2026	\$8.99
35473		Utility Refund	2/26/2026	\$69.19
35474		Utility Refund	2/26/2026	\$61.52
35475		Utility Refund	2/26/2026	\$112.95
35476		Utility Refund	2/26/2026	\$83.22
35477		Utility Refund	2/26/2026	\$87.59
35478		Utility Refund	2/26/2026	\$145.94
35479		Utility Refund	2/26/2026	\$86.73
35480		Utility Refund	2/26/2026	\$1,810.76
35481		Utility Refund	2/26/2026	\$121.67
35482		Utility Refund	2/26/2026	\$150.00
35483		Utility Refund	2/26/2026	\$73.15
35484		Utility Refund	2/26/2026	\$123.15
35485		Utility Refund	2/26/2026	\$202.54
35486		Utility Refund	2/26/2026	\$49.08
35487		Utility Refund	2/26/2026	\$68.03
35488		Utility Refund	2/26/2026	\$82.44
35489		Utility Refund	2/26/2026	\$8.41
35490		Utility Refund	2/26/2026	\$56.76
35491		Utility Refund	2/26/2026	\$150.00
35492		Utility Refund	2/26/2026	\$66.98
35493		Utility Refund	2/26/2026	\$76.70
35494		Utility Refund	2/26/2026	\$69.58
35495		Utility Refund	2/26/2026	\$91.69
35496		Utility Refund	2/26/2026	\$100.00
35497		Utility Refund	2/26/2026	\$100.00
35498		Utility Refund	2/26/2026	\$30.54
35499		Utility Refund	2/26/2026	\$88.40
35500		Utility Refund	2/26/2026	\$39.45
35501		Utility Refund	2/26/2026	\$62.77
35502		Utility Refund	2/26/2026	\$32.53
35503		Utility Refund	2/26/2026	\$89.79
35504		Utility Refund	2/26/2026	\$75.11
35505		Utility Refund	2/26/2026	\$24.72
35506		Utility Refund	2/26/2026	\$72.53
35507		Utility Refund	2/26/2026	\$91.45
35508		Utility Refund	2/26/2026	\$20.06
35509		Utility Refund	2/26/2026	\$83.98
35510		Utility Refund	2/26/2026	\$58.33
35511		Utility Refund	2/26/2026	\$91.57
35512		Utility Refund	2/26/2026	\$56.10
35513		Utility Refund	2/26/2026	\$51.22
35514		Utility Refund	2/26/2026	\$83.27
35515		Utility Refund	2/26/2026	\$76.56
35516		Utility Refund	2/26/2026	\$94.97
35517		Utility Refund	2/26/2026	\$81.86
35518		Utility Refund	2/26/2026	\$20.70
35519		Utility Refund	2/26/2026	\$95.91
35520		Utility Refund	2/26/2026	\$12.01
35521		Utility Refund	2/26/2026	\$1.39
35522		Utility Refund	2/26/2026	\$45.34
35523		Utility Refund	2/26/2026	\$110.37
35524		Utility Refund	2/26/2026	\$20.32
35525		Utility Refund	2/26/2026	\$118.22
35526		Utility Refund	2/26/2026	\$88.29
35527		Utility Refund	2/26/2026	\$109.10
35528		Utility Refund	2/26/2026	\$41.94
35529		Utility Refund	2/26/2026	\$93.29
35530		Utility Refund	2/26/2026	\$89.41
35531		Utility Refund	2/26/2026	\$103.47

35532		Utility Refund	2/26/2026	\$60.65
35533		Utility Refund	2/26/2026	\$70.39
35534		Utility Refund	2/26/2026	\$14.90
35535		Utility Refund	2/26/2026	\$100.00
35536		Utility Refund	2/26/2026	\$51.23
35537		Utility Refund	2/26/2026	\$57.99
35538		Utility Refund	2/26/2026	\$93.90
35539		Utility Refund	2/26/2026	\$150.00
35540		Utility Refund	2/26/2026	\$87.70
35541		Utility Refund	2/26/2026	\$51.51
35542		Utility Refund	2/26/2026	\$32.80
35543		Utility Refund	2/26/2026	\$29.79
35544		Utility Refund	2/26/2026	\$1,431.26
35545		Utility Refund	2/26/2026	\$150.00
35546		Utility Refund	2/26/2026	\$78.58
35547		Utility Refund	2/26/2026	\$35.76
35548		Utility Refund	2/26/2026	\$68.30
35549		Utility Refund	2/26/2026	\$46.12
35550		Utility Refund	2/26/2026	\$51.95
35551		Utility Refund	2/26/2026	\$54.69
35552		Utility Refund	2/26/2026	\$92.47
35553		Utility Refund	2/26/2026	\$750.00
35554		Utility Refund	2/26/2026	\$150.00
35555		Utility Refund	2/26/2026	\$150.00
35556		Utility Refund	2/26/2026	\$150.00
35557		Utility Refund	2/26/2026	\$34.25
35558		Utility Refund	2/26/2026	\$1,263.07
35559		Utility Refund	2/26/2026	\$100.00
35560		Utility Refund	2/26/2026	\$116.14
35561		Utility Refund	2/26/2026	\$1,381.29
35562		Utility Refund	2/26/2026	\$65.40
35563		Utility Refund	2/26/2026	\$109.21
35564		Utility Refund	2/26/2026	\$7.31
35565		Utility Refund	2/26/2026	\$100.00
35566		Utility Refund	2/26/2026	\$70.36
35567		Utility Refund	2/26/2026	\$92.74
35568		Utility Refund	2/26/2026	\$1,500.00
35569		Utility Refund	2/26/2026	\$74.56
35570	Leslie Kissiar - King Services	Bollard placement for customer service	2/27/2026	\$1,950.00
9901443	AA South TX Backflow	Customer scheduled backflow	2/4/2026	\$407.50
9901444	Amazon	Items for Santa Clara and Abbott/Cibolo Farms LS	2/4/2026	\$556.25
9901445	Atlas Construction, Corp	Weil Rd WL Impr. Pay App #1 (Meritage Homes)	2/4/2026	\$271,331.57
9901446	City Public Service	Electricity	2/4/2026	\$112.58
9901447	Clifford Power	Generator Maintenance	2/4/2026	\$466.00
9901448	Core & Main LP	Operational Materials	2/4/2026	\$3,261.12
9901449	DSS Driving Safety Services, LLC	Drug Testing	2/4/2026	\$75.00
9901450	Duarte & Sons Landscaping	Landscaping Jan 2026	2/4/2026	\$7,325.00
9901451	Edmunds Govtech	IVR Usage Overages	2/4/2026	\$102.41
9901452	Estech Systems, Inc.	Phone System	2/4/2026	\$955.61
9901453	Everon, LLC / Iris Group Holdings LLC	Alarm System Monitoring - WWTP	2/4/2026	\$929.88
9901454	Fastest Labs of New Braunfels & Seguin	Drug Testing	2/4/2026	\$2,846.00
9901455	Grainger	Locks - operations	2/4/2026	\$248.55
9901456	Grease Monkey - Sound Billing, LLC	Oil change truck PD 402	2/4/2026	\$337.96
9901457	GVEC	Electricity	2/4/2026	\$21,674.13
9901458	Hawkins, INC.	Plant 7, NAPCO 202 Polyphosphate order.	2/4/2026	\$4,576.00
9901459	J & C Welding Supply Co.	Saddle template and chalk for cutting pipe for fence.	2/4/2026	\$32.75
9901460	Medical Air Services Association (MASA)	Medical Benefits Feb2026	2/4/2026	\$747.00
9901461	On-Site Fuel, Inc.	Gas refill for on-site tanks	2/4/2026	\$13,820.64
9901462	Pollution Control Services	Sampling December	2/4/2026	\$5,564.00
9901463	ProservCrane Group	Pendant, hoist brake, chain container hardware	2/4/2026	\$3,342.79
9901464	Second Nature Compost, LLC	Sludge Transport	2/4/2026	\$1,700.00
9901465	Tejas Maintenance Services Corp (DBA Dustless Air Filter)	Air filters.	2/4/2026	\$372.16
9901466	Terrill & Waldrop, PLLC	Legal Services GVSUD-General	2/4/2026	\$39,087.50
9901467	Texas Land & Right of Way Co. LLC	Easement Service Jan 2026	2/4/2026	\$11,102.50
9901468	Thompson Safety LLC	steel toed boots and first aid restock	2/4/2026	\$1,131.96
9901469	Vestis	Uniforms	2/4/2026	\$1,013.71
9901470	Williams Supply Company	Operational material for road crossing.	2/4/2026	\$107.45
9901471	WM Corporate Services, Inc.	Garbage Feb2026	2/4/2026	\$274.98
9901472	Yates Company, LLC	diagnostic on split unit AC	2/4/2026	\$1,317.00
9901473	Kustom Kleaning - Ronald H. Wesch	Janitorial - WW Treatment Plant - Jan 2026	2/5/2026	\$500.00
9901474	Air Rescue AC & Heating	Replace Split Unit in Electrical Room	2/11/2026	\$8,855.00
9901475	AJ'S Tire Shop, Inc.	New tires for pump and haul truck (WWD 205)	2/11/2026	\$1,593.16
9901476	Almanza, Blackburn, Dickie & Mitchell LLP	Legal Service - Personnel	2/11/2026	\$75.00
9901477	Always Answer	Answering Service	2/11/2026	\$547.54
9901478	Angel Pest Control, Inc.	Comm Rodent - Quarterly	2/11/2026	\$186.00
9901479	Brauntex Materials, Inc.	Base for warehouse resupply.	2/11/2026	\$1,240.14
9901480	Cavender Stores, LP / Cavender's Boot City	Boot Voucher	2/11/2026	\$314.98
9901481	City Public Service	Electricity	2/11/2026	\$8,660.95
9901482	Clifford Power	Generator Maintenance	2/11/2026	\$636.00
9901483	Core & Main LP	Operational Materials	2/11/2026	\$7,093.08
9901484	Fortline, Inc	Gaskets for fire hydrant meter.	2/11/2026	\$46.44
9901485	Grease Monkey - Sound Billing, LLC	Tune up for DE 503	2/11/2026	\$1,079.17
9901486	GVEC	Internet	2/11/2026	\$349.05
9901487	Harvest Hills Treatment, LTD.	Sewer Jan 2026	2/11/2026	\$12,661.99
9901488	Hierholzer Engineering, Inc.	Plant 8: Re-Install transformer	2/11/2026	\$6,825.00
9901489	M & M Auto and Truck Parts	Wipers for HQ 105	2/11/2026	\$110.96
9901490	PKM Industries	Test Station/Line markers	2/11/2026	\$468.75
9901491	Principal Financial Group	Retirement	2/11/2026	\$3,431.58
9901492	Second Nature Compost, LLC	Sludge Transport	2/11/2026	\$1,950.00
9901493	Stericycle, Inc. - Shred-It	Shred Service Feb2026	2/11/2026	\$118.27
9901494	TCDRS - Retirement	Retirement Plan	2/11/2026	\$33,818.90
9901495	TCEO	Tier II Chemical Reporting	2/11/2026	\$50.00
9901496	Texas Excavation Safety System, Inc	Locate Services	2/11/2026	\$592.25
9901497	The Reinalt - Thomas Corporation - Discount Tire	Tire replacement for truck OD 309	2/11/2026	\$3,588.56
9901498	Thomas Turfgrass	Bermuda half pallet	2/11/2026	\$150.00
9901499	Yates Company, LLC	Repairs and replacement parts for SCADA HVAC	2/11/2026	\$6,354.93
9901500	ABM Industry Groups, LLC	Window Cleaning	2/18/2026	\$750.00
9901501	Air Rescue AC & Heating	Replace blower motor on HVAC at WWD	2/18/2026	\$524.00
9901502	AJ'S Tire Shop, Inc.	Tire repair for units #207 and #208 and #319	2/18/2026	\$109.00
9901503	Alamo Communications, Inc.	Monthly Hosting Microsoft	2/18/2026	\$3,232.02
9901504	Archer Western Construction, LLC	0.5 MGD WWTP Pay App #13	2/18/2026	\$784,234.00
9901505	Core & Main LP	Refill shop supply of 2" glued PVC	2/18/2026	\$3,711.90
9901506	Digital D-Signs, LLC	WWD New F250	2/18/2026	\$443.00
9901507	Gateway Commercial Furniture & Design	new cubicles and desks	2/18/2026	\$23,965.25
9901508	Glasshoppers Auto Glass - David Lynn Fos	Repair for tractor window that was shattered	2/18/2026	\$275.00
9901509	Hierholzer Engineering, Inc.	Winding Creek - City of New Braunfels	2/18/2026	\$19,671.00
9901510	JBS Underground, LLC	Winding Creek Reclaimed WL Pay App 5	2/18/2026	\$190,118.27
9901511	Lockwood, Andrews & Newnam, INC.	Homestead GST Pumping Facility Prof Serv	2/18/2026	\$17,881.60

9901512	LoneStar Forklift	Pm on Hyundai 50-D9	2/18/2026	\$707.79
9901513	Pitney Bowes, Inc (Auto Pay)	Standard Equipment Service Agreement	2/18/2026	\$273.70
9901514	Quality Fence & Welding	service call on the south gate	2/18/2026	\$181.32
9901515	Ready Refresh	Water	2/18/2026	\$110.90
9901516	Second Nature Compost, LLC	Sludge Transport	2/18/2026	\$850.00
9901517	Smart Office Automation LLC	Sharp Equipment (Printer/Copier) Lease	2/18/2026	\$1,685.35
9901518	Thompson Safety LLC	Water resupply	2/18/2026	\$874.65
9901519	Westwood Professional Services, Inc.	Plant 10 Rehab	2/18/2026	\$77,776.29
9901520	Williams Supply Company	Camlock adapters for vac truck WWD 207 and ball valves	2/18/2026	\$124.00
9901521	Apache Disposal Inc.	Trash Service - Feb2026	2/25/2026	\$117.70
9901522	Canyon Regional Water Authority	Wells Ranch Water Jan 2026	2/25/2026	\$1,169,986.87
9901523	Cavender Stores, LP / Cavender's Boot City	Boot Voucher	2/25/2026	\$175.00
9901524	City of Cibolo (Sewer)	Jan 2026 Sewer	2/25/2026	\$204,679.65
9901525	Core & Main LP	Operational Materials	2/25/2026	\$27,493.91
9901526	Dex Imaging	Copier Overage Charges	2/25/2026	\$2,686.07
9901527	DN Tanks LLC (ACH)	Plant 11 Expansion - GST PAY A PP 3	2/25/2026	\$249,606.00
9901528	Edmunds Govtech	Monthly Hosting	2/25/2026	\$2,317.69
9901529	Edwards Aquifer Authority	2026 Management and Program Fees	2/25/2026	\$223,906.26
9901530	Garver	Plant 9 Elevated Storage Tank Improvements	2/25/2026	\$51,966.75
9901531	GBRA - Sewer	Jan 2026 Sewer	2/25/2026	\$326,480.77
9901532	GBRA - Water	Water Jan 2026	2/25/2026	\$16,083.33
9901533	Gerard Electric	Light switch repair	2/25/2026	\$350.00
9901534	Grease Monkey - Sound Billing, LLC	Oil Change for OD 304	2/25/2026	\$226.56
9901535	GVEEC	Electricity	2/25/2026	\$309.78
9901536	KorTerra	Locate Mgmt Standard Services 1/19/26-1/18-27	2/25/2026	\$6,315.00
9901537	Lane Equipment Company	Ice Machine Lease	2/25/2026	\$249.00
9901538	MGC Contractors, Inc.	Plant 11 Exp. - Pay App #7	2/25/2026	\$133,912.80
9901539	Pollution Control Services	Jan 2026 Sampling	2/25/2026	\$2,424.00
9901540	Principal Financial Group	Retirement Plan	2/25/2026	\$3,434.52
9901541	Rapid Rooter Plumbing	Restroom repairs	2/25/2026	\$637.50
9901542	Rent Equip	Rented auger for fence.	2/25/2026	\$139.21
9901543	San Antonio River Authority	Sewer Jan 2026	2/25/2026	\$49,796.27
9901544	Second Nature Compost, LLC	Sludge Transport	2/25/2026	\$3,825.00
9901545	TCDRS - Retirement	Retirement Plan	2/25/2026	\$32,504.00
9901546	Uline	PPE Lockers and labels	2/25/2026	\$2,177.70
9901547	Utility Engineering Group, PLLC	Weil Rd 12" WL	2/25/2026	\$295,009.45
9901548	Whitman Land Group, LLC	FM 725 Relocation-Easement services-TxDot	2/25/2026	\$300.00
9154	Amazon	Winter gear	2/26/2026	\$5,053.79
9155	American Water Works Assoc.	AWWA Dues	2/26/2026	\$267.00
9156	Ashton Hart dba Little Koala Bakery	4 dozen poop cookies	2/26/2026	\$100.00
9157	Best Buy	Speaker and microphone for community outreach.	2/26/2026	\$334.46
9158	Chick-fil-A	SCWWTP Expansion Ribbon Cutting	2/26/2026	\$464.76
9159	E-File	1099s Filings	2/26/2026	\$543.20
9160	Embro Identity (Visa)	Embroidery for board members shirts	2/26/2026	\$169.39
9161	Exclusive Event Rentals (Visa)	Rental chairs for Santa Clara Expansion Ribbon cutting.	2/26/2026	\$255.38
9162	Fisher Irrigation Consultants, Inc. (Visa)	Online Drip Irrigation Class	2/26/2026	\$185.00
9163	GG'S Corner Cafe	Board Lunch	2/26/2026	\$113.33
9164	Guadalupe County Clerk	Easement Filings	2/26/2026	\$150.45
9165	Guadalupe County Tax Assessor	registration renewals	2/26/2026	\$16.00
9166	Harbor Freight Tools	Sewer Ceremony and clips for HQ102	2/26/2026	\$38.94
9167	HEB	SCWWTP Ribbon Cutting	2/26/2026	\$284.91
9168	Hill Country Community Foundation	Donation	2/26/2026	\$100.00
9169	Home Depot	Various items for SCWWTP	2/26/2026	\$1,109.13
9170	Indeed	Job ads - January	2/26/2026	\$650.52
9171	JiffyShirts.com (US), L.P.	Uniform shirts for inspectors.	2/26/2026	\$91.18
9172	Leapfrog Promotions	Hardhat logos	2/26/2026	\$100.00
9173	Los Cucos Mexican Cafe	Lunch meeting with board members	2/26/2026	\$86.28
9174	Music & Arts	Adaptor for speaker to microphone.	2/26/2026	\$35.71
9175	New Braunfels Chamber of Commerce	2026 Texas Legislative Conference	2/26/2026	\$280.78
9176	Northern Tool + Equipment	Wheel chocks for dirt trailers and socket for unit OD309.	2/26/2026	\$56.00
9177	Orca Scan Ltd	Monthly for Warehouse and Service Fee	2/26/2026	\$60.60
9178	Sam's Club	Janitorial Supplies and kitchen.	2/26/2026	\$270.08
9179	San Antonio Business Journal (visa)	2026 Guadalupe County Growth Summit - 4 Attendees	2/26/2026	\$400.00
9180	TCEQ	Water Dist B	2/26/2026	\$227.50
9181	Texas A&M Engineering Extension Service	Water Utility Calcs	2/26/2026	\$1,545.00
9182	Texas A&M Patriots Casa	Water operator class D	2/26/2026	\$60.00
9183	Texas Water	Texas Water Conference 2026	2/26/2026	\$1,585.00
9184	Texas Water Utilities Assoc.	TWUA Membership Dues - 14 employees	2/26/2026	\$3,415.00
9185	Tractor Supply Co.	Transfer tank for operations	2/26/2026	\$3,512.92
9186	Tuttle Outdoor Power	Windshield for Farmall 130 A tractor	2/26/2026	\$744.40
9187	United State Postal Service	Certified, return receipt mail for audit distribution	2/26/2026	\$25.96
9188	Vista Print	Signature stamp	2/26/2026	\$27.04
9189	Walmart	Work shirts for employees	2/26/2026	\$73.61
9190	WebstaurantStore	Replacement washer and dryer.	2/26/2026	\$3,699.00
9191	WordPress (Visa)	Website Annual Subscription	2/26/2026	\$331.80
		Total Checks:		\$5,158,379.10



MEMORANDUM

Date: March 18, 2026

To: Green Valley Special Utility District (GVSUD) Board of Directors

From: Phillip K. Gage, General Manager

RE: GVSUD General Manager Update – March 26, 2026 Regular Board Meeting

Staffing

Current Staffing level is 61 employees. We have two employees on FMLA. Current active employee strength is 59. We have one employee departing service within the next two weeks, and we have laterally moved one employee from the water department to the facilities/ fleet department. Meter Department positions are filled and we have an open job announcement for a Water Utility Tech I position in the Water Department.

Upcoming Financial Milestones for the Fiscal Year

The District is currently “on plan” for our yearly governance cycle pertaining to financial management. The following are the key Milestones for the Board of Directors Action for the remainder of the Fiscal Year:

- February – Review and Amend (as required) District Master Plans (COMPLETE)
- March – Review and Approve CIAC, and Water Acquisition Fees (Impact fee is every 3 years)
- April – Review and Approve the FY26 Amended Budget
- July – Review and Approve Rate Structure for FY27
- August – Review and Approve the Annual Budget for FY27
- September – Review and Approve the Operations Policy Amendments for FY27 (codifies rates and fees)

The Finance/Investment Committee meetings, as well as the other standing committee meetings are arranged to support the milestones.

Charitable Donation Update

Due to the District’s award-winning Investment Policy and management practices, the District enjoys investing a portion of our proceeds back into the communities we serve. In December 2025, the Board of Directors adopted our Charitable Contributions Policy, and in February 2026, the Board of Directors adopted our GVSUD Scholarship Policy. The following are the pending and completed donations to date in FY26:

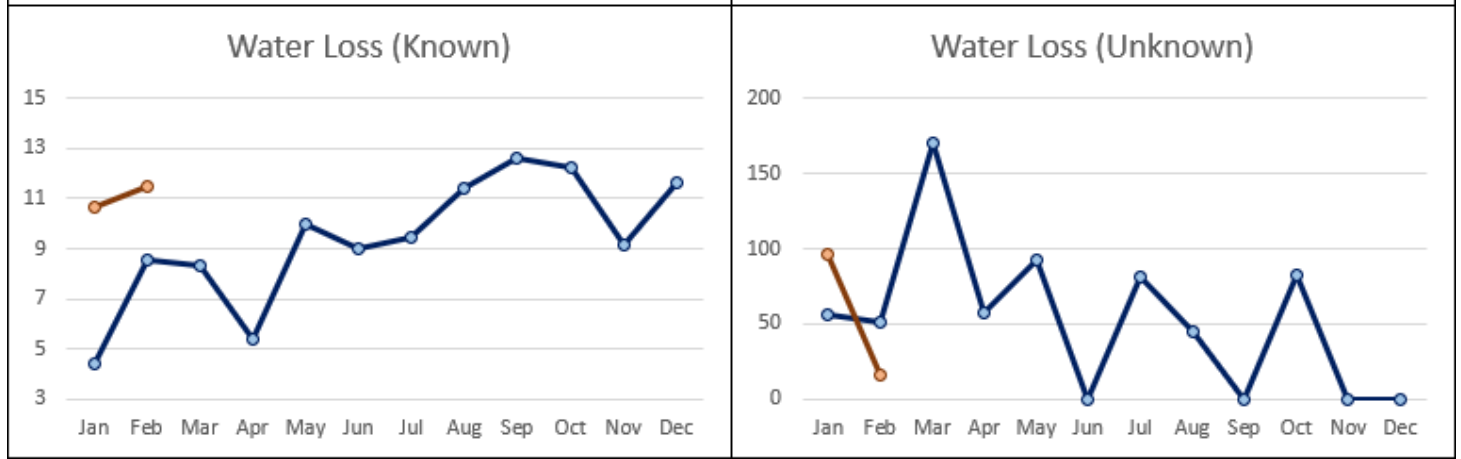
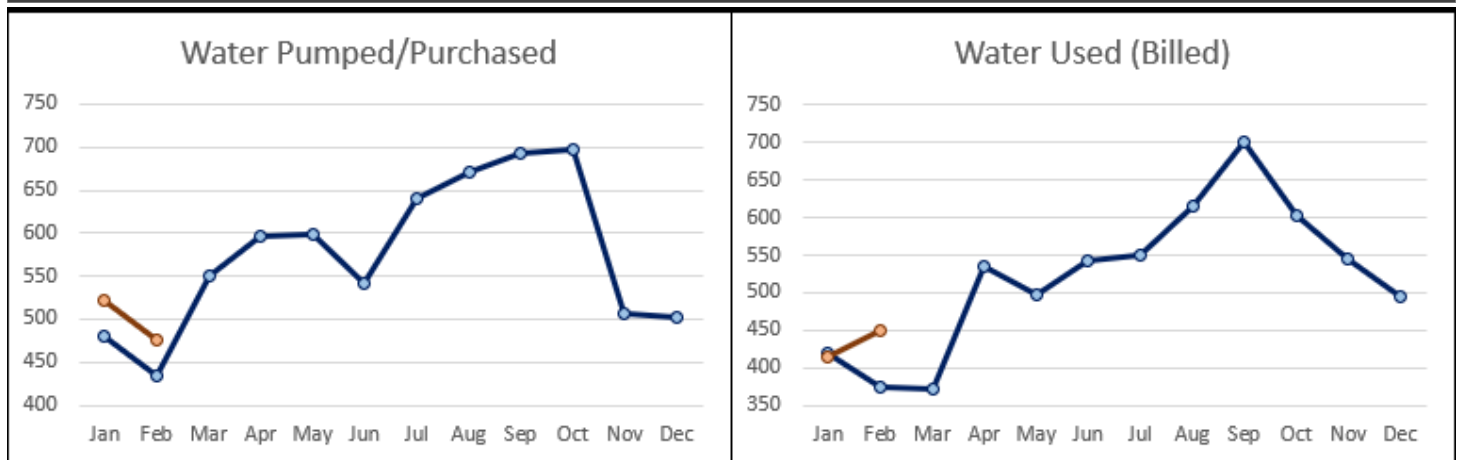
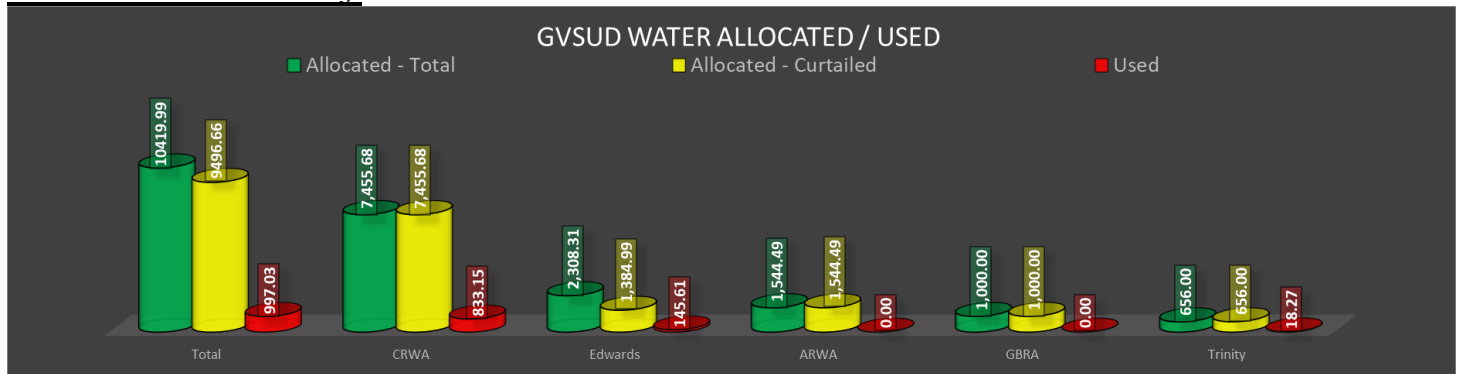
Organization	Date	Amount
Guadalupe County Youth Livestock Show	4-Jan-26	\$2,500.00
Marion Education Foundation	4-Jan-26	\$1,000.00
Seguin Little League Baseball	1-Feb-26	\$400.00
Marion Youth Sports Organization	25-Feb-26	\$500.00
GVSUD Scholarship Program	Pending Award	\$20,000.00
	Total YTD	\$24,400.00



MEMORANDUM

Date: March 26, 2025
 To: Board of Directors
 From: Brian Plover, Operations Manager
 Re: February Operations Report

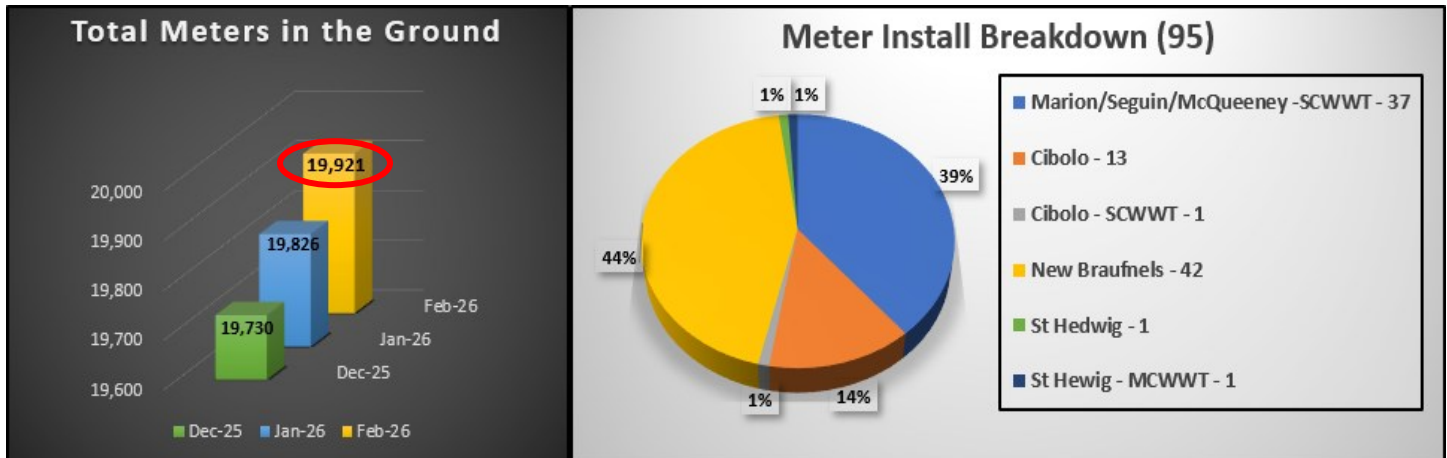
Executive Summary



Water Operations

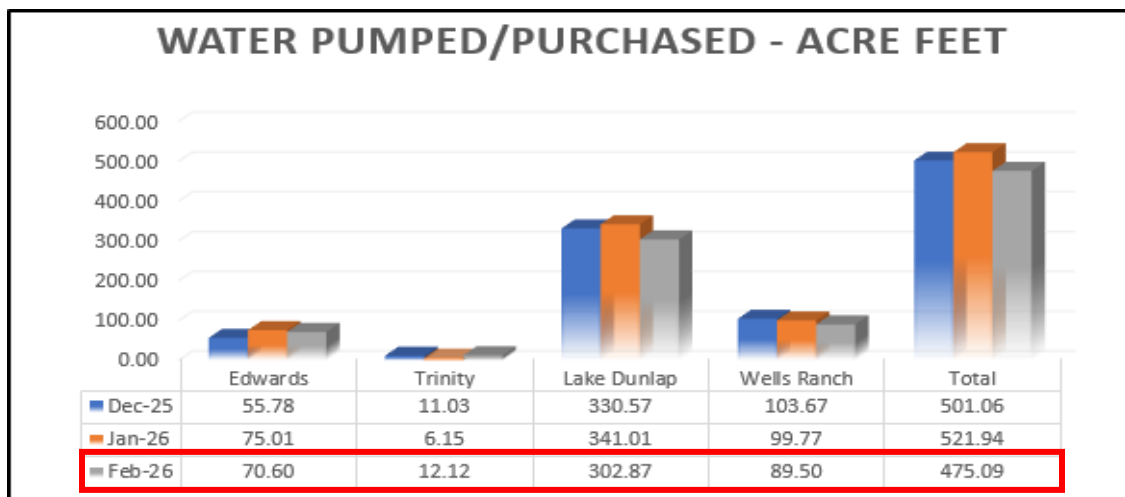
A. **Meter Sets:** Total number of meters across GVSUD is 19,921 (+95). The chart below on the left shows the previous three-month trend.

- i. Active Accounts: 19,623
- ii. Inactive Accounts: 298

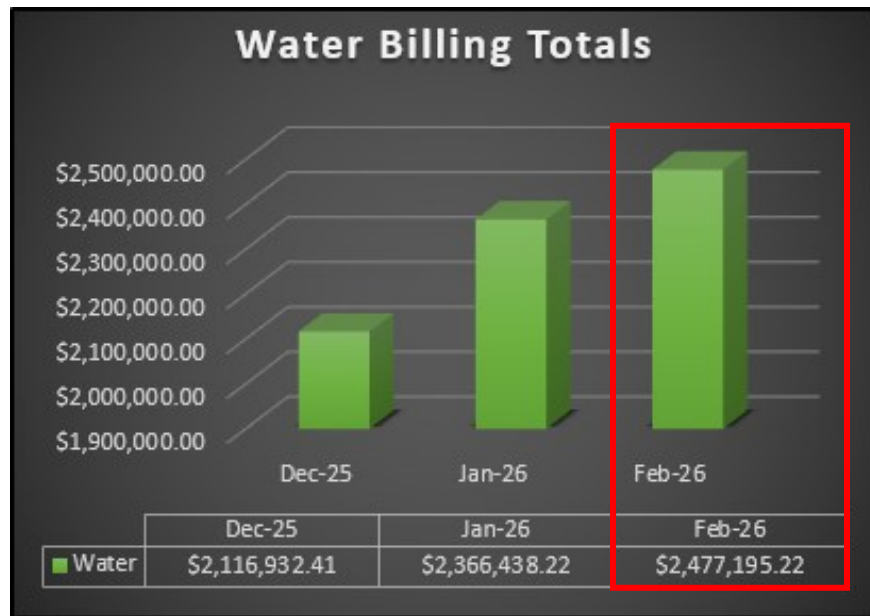


- iii. We continue to see a growth rate of just over 6% month over month. Projections remain the same at the current moment. The next 2-3 months of meter installations will really solidify if we stay with the project 6% growth rate or can anticipate higher/lower.

B. **Water Production:** GVSUD produced/purchased a total of 475.09-acre feet (~154,808,745 gallons) of water in February 2026. Historically, February is our lowest month of the year when it comes to what the District will pump/purchase. This is due to the low temps and less need for water. Trends indicate that we will be using more water starting in March and continuing to climb through October.

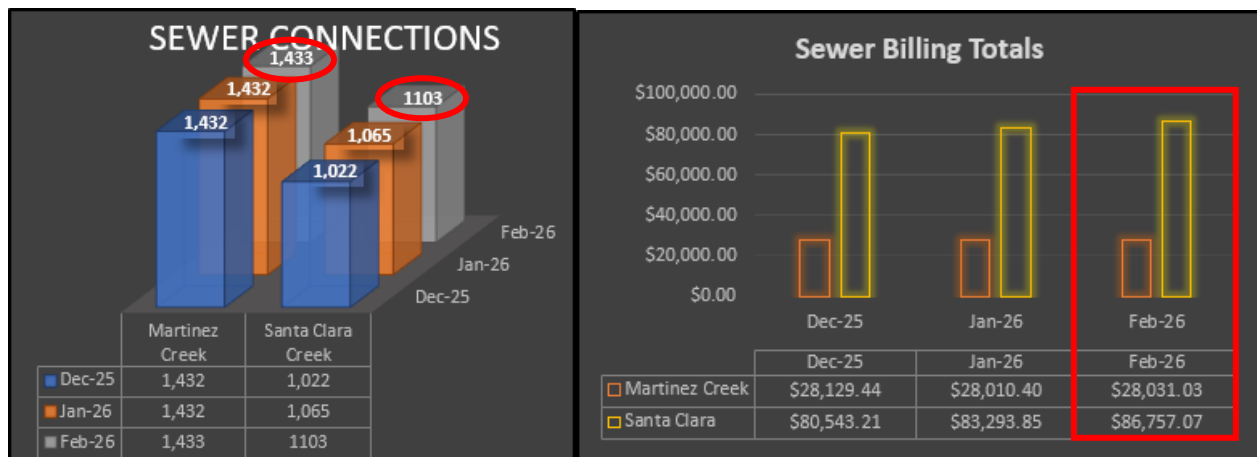


C. **Billing:** GVSUD billed a total of 448.23-acre feet (~146,055,140 gallons) of water bring in just under \$2.5 million in revenue. The chart below shows the last three-month billing. Known water loss (system flushing, leaks reported, and plant maintenance) accounted for 11.47-acre feet (~3,736,422 gallons). Unknown water loss (inventory used but unaccounted for) accounted for 15.39-acre feet (~5,016,183 gallons) which could have generated ~\$66k for the District. February’s unknown water loss equates to 3% for the month bringing our yearly average to 11%.



Wastewater Operations

A. **Connections:** Wastewater connections increased by 39 in in the month of February. Just like water meters, we see constant growth and have no indications of any potential slow down or decline moving forward.



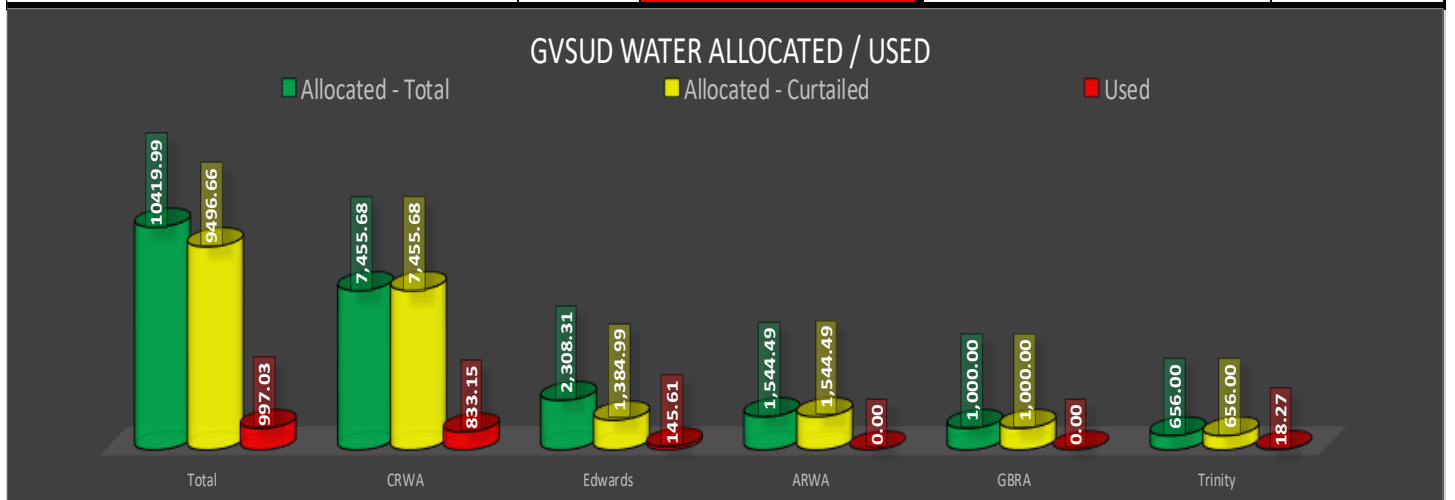
B. **Billing:** Nothing significant to report. Wastewater billing continues to increase as we continue to see more connections come on line.

C. **Plant Utilization:** Plant unitization for December comes in at 15.05% (~112,875 gallons a day).

Wastewater Average Daily Flow Analysis			
	Dec 2025	Jan 2026	Feb 2026
Permitted MG Daily Average	0.75	0.75	0.75
MG Daily Average	0.1140	0.1278	0.1129
% Capacity Utilized	15.20%	17.04%	15.05%

Attachment 1

GVSUD Water Inventory					As of Date:	16-Mar-26	
GVSUD Water Allocation Breakdown							
Type	Owner	Permit # (IRP) / Description	Acre-Feet	Notes			
					Curtailments		
					% Curtailed	Amount Curtailed	Total Available
Edwards Aquifer							
Ground	GVSUD	P100-776	1,091.81				
Ground	GVSUD	P100-199	309.00				
Ground	Laguna Lease	P100-552	87.50				
Ground	Laguna Lease	P100-551	45.00				
Ground	Dean Word Lease	P201-812	475.00		<i>See EAA Reduction Calculator for Additional Detail</i>		
Ground	Dean Word Lease	P201-821	300.00		EAA Calculated Curtailment	923.32	1,384.99
Total			2,308.31				
Trinity Aquifer							
Comal Trinity			656.00		0%	-	656.00
Canyon Regional Water Authority							
Surface	GVSUD	Treatment Plant Cost Lake Dunlap	1,800.00				
Ground	GVSUD	Treatment Plant Cost Wells Ranch PH I	700.00				
Ground	GVSUD	Treatment Plant Cost Wells Ranch PH II	4,955.68	1,000 AF Leased to NBU thru Jun 2026			
Total			7,455.68		0%	-	7,455.68
Guadalupe-Blance River Authority							
Surface	GBRA	Raw Water (Untreated)	1,000.00		0%	-	1,000.00
Alliance Regional Water Authority							
Ground	ARWA	Phase I	1,544.49	2 Year Lease - Kyle	0%	-	1,544.49
GVSUD Total Acre-Feet Available			10,419.99	DOES NOT include leased water	GVSUD Curtailed Total AF Available		9,496.66



Attachment 2

2026 February Estimated Leaks

Address	Line Size	Leakage Rate	Estimated time of Leak	Estimated Water Lost	Cause of Leak
5320 FM 775	4.00	60.59	3 hrs	10907.50	Contacto hit line
156 Woods End	2.00	15.14	4 hrs	3635.83	Collar Leak
Plant 6	4.00	59.79	3 hrs	10762.36	Leak on 90
2950 FM 1518	2.00	4.84	2 days	13961.61	Bell Leak
152 Dundee Grace	8.00	4.84	6 days	41884.83	Valve Leak
3361 FM 1518	2.00	4.98	4 hrs	1196.59	1" Split
1646 Pecan DR NW	2.00	2.45	24 hrs	3533.76	Valve Leak
402 Klein Rd	2.00	2.89	4 hrs	7174.90	Collar Leak
330 Zipp Rd	2.00	5.04	2 days	14537.52	Collar Leak
2900 Marion Rd	0.75	88.61	1 min	88.10	Anglehead Leak
7750 FM 1044	2.00	4.82	1 day	6951.59	Collar Leak
1070 Country Ln	4.00	2.48	7 days	25043.63	Circle Clamp Leak
1070 Country Ln	8.00	2.48	7 days	25043.63	Circle Clamp Leak
3415 Kusmierz Rd	2.00	10.11	2 hrs	1214.36	Collar Leak
Weil Rd @ FM 1044	6.00			3223.61	Valve Replacement
2198 FM 1044	1.00	14.94	2 hrs	1793.72	Collar Leak
7160 Youngsford Rd	1.00	2.48	3days	10732.98	Yoke Leak
3912 Koepsel	6.00	10.11	4 days	58289.72	Leaking hydrant
115 Koehler Rd	4.00			3958.44	Valve Replacement
284 Isle of View	1.50	19.29	10 days	277896.76	Collar Leak
Across fm - 8875 Green Valley	4.00	4.84	31 days	216,404.96	Tee Leak
605 FM 465 D	4.00	4.84	31 days	216404.96	Tee Leak
8875 Green Valley Rd	4.00	4.84	38 days	265270.60	1" Split
3260 Miller Rd	4.00	5.04	31 days	225331.67	1" Split
1561 Youngsford Rd	1.50	5.04	6 days	43612.58	1" Split
3515 Green Valley Rd	8.00	4.82	6 days	41709.54	Collar Leak
340 Willow Dr	4.00	5.04	4 hrs	1211.46	1" Split
295 Leisue Villiage	0.75	2.29	6 days	19833.19	Saddle Leak
1103 Crane Court	0.75	88.67	2 min	177.34	Curb Stop Leak
2650 Partnership Rd	0.75	88.67	1 min	88.67	Ball Valve Leak
484 IH 10 Access	1.00	2.37	3 days	10264.65	Ball Valve Leak
3356 FM 725	1.50	4.82	2 days	13903.18	1/2" Split
213 Hannah Ln	0.75	4.82	3 days	20854.77	1" Split
155 Hot Shot Ln	4.00	23.81	2 hrs	27817.49	Dresser Leak
700 Short Weyel	2.00	9.67	4 hrs	2322.76	2" Split
108 Meadow Crest	4.00	4.82	1 day	695159.00	Collar Leak
2476 Santa Clara	2.00	29.89	3 hrs	5381.18	Collar Leak
3140 Vista Verde Dr	4.00	4.98	12 days	86154.87	1" Split
378 Placid Cove Dr	0.75	88.62	2 min	177.24	Anglehead Leak
894 Ron Rd	2.00	15.42	4 hrs	3701.74	Collar Leak
Total Est. Water Loss				2,417,613.29	

Green Valley Special Utility District Vehicle Tracker

Vehilce #	Year	Make/Model	License Plate	Current Mileage	Operator	NOTES
HQ 101	2026	Chevy Colorado	161 1284	3,177	Phil	
HQ 102	2026	Chevy Colorado	161 1283	1,563	Brian / Travis	
HQ 103	2021	Cheevy Traverse	144 0830	8,985	Customer Service	
HQ 104	2019	Chevy Silverado 2500	134 3033	218,949	Fleet/Facilities	
HQ 105	2022	Chevy Silverado 1500	137 3288	149,983	Warehouse	
WWD 201	2020	GMC Sierra 1500	143 6668	112,704		
WWD 202	2019	Nissan Frontier	137 3247	89,896	RJ S.	
WWD 203	2022	Ford F-150	155 1615	84,576	Raymond	
WWD 204	2026	Ford F 2-50 NEW	162 0493	1,324		New Vehicle
WWD 204	2019	Chevy Silverado 1500	137 3289	110,852		Surplus - Blown Transmission
WWD 205	2022	Peterbuilt 567 - Pump & Haul	143 6698	46,757		
WWD 206	2024	Ford F-550	160 5991	8,100	Ruben R.	
WWD 207	2025	Freightliner 108SD - VAC Truck	159 4090	1,976		
OD 301	2016	Ford F-250	129 4281	193,255		Spare
OD 302	2017	Chevy Silverado 2500	136 5982	134,456		Surplus - Mechanically INOP
OD 303	2022	Chevy Silverado 1500	144 0852	31,826	Jeremiah S.	
OD 304	2021	Ford F-450	142 4055	73,594	Tommy	
OD 305	2021	Ford F-250	142 4077	27,102	RJ G.	
OD 306	2019	Chevy Silverado 2500	137 3286	161,791		Leak Check / On-Call
OD 307	2019	Chevy Silverado 4500	140 4731	32,956		
OD 308	2022	Chevy Silverado 3500	144 7544	71,722	Abraham S.	
OD 309	2021	Chevy_500	144 7540	81,990	Cory H.	
OD 310	2023	Ford F-150	156 3806	78,088		Run Tickets
OD 311	2023	Ford F-150	156 3805	50,506		Locates
OD 312	2024	Ford F-450	158 4806	33,334	Ramon F.	
OD 313	2026	Ram 3500	164 8217			New Vehicle
DT 320	2014	Freightliner M2 Dump Truck	139 9181	41,267		Cannot carry wet spoil-give to WW
DT 321	2021	International MV607 Dump Truck	143 6680	26,186		
DT 322	2022	International HV607 Dump Truck	155 1760	17,886		
PD 401	2024	Dodge Ram 3500 - Crane Truck	WRT 8556	5,633	Kris L.	
PD 402	2019	Chevy Silverado 2500	137 3280	92,253	Jack D.	
PD 403	2024	Ford Ranger	158 4810	21,896	Brian K.	
DE 501	2020	GMC Sierra 1500	143 6671	143,079	Eric O.	
DE 502	2020	Chevy Silverado 1500	144 0754	54,004	Derek D.	
DE 503	2018	Chevy Silverado 1500	137 1623	122,457	Matt R.	
DE 504	2021	Chevy Silverado 1500	144 0828	54,245	Inspectors	Surplus - Blown Transmission
MD 601	2020	GMC Sierra 1500	143 6669	102,854	Jason B.	
MD 602	2021	Chevy Silverado 1500	144 0829	60,335	Nick M.	

LEGEND

Mileage	0-120,000 Miles	Notes	No issues / Random Note
	120,000 - 180,000		In Shop and Why
	180,000 and higher		Inoperable/ Surplus



MEMORANDUM

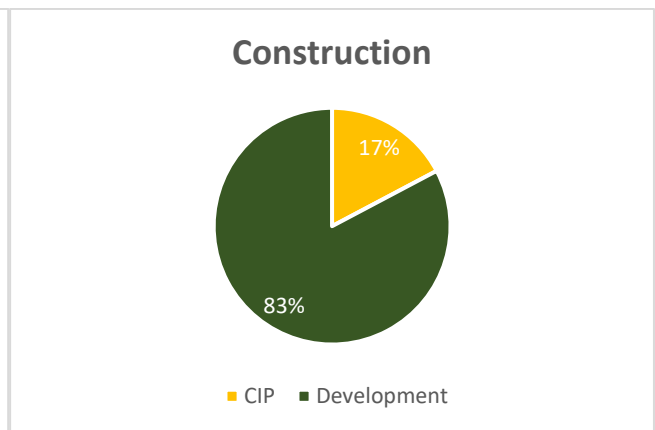
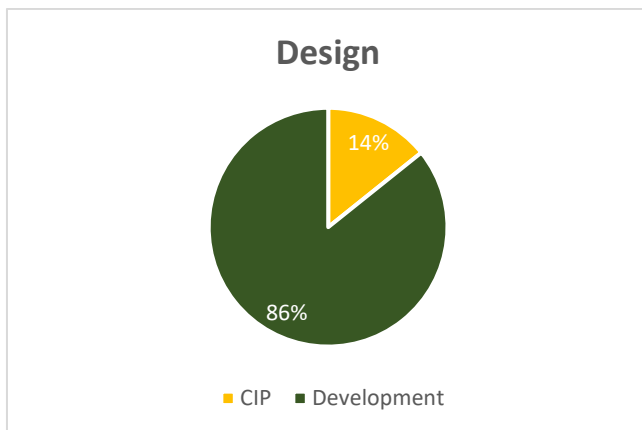
Date: March 26, 2026

To: Board of Directors

From: Travis Basham, District Engineer

RE: Green Valley SUD Engineering Department Status Update

2026 PROJECT SUMMARY -MARCH				
	Design	Construction	Closeout	Total
Water	41	36	4	81
Wastewater	2	5	1	8
Water & Wastewater	28	16	0	44
Reclaim Water	1	1	0	2
TOTAL	72	58	5	135



Capital Improvement Projects Updates

CAPITAL IMPROVEMENT PROJECT STATUS		
PROJECT NAME	STATUS	COMPLETION DATE
24" Water Line connecting Plant 1 to Plant 9 & 16" on Lower Seguin	30% Design	10/24/2026
Plant 15 EST and BPS	30% Design	TBD
Plant 17 EST and BPS land Aquation	ROW In Progress	TBD
Plant 3,8, & 9 Generator	In Construction	3/14/2027
16" Green Valley Road - Water Main Extension	60% Design	TBD
Plant 11 Phase II GST and Pumps	In Close out	7/14/2026
Plant 10 Rehabilitation	60% Design	TBD
Plant 9 EST	100% Design	3/2/2028
Santa Clara WWTP 1.25 MGD Expansion	90% Design	Q2 2029

We are currently reviewing a handle full of the above project designs. We had our kickoff meeting for the Plant 3 & 8 Generator two weeks ago. The Plant 11 improvements have entered the close out phase and we are waiting on a couple long lead items to arrive to finish out the improvements. Finally, we completed our review of the 60% design of the Santa Clara Creek WWTP 1.25 MGD Expansion and met with the consulting engineers two weeks ago to review our comments.

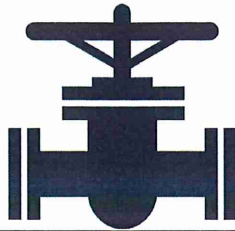
Progress Photos:



The new 0.5 MGD Ground Storage Tank at Plant 11



Clearwater Creek WWTP Lift Station Site



UTILITY ENGINEERING GROUP

Memorandum

Date: March 9, 2026

To: Mr. Travis Basham
District Engineer
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

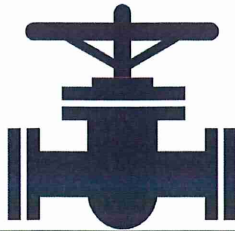
From: Utility Engineering Group, PLLC
Garry Montgomery, P.E.
191 N. Union Avenue
New Braunfels, Texas 78130

RE: Green Valley Special Utility District (GVSUD) Work in Progress – March 2026 Status Report



The following is a status update of all projects, studies, cost assessments, and analysis ongoing with Utility Engineering Group, PLLC as of March 9, 2026:

- Clearwater Creek
 - Contracts are in place. NTP issued March 9, 2026;
 - Permitting with Bexar County underway.
- Plant 11 Expansion
 - MGC is entering closeout phase for the project.
 - DN Tanks has completed the tank and is awaiting delivery of the fill control valve to complete the project. They will remobilize in April to complete the project.
 - Project funded under the TWDB Development Fund Loan totaling \$19,540,000 and CIP reserves.
- Feasibility Studies
 - Grace Valley W&WWFS
 - Pioneer and Stagecoach Road WFS
- Santa Clara WRRF 1.25 MGD
 - 60% design milestone was reached in January and has been reviewed by District staff;
 - We held a pre-development meeting with Guadalupe County 2/11/2026
 - We met with GVEC to begin coordinating power upgrades;
 - We are working on the maintenance building plans and will provide an updated site plan soon;
- I35 NEX
 - The TxDOT Standard Utility Agreement was finalized on 11/25;
 - The project Right-of-Way agent is currently moving forward with the project easement acquisition, currently one of the five required easements for the project has been acquired; and



UTILITY ENGINEERING GROUP

- Project funded by operation reserves/line replacement budget and reimbursed by TxDOT at a later date.
- IH-10 – Pioneer Road to FM 464
 - The project draft TxDOT SUA is currently being finalized by TxDOT's utility conflict coordinator. Once the draft SUA is finalized by TxDOT, UEG will coordinate with GVSUD Staff for approval;
 - The project Right-of-Way agent has completed their preliminary work in preparation of easement acquisition; and
 - Project funded by operation reserves/line replacement budget and reimbursed by TxDOT at a later date.
- Phase 2 Plant 3 Pumps and Motors
 - Project is entering closeout phase;
- Phase 3 Plant 3 Fill Line
 - Project is entering closeout phase;
- Weil Road waterline extension
 - Project is entering closeout phase;
- Operational Project 1000 – McQueeney Area Phase I
 - Design provided to GVSUD for review and Guadalupe County permit has been submitted.
- Plant 17
 - Design postponed, acquisition will proceed once a tract is selected.
- Reuse project
 - We held a call with GBRA and the filter vendor. We will be delivering our plan set, including drainage by the end of the month;
 - Electrical design has begun
- FM 725 waterline
 - Project files have been received and planning is underway
- Water Resource Study
 - We are finalizing the report and will deliver the final copy to GVSUD by the end of the month;
- Plant 15 Meter Station, Pump Station, GST and EST
 - Design is underway;
 - Platting is nearing completion;

- End Memo -



13750 San Pedro Avenue
Suite 350
San Antonio, TX 78232

TEL 210.447.6250
www.GarverUSA.com

Garver Progress Status Memorandum – February 2026

To: Mr. Travis Basham
District Engineer
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

Re: Green Valley Special Utility District (GVSUD) – Garver Project Status Memorandum –
February 2026

Memorandum Purpose:

This purpose of this memorandum is to provide a status update of the projects between Garver and GVSUD for the GVSUD Board meetings.

1. GVSUD Generator and ATS Improvement Project

a. Project Description

GVSUD has selected Garver to prepare a design for a new generator and automatic transfer switch installation at Plant 3 (5167 Stagecoach Rd. Seguin, TX 78155) and Plant 8 (20969 FM 2252 San Antonio, TX 78266). The detailed design scope of services includes the addition of a new emergency backup generator at the two (2) plants and the installation of new Automatic Transfer Switch (ATS) at each plant.

b. Project Status

- Task 1 – Project Management/Administration
 - Progress Meeting No.1 – 1/29/2025
 - Data Request and Review – 2/12/2025
 - Digitization of Critical Data
 - Internal Coordination Meetings
 - Progress Meeting No. 2 - 4/17/25
 - Progress Meeting No. 3 - 6/19/25
 - Progress Meeting No. 4 - 7/17/25
 - Progress Meeting No. 5 – 8/21/25
 - Progress Meeting No. 6 – 11/20/25
- Task 2 – Geotechnical Services
 - Coordinate contract and schedule site visits for Geotechnical Investigations – 2/3/2025
 - Geotech Borings for Cibolo and Seguin Plants – 2/26/2025
 - Geotech Boring for San Antonio Plant – 2/27/2025
 - Internal QAQC review of Draft Report
- Task 3 – 60% Design Deliverable
 - Preliminary site drawings – 2/28/2025
 - Updated One-Line Diagrams
 - Coordinated for generators to have 48-hour fuel tanks
 - Coordinated regarding loads that will be needed for generator at Plant 3
 - Submitted 60% Design Deliverables: Specifications, Drawings, and OPCC – 6/2/2025

- Task 4 – 90% Design Deliverable
 - Reviewed comments received from GVSUD - 7/9/2025
 - Provided updates to design plans, specifications and OPCC in accordance with 60% comments
 - Submitted 90% Design Deliverables: Specifications, Drawings, and OPCC –8/25/2025
 - Received and addressed 90% comments from GVSUD. – 9/22/2025

- Task 5 – 100% Design Deliverable
 - Reviewed comments received from GVSUD
 - Provided updates to design plans, specifications and OPCC in accordance with 60% comments
 - Submitted 90% Design Deliverables: Specifications (unsigned), Drawings (signed & sealed) and OPCC (signed & sealed) –10/22/2025
 - Received 100% comments from GVSUD – 11/18/2025
 - Began addressing 100% comments from GVSUD – 11/18/2025
 - Created meeting agenda for Progress Meeting No. 6 – 11/19/2025
 - Progress Meeting No. 6 – 11/20/2025
 - Submitted 100% Design Deliverables: Specifications, Drawings, and OPCC – 12/19/2025

- Task 6 – Bid Phase Services
 - Project uploaded and advertised for bid on CivCast – 12/30/2025
 - Submitted Addendum 1 to GVSUD – 1/20/2026
 - Bid Opening read at GVSUD – 1/27/2026
 - Evaluated the 6 bids received – 1/28/2026
 - **Submitted Draft Letter of Recommendation and Bid Score Tabulation to GVSUD – 2/3/2026**
 - **Coordination with Contractors – 2/10/2026 & 2/13/2026**
 - **Submitted finalized Letter of Recommendation to GVSUD – 2/18/2026**
 - **Submitted Draft Notice of Award to GVSUD – 2/27/2026**
 - **Submitted Notice of Award and Extracted Contract Agreement to GVSUD – 2/27/2026**

- Task 7 – Construction Phase Services

c. Project Schedule

01/17/2024 - Notice to Proceed
 03/18/2025 - Geotechnical Services: Borings Completed (Terracon).
 06/02/2025 - 60% Preliminary Design Phase Submitted
 08/25/2025 – 90% Design Deliverables Submitted
 10/22/2025 – 100% Design Deliverables Submitted (unsigned)
 12/30/2025 – Advertised Date
 1/14/2026 – Pre-bid Date
 1/27/2026 – Bid Opening Date
 3/16/2026 – Proposed Construction Start Date

2. GVSUD Plant 9 Elevated Storage Tank Improvements

a. Project Description

GVSUD has selected Garver to prepare a design for a new 1.0-million-gallon Elevated Storage Tank (EST) to replace the existing 300,000-gallon EST at Plant 9 (4500 Cibolo Valley Dr. Cibolo, TX 78108).

***Amendment No. 1** (executed 12/18/2025) includes the design and construction services necessary to demolish the site's existing 0.2-MG bolted steel GST and replace it with a new 0.5-MG GST.

b. Project Status

- Task 1 – Design Management – Ongoing
 - Progress Meeting– 06/05/2025 Site Visit
 - Internal Coordination Meetings
 - Progress Meeting – 08/07/2025
 - Progress Meeting – 12/04/2025
 - Progress Meeting – 01/28/2026
- Task 2 – Topographic Survey (Terracon) – Complete
 - Coordinate and schedule 811 utility markings – 5/21/2025
 - Coordinate and schedule site visits for survey investigations – 5/22/2025
- Task 3 – Geotechnical Engineering – Ongoing
 - Terracon completed the site visit on 10/20/2025.
 - Received and revised draft Geotechnical Report – 11/12/2025
 - Coordination with Terracon for Option 1 Boring – 1/22/2025
 - **Coordination with Terracon for Option 1 Boring – 2/4/2026**
 - **Coordination with Terracon for Draft Subcontract Amendment - 2/12/2026**
 - **Received Terracon Subcontract Amendment – 2/17/2026**
 - **Submitted executed Agreement to Terracon – 2/20/2026**
 - **Coordination with Terracon for site visit – 2/26/2026**
- Task 4– Subsurface Utility Engineering (SAM) – Complete
 - Coordinate and schedule SUE – 8/26/2025 and 8/27/2025
 - Coordinate and schedule site visits for survey investigations – 9/8/2025, 9/9/2025, & 9/15/2025
 - Survey Report provided 9/16/2025
- Task 5 – Hazardous Materials - Completed
 - Subconsultant collected samples from the site for testing on 7/7/2025
 - Submitted Limited Asbestos and Lead-Containing Paint Survey Report – 9/16/2025
- Task 6 – Hydraulic Modeling Analysis – Ongoing
 - Internal modeling coordination – 7/13/2025
 - Modeling coordination with GVSUD – 7/24/2025 & 7/30/2025
 - Modeling draft and Final TM provided 8/05/2025 and 8/15/2025
 - Submitted Final Technical Memorandum – 9/16/2025
 - Began Hydraulic Model Verification of GST – 2/3/2026

- Task 7 – Preliminary Design (60%)– Complete
 - On-site Meeting – 6/5/2025
 - Internal coordination
 - Preparing 60% Design Set, OPCC, and Specifications.
 - Submitted 60% Design Set, OPCC, Specifications, and Project Schedule – 9/11/2025
 - Held 60% Workshop on October 10th, 2025.

- Task 8 – Final Detailed Design (90% & 100%) – Ongoing
 - Prepared and Submitted Supplemental Scope and Fee – 11/25/2025
 - Submitted 90% Design Set, OPCC, and Specifications – 12/12/2025
 - **Preparing 95% Design Set, OPCC, and Specifications – 1/15/2026**
 - **Preliminary Tank Modeling – 1/18/2026, 2/4/2026**

- Task 9 – Stakeholder Coordination & Permitting - Ongoing
 - Coordination with City of Cibolo for Demolition Permit – 9/26/2025
 - Coordination for FAA 7460 permits – 9/17/2025, 9/26/2025
 - Coordination with City of Cibolo for Demolition Permit – 10/2/2025, 10/20/2025
 - Coordination for FAA 7460 permits – 10/20/2025
 - Coordination with City of Cibolo for Demolition Permit – 10/2/2025, 10/20/2025
 - Ran Pre-Screening Tool to verify if the additional GST will require coordination with FAA – 01/13/2026

- Task 10 – Bidding Services
- Task 11 – Construction Administration
- Task 12– Construction Observation
- Task 13 – Welding and Coating Inspection

c. Project Schedule

05/01/2025 - Notice to Proceed
 05/16/2025 - Kick Off Meeting
 06/05/2025 - Progress Meeting #1 (On-site)
 07/07/2025 - Hazardous Material Testing
 10/10/2025 - 60% Preliminary Design Phase Due
 12/12/2025 – 90% Design Phase Due
03/06/2026 – 95% Design Phase Due
 04/10/2026 – Proposed 100% Design Phase
 04/27/2026 – Proposed Bid Phase Start
 07/06/2026 – Proposed Construction Phase Start

MEMORANDUM

Date: March 4, 2026

To: CRWA Board of Trustees

Re: Board of Managers Report, March 4, 2026

From: Phillip K. Gage, GM GVSUD, Chair, CRWA Board of Managers

1. The CRWA Board of Managers (BOM) met on March 4, 2026, at CRWA Headquarters. This meeting followed the standard meeting agenda, and the Board spent a significant amount of time going into deeper detail on the operations reports, project statuses, and maintenance issues that need immediate attention as identified by staff.

2. Major Items of Discussion.

a. Water Precipitation/ Drought Update. Staff included standard updates in the Board packet.

The Board discussed the current state of drought affecting our region particularly surface water through GBRA. The Board discussed timing and potential for raw water curtailments from GBRA and associated CRWA actions in the event mandatory curtailments occur sooner in the calendar year.

b. Treated Water Production Update and Water Treatment Plant Improvement Project updates.

The Board spent additional time on the operations report data. Staff briefed the Board on water loss calculations across all production facilities. Lake Dunlap facility had a 1% water loss; Wells Ranch also had a 1% water loss; Hays Caldwell had less than 1% water loss. Staff explained that the numbers are lower than what retail entities experience and the main driver of water loss is plant operations and backwashing noting that the majority of backwash water re-enters the treatment process. The Board discussed peaking at the plants noting that the highest peak day was 11.31 MDG for Lake Dunlap, 12.82 MGD for Wells Ranch and 2.10 for Hays Caldwell. These are interesting data points because we are early in the year and the plants are rated to peak at 14.4 MGD, 9.3 MGD and 3.4 MDG respectfully for Lake Dunlap, Wells Ranch, and Hays Caldwell. Notably, Wells Ranch peak day was higher than the staff stated rating for the plant. The concern the data supports is the fact that our plants are working very hard even in the low demand season. We must ensure good maintenance processes for continuous operations in the high demand season later this year.

Related to the discussion above, the Board asked for an update on the initiative to change the BIN level of the Lake Dunlap and Hays Caldwell plants from BIN 2 to BIN 1. This change reduces

March 4, 2026

RE: Board of Managers Report, March 4, 2025

requirements for daily direct integrating testing on the filters. Staff is working a coordinated effort with TCEQ to make the argument for the classification change and set a goal of late April 2026.

In terms of ongoing projects, the Board discussed all three ongoing facilities projects. The Board had special interest in the ongoing Well Ranch Generator project, noting that the project also included Leissner and Waggoner booster stations. The Board discussed the need to ensure equipment removed from the facilities, i.e. wire and other equipment, are properly controlled, declared surplus and sold. The Board went into additional detail with Hays Caldwell. Staff reported the new GST is in service, but are having challenges with the general contractor in closing out that portion of the project. One of the two filter trailers are operational. It appears there are challenges with TCEQ requiring additional changes on the first filter trailer as well. Staff reported a meeting with TCEQ later in the day to address the TCEQ's additional requirements.

The Board discussed Wells Ranch wells 1,2,3 and 14. Well 1: Staff reported some prep work underway setting pads for the drilling rig; however, the well cannot be drilled until TCEQ approval is received. Well 2: Ready to be pulled; however, staff is synchronizing work with Well 3. Well 3 must be finished first for operational and contractor availability reasons. Well 3: Preparing to re-install. Parts such as bearing and couplings delayed work temporarily. Well 14. Staff reports electrical work is underway at some level. Overall, the Board has general concern about the speed at which the wells can become full operational in light of the high demand season approaching quickly.

c. General topics. The Board discussed staff's ongoing efforts to sort out the CRWA unpermitted ground water leases in Gonzales. Staff provided an update on the mapping and courses of action they are developing to provide to the trustees for future decision making. The Board would like to emphasize to the Trustees that the issue of ground water leases and the payment thereof are a strategic issue facing CRWA. The Board advised staff to ensure the subject matter experts from the entities by meeting with the entities with recommendations flowing first through the entities' boards then to the CRWA board. It is imperative that this decision-making process is well done and thorough.

The Board reviewed and discussed a list of immediate maintenance items needed across all three facilities. Many of the items of the list were observed first hand by the Board of Managers during recent facilities tours. In general, the Board agreed with the items on the list with the exception of two items that are already included in the FY2026 budget. For those items, the Board noted that no further approval was required and the staff should proceed without delay. The list contained 3 non-

March 4, 2026

RE: Board of Managers Report, March 4, 2025

construction capital purchases (equipment), and the Board was not supportive of the immediate expenditure for those items. The Board's overall intention is to recommend the Staff proceed with the maintenance items provided by Staff using the money collected from entities that was not expended in 2025. The Board will recommend to the Budget Committee to include those items in budget planning cycle and potentially the amended budget if required. The Board discussed more expensive projects that are needed to ensure longevity of the treatment plants, and Staff noted the goal of producing a 1-5 year capital improvement plan. Again, the key to success is a master plan which the Board previously recommended and Staff is working on an RFQ for that product.

3. Consensus Recommendations to the Board of Trustees.

a. The Board of Managers support the staff's recommendation for immediate maintenance items to all three facilities. The Board recommends inclusion of the list with amendments to the Budget Committee for planning purposes.

b. Recommend approval of the resolution regarding the participation agreement/option contract for the Blumberg Project and further recommend the Board of Trustees authorize the CRWA GM to execute those agreements.

GREEN VALLEY SPECIAL UTILITY DISTRICT

General Manager
Phillip K. Gage
Mailing Address:
P.O. Box 99
Marion, TX 78124
Phone : 830-914-2330
www.gvsud.org



Board of Directors
John Frias, President
Jerry Cumby, Vice President
Robert Roberson, Secretary/Treasurer
Shari McDaniel, Director
Brit King, Director
James Hendrix, Director
Nick Sherman, Director

AGENDA **March 26, 2026** **9:00 A.M.**

Notice is hereby given that a regular meeting of the Board of Directors will be held at 9:00 a.m. on Thursday, March 26, 2026 at the Green Valley Special Utility District (GVSUD) Boardroom, 605 FM 465, Marion, TX 78124 to consider and act upon any lawful subject which may come before said meeting, including, among others, the items listed on the agenda.

This meeting will also be available via the Green Valley SUD YouTube channel [at the link here.](#)

The GVSUD Board of Directors may consider, discuss, and take action on any of the matters identified below. The GVSUD Board may go into executive session under Sections 551.071, 551.072, 551.073, 551.074, and/or 551.076 of the Texas Open Meetings Act, codified in Texas Government Code Chapter 551, and/or matters on which counsel must report under the Texas Disciplinary Rules of Professional Conduct, at any time during the Regular Meeting.

- A. Establish Quorum and Call to Order.
- B. Invocation and Pledge of Allegiance.
- C. Public Comment.

GVSUD welcomes public participation. If you are unable to attend the meeting, a written comment with your name and the topic or agenda item that you wish to address can be emailed or delivered to GVSUD's office located at 605 FM 465, Marion, Texas 78124, attention to Pamela Manchack, Public Information Officer, pmanchack@gvsud.org. Written comments must be submitted and received no later than 3:00 p.m. on March 25, 2026. Please remember that Public Comment is limited to three (3) minutes per person. Time may not be "shared or ceded" to another citizen.

D. Consent Agenda

All items listed below are considered to be routine and non-controversial by the Board and will be approved by one motion. There will be no discussion of these items unless a Board member so requests, in which case the item will be removed from the consent agenda and will be considered and action taken as necessary, as part of the order of business.

1. February 26, 2026, Regular Monthly Board Meeting Minutes
 2. March 5, 2026 Special Called Board Meeting Minutes
 3. February 28, 2026 Balance Sheet
 4. February 28, 2026, Cash Investment Report/Statement of Account Balances, until audited
 5. February 28, 2026, Financial Report, until audited
 6. January 31, 2026, Check Detail
- E. Hear updates on the following items from GVSUD General Manager, Staff, and Committee Chairs.
1. Employee Recognition (Phil Gage)
 2. Business and Operations:
 - i. General Manager updates. (Phil Gage)
 - ii. Operations update. (Brian Plover)
 - iii. District Engineer Update (Travis Basham)
 3. CRWA Board of Trustees post-meeting updates. (Shari McDaniel/Nick Sherman)
 4. CRWA Board of Managers post-meeting updates. (Phil Gage)
 5. ARWA Board of Directors post-meeting updates. (Nick Sherman)
 6. Committee Reports
 - i. Construction Committee Memo (Nick Sherman)
 - ii. CRWA Construction Committee Memo (Nick Sherman)
 - iii. Finance/Investment Committee (Shari McDaniel)
- F. Review progress and approve updates to the GVSUD Strategic Plan. (Phil Gage/ Brian Plover)
- G. Review and approve Water Acquisition Fee. (Phil Gage/ Garry Montgomery)
- H. Review and approve Contribution in Aid of Construction (CIAC) Fee for Clearwater Creek Wastewater Treatment Facility. (Phil Gage/Garry Montgomery)
- I. Review and approve Contribution in Aid of Construction (CIAC) Fee for Santa Clara Wastewater Treatment Facility. (Phil Gage/ Garry Montgomery)
- J. Review and approve an amendment to the GVSUD Capitalization Policy. (Phil Gage/ Gina Buntin)
- K. Hear updates on the items below from GVSUD General Counsel. “Tex. Gov’t Code Section 551.071”
1. Pending or Threatened Litigation
 2. Legal Changes Affecting the District

Executive Session:

Closed session in accordance with Texas Government Code Section 551.071 – 551.074 and/or 551.076, and/or matters upon which the Attorney has the duty to report under Texas Rules of Disciplinary Conduct:

- L. Discuss personnel matters. “Tex. Gov’t. Code Section 551.074”.
- M. Discuss Project Alpha. “Tex. Gov’t. Code Section 551.071”.

Post Executive Session:

- N. Consideration and possible action on items discussed in the executive session.
- O. Consideration of proposed items to be included on next month's board meeting agenda.
- P. Adjournment.

I, Pamela Manchack, do hereby certify that public notice of the time, place, and purpose of said meeting was given, as required by the Government Code, Chapter 551.041-551.054, Texas Open Meetings Act.

GREEN VALLEY SPECIAL UTILITY DISTRICT

General Manager

Phillip K. Gage
Mailing Address:
P.O. Box 99
Marion, TX 78124
Phone : 830-914-2330
www.gvsud.org



Board of Directors

John Frias, President
Jerry Cumby, Vice President
Robert Roberson, Secretary/Treasurer
Shari McDaniel, Director
Brit King, Director
James Hendrix, Director
Nick Sherman, Director

Regular Board Meeting Minutes February 26, 2026

The Green Valley Special Utility District (GVSUD) Board of Directors met in a regular monthly meeting on November 25, 2025, at the GVSUD Boardroom located at 605 FM 465, Marion, Texas 78124. Board Directors present were John Frias, Brit King, Nick Sherman, Robert Roberson, James Hendrix, Shari McDaniel and Jerry Cumby. GVSUD Staff present were Phillip K. Gage, Gina Buntin, David Gurganus, and Brian Plover. Also present was Shan Rutherford, staff attorney with Terrill & Waldrop Law Firm (virtual), and Garry Montgomery, Utility Engineering Group (UEG).

A. Establish Quorum and Call to Order.

Frias called the meeting to order at 9:00 a.m.

B. Invocation and Pledge of Allegiance.

Frias gave the invocation and led the Pledge of Allegiance.

C. Public Comment.

No public comment.

GVSUD welcomes public participation. If you are unable to attend the meeting, a written comment with your name and the topic or agenda item that you wish to address can be emailed or delivered to GVSUD's office located at 605 FM 465, Marion, Texas 78124, attention to Pamela Manchack, Public Information Officer, pmanchack@gvsud.org. Written comments must be submitted and received no later than 3:00 p.m. on February 25, 2026. Please remember that Public Comment is limited to three (3) minutes per person. Time may not be "shared or ceded" to another citizen.

D. Consent Agenda

All items listed below are considered to be routine and non-controversial by the Board and will be approved by one motion. There will be no discussion of these items unless a Board member so requests, in which case the item will be removed from the consent agenda and will be considered and action taken as necessary, as part of the order of business.

1. January 22, 2025, Regular Monthly Board Meeting Minutes

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, February 25, 2026 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- E.1 Consider approval of minutes of the Regular Meeting held January 28, 2026. ~ *Graham Moore, P.E., Executive Director*
- E.2 Consider approval of Financial Reports for the periods ending October 2025, November 2025 and December 2025. ~ *Graham Moore, P.E., Executive Director*
- F. PUBLIC HEARINGS / PRESENTATIONS – *None*
- G. ITEMS FOR DISCUSSION NOT REQUIRING ACTION *nothing pulled*
 - G.1 Report on Technical Committee activities. ~ *Graham Moore, P.E., Executive Director*
 - G.2 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities. ~ *Graham Moore, P.E., Executive Director*
 - G.3 Monthly Operations Report. ~ *Jason Biemer, Director of Operations*
- H. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS - Update on future meeting dates, locations, status of Authority procurements, Executive Director activities, other operational activities and the status of legal issues, where no action is required. ~ *Graham Moore, P.E., Executive Director / Mike Gershon, Lloyd Gosselink Rochelle & Townsend, P.C.*
NS asked about 'delivering' note on exec directors report about GV water delivery to Lake Dunlap.
- I. ITEMS FOR ACTION OR DISCUSSION/DIRECTION
 - I.1 Update and discussion regarding the Authority's public relations activities possible direction to staff and consultants. ~ *CD&P*
PR firm provided a 7 slide update. This does not seem worth the cost.
 - I.2 Consider Adoption of Resolution 2026-02-25-001 approving an Engagement Letter with Grable Martin PLLC for special legal counsel services related to easement acquisition. ~ *Graham Moore, P.E., Executive Director*
The existing consultant has moved to another firm, and staff would like to continue working with the staff member who handled the majority of our easements. There are still several parcels remaining to be completed. The hourly rate will remain the same at \$250 per hour, which was considered very reasonable.
Hughson made a motion to approve, Scheel seconded, and the motion passed.

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, February 25, 2026 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

- I.3 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program. ~ *Toby Flinn, P.E., Pape-Dawson Engineers*
Segment C had its final walk-through on March 2. Final retainage is being processed by TWDB. The WTP retainage has been released. Warranty work on all phases of the project has been identified to the contractors, and repair work is in progress across the system.
- I.4 Update and possible direction to Staff regarding the Carrizo Expansion Program. ~ *Hugh Brightwell, Pape-Dawson Engineers*
short presentation
- I.5 Update and possible direction to Staff regarding the Authority's 2026 funding opportunities. ~ *Graham Moore, P.E., Executive Director*
GV to look at options for how the funding is paid
- I.6 Consider Adoption of Resolution 2026-02-25-002 approving Work Order #09 with Freese & Nichols, Inc. for the Water Resources Study Phase 2. ~ *Graham Moore, P.E., Executive Director*
Budgeted amount exceeds this cost. Passes
- J. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS – Possible acknowledgement by Board Members of future area events and/or requests for item(s) to be placed on a future agenda where no action is required.
- K. EXECUTIVE SESSION *3:57 went into executive session. back from executive session 4:25*
 - K.1 *Executive Session pursuant to the Government Code, Section 551.071 (Consultation with Attorney) and/or Section 551.072 (Real Property Deliberations) regarding:*
 - A. *Water supply options and potential terms*
 - B. *Groundwater leases*
 - C. *Acquisition of real property for water supply project purposes*
 - D. *Discussion of legal remedies to redress losses and/or damages associated with engineering design services, related operational matters, and improvements involving the interim clarification effort and permanent solutions to treat elevated iron levels in the source water at the Carrizo Water Treatment Plant*
 - K.2 Action from Executive Session on the following matters: *no action*
 - A. *Water supply options and potential terms*
 - B. *Groundwater leases*
 - C. *Acquisition of real property for water supply project purposes*
 - D. *Consideration of and possible action authorizing Executive Director to*

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS

Wednesday, February 25, 2026 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640
initiate, and follow through to resolution, judicial proceedings to redress losses and/or damages associated with engineering design services, related operational matters, and improvements involving the interim clarification effort and permanent solutions to treat elevated iron levels in the source water at the Carrizo Water Treatment Plant

L. ADJOURNMENT 425pm

REGULAR MEETING
Alliance Regional Water Authority Board of Directors

BOARD MEMBER PACKETS
Wednesday, February 25, 2026 at 3:00 PM
County Line SUD Offices, 8870 Camino Real, Kyle, TX 78640

NOTE: *The Board of Directors may meet in Executive Session to consider any item listed on this agenda if a matter is raised that is appropriate for Executive Session discussion. An announcement will be made of the basis for the Executive Session discussion. The Board of Directors may also publicly discuss any item listed on the agenda for Executive Session.*



Alliance Regional Water Authority

BOARD MEETING

MINUTES

Wednesday, January 28, 2026

The following represents the actions taken by the Board of Directors of the Alliance Regional Water Authority (ARWA) in the order they occurred during the meeting. The Board of Directors convened in a meeting on Wednesday, January 28, 2026 at the Buda City Hall, 405 Loop Street, Buda, Texas 78610.

A. CALL TO ORDER.

- **The Alliance Water Board Meeting was called to order at 3:05 p.m. by Mr. Neffendorf.**

B. ROLL CALL.

- **Present: Hughson, Murphy, Neffendorf, Pantalion, Harris, Hjorth, Scheel, Langley, Naiser, Sherman and Kite, with Averyt joining in Item H.1.**
- **Absent: Franke.**

C. PUBLIC COMMENT PERIOD

- **None.**

D. CONSENT AGENDA

- D.1 Consider approval of minutes of the Regular Meeting held December 17, 2025. ~ *Graham Moore, P.E., Executive Director*
- D.2 Consider approval of Financial Reports for the periods ending July 2025, August 2025 and September 2025. ~ *Graham Moore, P.E., Executive Director*
- D.3 Consider approval of the Quarterly Investment Report for the period ending December 31, 2025. ~ *Graham Moore, P.E., Executive Director*
 - **Motion to approve the consent agenda Items D.1 through D.3 as presented was made by Mr. Sherman, seconded by Mr. Naiser and approved on a 11-0 vote.**

E. PUBLIC HEARINGS / PRESENTATIONS - NONE

F. ITEMS FOR DISCUSSION NOT REQUIRING ACTION

- F.1 Report on Technical Committee activities.
- F.2 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities.
- F.3 Monthly Operations Report.
 - **No Action.**

G. EXECUTIVE DIRECTOR AND LEGAL COUNSEL REPORTS

- **Mr. Sherman requested an update on litigation in Executive Session.**
- **No Action.**

H. ITEMS FOR ACTION OR DISCUSSION/DIRECTION

- H.1 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program.
 - **Toby Flinn with Pape-Dawson provided the update.**
 - **No Action.**
- H.2 Update and possible direction to Staff regarding the Carrizo Expansion Program.
 - **Hugh Brightwell with Pape-Dawson and Graham Moore with ARWA provided the update.**
 - **Below is a summary of the key items discussed.**
 - **Mr. Sherman noted that he is concerned with approved an early partial Guaranteed Maximum Price without knowing what the total cost of the projects will be – leaves the Authority exposed to significant changes in cost.**
 - **Mr. Langley inquired if the costs provided are worst case and how funding will be dealt with.**
 - **Mr. Moore noted that the estimates are budget level with contingency and that Staff intends to seek additional funding from the TWDB through the SWIFT program as well as the one-time Water Supply and Infrastructure Grants.**
 - **Mr. Langley requested additional information on the options available for structuring of the debt.**
 - **Several Directors noted that all of the costs are confusing and requested a summary of costs by project and a split of the responsibility with GBRA and within ARWA. A cost per 1,000 gallons for the water was also requested.**

- **Mr. Murphy requested Board approval for the use of contingency when the projects are in construction.**
 - **Ms. Harris noted concerns about the heavy metals disposal and requested information on alternative power sources that could be deployed at the water treatment property.**
 - **Several Directors suggested that the Authority's SWIFT application include additional contingency to give room for possible changes in estimates, recognizing the final amount requested can be lowered with the TWDB by August.**
 - **Staff was directed to provide additional updates at the February Board meeting addressing the concerns brought up during the discussion.**
 - **No Action.**
- I. BOARD MEMBER ITEMS OR FUTURE AGENDA ITEMS
- **Mr. Neffendorf announced that he has resigned from his position in Buda effective the end of February.**
 - **No Action.**
- J.1 The Board of Directors recessed into Executive Session at 4:53 p.m. pursuant of the Government Code, Section 551.071, to seek the General Counsel's advice regarding matters involving attorney-client privilege and Section 551.072 to discuss water supply project partnership options. The Board of Directors reconvened from Executive Session at 5:13 p.m, with no action taken.
- J.2 Action from Executive Session on the following matters:
- A. Water supply partnership options
 - B. Groundwater leases
 - C. Acquisition of real property for water supply project purposes.
 - D. Consideration of and possible action authorizing Executive Director to initiate, and follow through to resolution, judicial proceedings to redress losses and/or damages associated with engineering design services, related operational matters, and improvements involving the interim clarification effort and permanent solutions to treat elevated iron levels in the source water at the Carrizo Water Treatment Plant
- **No Action.**
- K. ADJOURNMENT
- **Meeting was adjourned at 5:16 p.m. by Mr. Neffendorf.**

APPROVED: _____, 2026

ATTEST:

Chair, Board of Directors
Blake Neffendorf

Secretary, Board of Directors
Jane Hughson



Alliance Regional Water Authority

**Financial Statements
(Compilation)**

**For the One Month Ended and Year-to-Date
October 31, 2025**

Alliance Regional Water Authority Balance Sheet As of October 31, 2025

	Oct 31, 25
ASSETS	
Current Assets	
Checking/Savings	
1004 · Broadway Bank	
1005 · Broadway Checking (8040)	-73,947.84
1010 · Broadway Savings (4415)	1,482,496.42
Total 1004 · Broadway Bank	1,408,548.58
1015 · TexStar	
1015-01 · TexStar (3310)	74,106.83
1015-02 · TexStar (0300)	1,320.45
Total 1015 · TexStar	75,427.28
1050 · Broadway Bank (Reserved)	
1051 · CRWA Debt Service (2785)	6,864.21
1052 · Kyle Debt Service (2787)	21,423.25
1055 · San Marcos Debt Service (6390)	6,566.28
1056 · Buda Debt Service (6391)	5,492.44
Total 1050 · Broadway Bank (Reserved)	40,346.18
1100 · Escrow Accounts	
1105 · BOKF, Escrow, CRWA Series 2015A	385,347.02
1106 · BOKF, Escrow, Kyle Series 2015B	255,251.71
1111 · BOKF, Escrow, CRWA Series 2019A	1,728,529.75
1112 · BOKF, Escrow, Kyle Series 2019B	1,576,325.17
1113 · BOKF, Escrow, SM Series 2019C	2,006,641.29
1114 · BOKF, Escrow, Buda Series 2019D	284,259.66
1115 · BOKF, Escrow, CRWA Series 2020A	465,010.19
1116 · BOKF, Escrow, CRWA 2020A-LM67	14,906.95
1117 · BOKF, Escrow, Kyle Series 2020B	423,388.63
1118 · BOKF, Escrow, Kyle 2020B-LM68	15,640.24
1119 · BOKF, Escrow, SM Series 2020C	574,438.58
1120 · BOKF, Escrow, SM 2020C-LM69	19,917.88
1121 · BOKF, Escrow, BUDA Series 2020D	73,742.43
1122 · BOKF, Escrow, Buda 2020D-LM70	2,807.18
1123 · BOKF, Escrow, CRWA Series 2022A	2,260,623.13
1124 · BOKF, Escrow, Kyle Series 2022B	2,046,284.84
1125 · BOKF, Escrow, SM 2022C	2,652,095.26
1126 · BOKF, Escrow, Buda Series 2022D	326,218.01
1127 · BOKF, Escrow, CRWA Series 2024A	28,153,350.94
1128 · BOKF, Escrow, Kyle Series 2024B	25,666,680.67
1129 · BOKF Escrow, SM Series 2024C	32,712,474.63
1130 · BOKF, Escrow, Buda Series 2024D	4,521,217.72
Total 1100 · Escrow Accounts	106,165,151.88
Total Checking/Savings	107,689,473.92
Accounts Receivable	
1200 · Accounts Receivable	1,904,263.45
1201 · Accounts Receivable, GBRA	112,670.55
Total Accounts Receivable	2,016,934.00
Total Current Assets	109,706,407.92
Fixed Assets	
1405 · Engineering & Construction Cost	2,406,324.92

Interest Rate:
4.116%

Interest Rate:
3.236%

Alliance Regional Water Authority

Balance Sheet

01/18/26

As of October 31, 2025

Accrual Basis

	<u>Oct 31, 25</u>
1420 · Projects in Progress (Cash)	
1420-12 · Building Demo	11,167.50
1420-01 · Legal Support	95,651.37
1420-02 · Hydrogeologic Support	308,884.89
1420-03 · PCCD Permitting	107,515.16
1420-04 · Kyle Water Model	25,000.00
1420-11 · Legal Support, GBRA	45,251.01
Total 1420 · Projects in Progress (Cash)	593,469.93
1430 · Projects in Progress Eng (Cash)	
1430-02 · Engineering - Plumbing Plan	17,663.79
1430-03 · Engineering Fees-ROW	11,594.69
1430-05 · Engineering - Rate Study	50,760.00
1430-06 · DPR Study	59,880.00
1430-07 · Alignment Study	261,120.80
1430-08 · Prelim Engineering-Well Field	65,586.00
1430-09 · GCUWCD Monitoring Wells	369,633.24
1430-10 · 2017 SWIFT Funding Apps	23,107.96
1430-11 · Blanco Basin WW	85,739.00
1430-12 · Phase 1B Programming	107,761.14
1430-13 · ARWA-GBRA MOU Study	15,000.00
1430-14 · Phase 1A GIS	59,840.62
1430-15 · O&M Rate Study	15,623.75
1430-16 · Interim Clarification	2,534,747.80
1430-17 · Water Supply Study	93,195.20
Total 1430 · Projects in Progress Eng (Cash)	3,771,253.99
1440 · Projects in Prog Eng. (Finance)	
1440-01 · Engineering-Phase 1A Pipeline	540,838.84
1440-02 · Engineering-Phase 1A Pump Stat	1,001,947.66
1440-03 · Engineering-ROW Acquisition	410,508.13
1440-04 · Phase 1A Const Observation	1,655,900.56
1440-05 · Phase 1A-Construction Trailer	96,642.68
1440-06 · Phase 1A Segment A Construction	1,734,150.32
1440-07 · Phase 1A BPS Construction	4,907,873.47
1440-08 · Phase 1A Segment B Construction	3,757,344.92
1440-15 · Land Acquisition Phase 1B	54,533,553.43
1440-16 · Phase 1B-Owners Rep	15,022,602.95
1440-17 · Phase 1B Environmental	3,923,070.58
1440-18 · Phase 1B Segment A Design	3,323,270.66
1440-19 · Phase 1B Segment B Design	2,994,148.01
1440-20 · Phase 1B Segment C Design	4,333,008.01
1440-21 · Phase 1B Segment D Design	3,322,423.93
1440-22 · Phase 1B Segment E Design	2,729,069.11
1440-23 · Phase 1B Land Attorney	6,047,732.84
1440-24 · Phase 1B Hydrogeology	540,941.00
1440-25 · Phase 1B WTP Design	6,102,242.69
1440-26 · Raw Water Infr.	1,720,257.83
1440-27 · Phase 1B Program Survey	3,832,565.77
1440-28 · Phase 1B BPS Design	3,452,287.49
1440-29 · GVEC Construction-in-Aid	1,370,528.47
1440-30 · Phase 1B Inline Tanks	738,709.83
1440-31 · Construction Mgmt & Inspection	19,096,182.03
1440-32 · Phase 1B Construction ARWA Only	82,789,201.01
1440-33 · SCADA Programming	1,139,779.39
1440-34 · Materials Testing	2,772,367.00
1440-35 · Shared Construction	254,041,657.94
1440-36 · Carrizo System Expansion	4,999,923.74
Total 1440 · Projects in Prog Eng. (Finance)	492,930,730.29
1447 · Land & Easements	9,476,656.92

Alliance Regional Water Authority

Balance Sheet

01/18/26

Accrual Basis

As of October 31, 2025

	Oct 31, 25
1448 · Capitalized Interest	
1448-51 · Cap Interest, CRWA Series 2015A	152,369.03
1448-52 · Cap Interest, Kyle Series 2015B	222,143.28
1448-53 · Cap Interest, CRWA Series 2017A	127,269.80
1448-54 · Cap Interest, Kyle Series 2017B	116,100.88
1448-55 · Cap Interest, SM Series 2017C	65,904.35
1448-56 · Cap Interest, Buda Series 2017D	9,576.21
Total 1448 · Capitalized Interest	693,363.55
Total Fixed Assets	509,871,799.60
Other Assets	
1900 · Deferred Outflow	64,917.02
Total Other Assets	64,917.02
TOTAL ASSETS	619,643,124.54
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2000 · Accounts Payable	28,981,850.34
Total Accounts Payable	28,981,850.34
Credit Cards	
2006 · Chase Bank VISA Card	54,201.99
Total Credit Cards	54,201.99
Other Current Liabilities	
2100 · Payroll Liabilities	-314.77
2102 · 401(a) Liability	6,983.34
2103 · Net Pension Liability	86,556.00
2104 · Pension Deferred Inflows	2,027.00
2106 · Accrued Vacation	31,975.42
2300 · Accrued Costs	330,643.18
2350 · Accrued Interest Payable	
2351 · Accrued Int Payable, CRWA 2015A	6,083.55
2352 · Accrued Int Payable, Kyle 2015B	16,390.95
2353 · Accrued Int Payable, CRWA 2017A	45,202.40
2354 · Accrued Int Payable, Kyle 2017B	41,236.05
2355 · Accrued Int Payable, SM 2017C	30,337.40
2356 · Accrued Int Payable, Buda 2017D	4,307.90
2357 · Accrued Int Payable, CRWA 2019A	105,702.80
2358 · Accrued Int Payable, Kyle 2019B	96,455.20
2359 · Accrued Int Payable, SM 2019C	72,217.90
2360 · Accrued Int Payable, Buda 2019D	10,243.85
2361 · Accrued Int Payable, CRWA 2020A	126,971.90
2362 · Accrued Int Payable, Kyle 2020B	115,784.15
2363 · Accrued Int Payable, SM 2020C	79,038.75
2364 · Accrued Int Payable, Buda 2020D	11,194.60
2365 · Accrued Int Payable, CRWA 2022A	112,558.65
2366 · Accrued Int Payable, Kyle 2022B	102,622.70
2367 · Accrued Int Payable, SM 2022C	100,934.15
2368 · Accrued Int Payable, Buda 2022D	14,313.15
2369 · Accrued Int Payable, CRWA 2024A	285,017.00
2370 · Accrued Int Payable, Kyle 2024B	259,919.05
2371 · Accrued Int Payable, SM 2024C	250,349.25
2372 · Accrued Int Payable, Buda 2024D	35,462.20
Total 2350 · Accrued Interest Payable	1,922,343.55
Total Other Current Liabilities	2,380,213.72
Total Current Liabilities	31,416,266.05

REGULAR MEETING
Alliance Regional Water Authority Technical Committee

COMMITTEE MEMBER PACKETS

Wednesday, March 11, 2026 at 3:00 P.M.
Meeting ID: 211 928 731 641 44; Code: nS2Mo6cx

A quorum of the Alliance Regional Water Authority's (the Authority's) Technical Committee will hold a meeting by telephonic conference call at 3:00 PM, Wednesday, March 11, 2026. The public may participate in this meeting by calling the following number and code:

[TEAMS MEETING LINK](#)

Meeting ID: 211 928 731 641 44
Passcode: nS2Mo6cx

Members of the public wishing to make public comment during the meeting must register by emailing info@alliancewater.org prior to 3:00 p.m. on March 11, 2026. A copy of the agenda packet will be available on the Authority's website at the time of the meeting. Additional information can be obtained by calling Graham Moore at (512) 294-3214.

A. CALL TO ORDER

B. ROLL CALL

C. PUBLIC COMMENT PERIOD (Note: Each person wishing to speak must submit a completed Public Comment Form to the Executive Director or his/her designee before the public comment period begins.)

D. CONSENT AGENDA **approved**

D.1 Consider approval of minutes of the Regular Technical Committee Meeting held February 11, 2026. ~ *Graham Moore, P.E., Executive Director*

E. PRESENTATIONS TO THE COMMITTEE

E.1 Monthly Operations Report. ~ *Jason Biemer, Director of Operations*
The Operations staff made a minor error and removed the reporting on a few tests. This will be remedied next month.

F. ITEMS FOR COMMITTEE ACTION OR DISCUSSION/DIRECTION

F.1 Update and possible direction to Staff regarding construction of the Authority's Phase 1B program. ~ *Toby Flinn, P.E., Pape-Dawson Engineers*
All projects are complete, waiting on TWDB to release retainage.

REGULAR MEETING
Alliance Regional Water Authority Technical Committee

COMMITTEE MEMBER PACKETS

Wednesday, March 11, 2026 at 3:00 P.M.

Meeting ID: 211 928 731 641 44; Code: nS2Mo6cx

- F.2 Update and possible direction to Staff regarding the Carrizo Expansion Program. ~ *Hugh Brightwell, Pape-Dawson Engineers*

The current estimated cost is \$265 million, which remains well over budget. The schedule still reflects the solids and backwash package being delivered well after the other packages, with delivery not expected until November.

When the GMP is provided, the question remains who will provide feedback to the Board regarding the number. Graham indicated that the Owner's Advisor (Pape Dawson) will assist with reviewing and providing feedback; however, the design team will also be part of that discussion.

I believe the designer, KH, should be heavily involved in that discussion. In my opinion, Pape Dawson (Owner's Advisor) may be too closely tied to the CMAR and could benefit from pushing the project forward even if the price is elevated, as that could make their role easier during construction.

There was also an error in the GMP acronym. It was referred to as a "General Maximum Price," which led NS to question what the definition of a General Maximum Price was. Hugh Brightwell clarified that this was simply a typo.

- F.3 Update and possible direction to Staff regarding the Authority's 2026 funding opportunities. ~ *Graham Moore, P.E., Executive Director*

The extended 2026 SWIFT funding includes the CRWA portion in the amount of \$23,165,000. Capitalizing interest was discussed. The benefit would be that no principal or principal and interest payments would be required for two years.

- F.4 Update on status of groundwater management in project target area, and Gonzales County Underground Water Conservation District, Plum Creek Conservation District, Groundwater Management Area 13, Region L Planning Group, Guadalupe-Blanco River Authority, Hays County and CAPCOG activities. ~ *Graham Moore, P.E., Executive Director*

No update on this item.

- G. EXECUTIVE DIRECTOR REPORT - Update on future meeting dates, locations, consultant invoices paid, approved changed orders, status of Authority procurements, Executive Director activities and other operational activities where no action is required. ~ *Graham Moore, P.E., Executive Director*
Normal reports no questions.

- H. COMMITTEE MEMBER ITEMS OR FUTURE AGENDA ITEMS – Possible acknowledgement by Committee Members of future area events and/or requests for item(s) to be placed on a future agenda where no action is required.

None

REGULAR MEETING
Alliance Regional Water Authority Technical Committee

COMMITTEE MEMBER PACKETS

Wednesday, March 11, 2026 at 3:00 P.M.

Meeting ID: 211 928 731 641 44; Code: nS2Mo6cx

H.1 EXECUTIVE SESSION **not needed**

Executive Session pursuant to the Government Code, Section 551.071 (Consultation with Attorney) and/or Section 551.072 (Real Property Deliberations) regarding:

- A. *Water supply partnership options*
- B. *Groundwater leases*
- C. *Acquisition of real property for water supply project purposes*

H.2 Action from Executive Session on the following matters:

- A. *Water supply partnership options*
- B. *Groundwater leases*
- C. *Acquisition of real property for water supply project purposes*

I. ADJOURNMENT

NOTE: *The Technical Committee may meet in Executive Session to consider any item listed on this agenda if a matter is raised that is appropriate for Executive Session discussion. An announcement will be made of the basis for the Executive Session discussion. The Technical Committee may also publicly discuss any item listed on the agenda for Executive Session.*



**MEMORANDUM
BOARD COMMITTEE MEETING MINUTES**

BOARD COMMITTEE: CONSTRUCTION COMMITTEE

DATE MEETING HELD: MARCH, 4TH 2026

BOARD CHAIR: NICHOLAS A. SHERMAN

COMMITTEE MEMBERS PRESENT: SHERMAN, HENDRIX, CUMBY

TOPIC: Master plan update, CIP update, TWDB grant project updates

Master plan update:

Cumby commented on Section 4.0, noting that the values listed in acre-feet should also be shown in gallons per day (GPD). Basham reviewed the plan and pointed out the adjustments that have been made.

There was also specific discussion regarding Plant 15 and its potential eligibility for a grant, as discussed during the February GV Board meeting.

The master plan will likely be amended once the water resource analysis being conducted by UEG is complete.

CIP Update

The list of projects and the need for each was reviewed and reprioritized. The completion status of active projects was also reviewed. Funding for the 1.25 MGD plant expansion will need to be secured soon.

TWDB Grant options discussed in the above topic discussion.

No NSSAs this month, no recommendations by committee this month.

NOTICE OF MEETING
CONSTRUCTION COMMITTEE
CANYON REGIONAL WATER AUTHORITY
850 Lakeside Pass, New Braunfels, TX 78130

1:00 P.M. Tuesday, February 24, 2026

Pursuant to the Texas Open Meeting Act (Chapter 551, Texas Government Code) notice is hereby provided that a meeting of the Construction Committee of the Board of Trustees of the Canyon Regional Water Authority will be held in the Board Room at 850 Lakeside Pass New Braunfels, Texas at **1:00 P.M., on Tuesday, February 24, 2026**. The Construction Committee will discuss and may make recommendations to the Board of Trustees on any of the items below.

Item

- 1 Open Meeting** ~ *Mr. Sherman, Frank Hannah, Regina Telfer, Joan, Kerry, David, and Bobby Gonzalez*
 - a. Review of Spreadsheet for Project Timeline

- 2 Transmission Line Projects**
 - a. TxDOT/CRWA IH-10 Santa Clara/Zuehl Rd Crossing Pipeline Relocation Project Update ~ *Mr. Kneuper (UEG)*

The contractor has provided some additional submittals, and an updated schedule is being awaited. It was previously stated that the project would be completed toward the end of February; however, it will not be completed by that time.

RAM 2 was acquired by another contractor, EZ BEL. UEG will again provide notice that the project is beyond substantial completion. The project remains 100% reimbursable.
 - b. TxDOT/CRWA FM 1518 Pipeline Relocation Project Update ~ *Mr. Kneuper (UEG)*

The construction is complete. Working through the reimbursement process. 20% +/- Just under \$138,000.
 - c. TxDOT/CRWA IH-10 Conflict at Channel D ~ *Mr. Kneuper (UEG)*

The supplemental agreement with TxDOT has been approved. 100% reimbursable. Will take directly to the trustees for approval of standard agreement. Project can go to construction as soon as approved, will need one easement from Cibolo. Easement cost is reimbursable. Actual construction likely early fall.
 - d. Hays Caldwell (Reedville) Pipeline ~ *Mr. Rodriguez*

The grass restoration work is underway. Pipeline fully in service and met the timelines under the Hays Caldwell Wheeling agreement.

- 3 Water Treatment Plant Improvements**
 - a. Lake Dunlap WTP ~ *Mr. Averyt*
 - Lake Dunlap Interconnect (ARWA) *no update on interconnect*
 - Facility Upgrades

The strainer project has experienced a minor delay due to the strainer being too tall. Greg Swaboda spoke and provided a suggested resolution. In this case, it was noted that this falls under CRWA and is the designer's responsibility to properly coordinate the size of the equipment. The strainer is manufactured by Amiad, a foreign manufacturer based in Israel.

Membrane improvement

A tech memo has been provided to CRWA for review. OPCC has been provided to CRWA. NS recommended this be included in the budgeting project.
 - b. Wells Ranch WTP ~ *Mr. Averyt*
 - Emergency Generator Project *Minimal effort moving forward while waiting on long lead items.*
 - Bobby Gonzalez said this project is running long, but will be finished on time.*
 - c. Hays Caldwell WTP: ~ *Mr. Averyt*
 - Phase 1 Improvements (Tank, Electrical and Piping).

Hopefully project will be completed by the end of the month. Substantial completion has been achieved, waiting on the final.

- Phase 2 Improvements
Electrical duct bank work is underway; some unknown utilities have been encountered. Tank rehab work has begun.
- Pall Mobile Membrane Unit
Still working with vendors to get cost on the next membrane unit, then meet with the Hays Caldwell members to discuss schedule and cost of additional unit. KA to meet with the member entities ASAP.
- Membrane Pilot Study
Still in process, the actual testing is complete, and Aurdura has the data and will draft a report due mid to end of March to submit to TCEQ. 90-day TCEQ review, however, they are back up. Aurdura expects it to take longer.

4 Wells Ranch

- a. Well No. 1 Replacement Project ~ Mr. McMullen
TCEQ review on March 7th for approval. Hope to have the subcontractor and drill back on-site next week to start work on the pad. Casing has been ordered and will arrive next week. David M. is not sure of the duration to drill the well and set it back in place. David estimates a couple of months.
- b. Well No. 3 Repair Project ~ Mr. McMullen
This is a repair, so no TCEQ approval is needed. The driller is supposed to arrive today to begin work. \$205k worth of materials. David M is saving the old material for potential future use. NS asked about a potential O&M manual to make sure we are maintaining these wells at the correct frequency. There is a power shutdown on well 2 that is tied to this well on the same circuit.
- c. Well Nos. 2 & 14 Upgrades Project ~ Mr. Rodriguez
The power was shut down on well 2 pending the repair of well 3. Well 14 is still waiting on GVEC to determine what transformer to install pad or pole mounted.

5 General Topic / Meetings

Brandon Rohan commented on the excess funds, noting that staff is determining how much remains available to allocate toward other items that need to be replaced. NS and BR recommended that this be handled as a staff-level decision, provided the funds are spent within the appropriate categories.

David McMullen mentioned the bolted tank at Wells Ranch has a foundation leak.

6 Next Meeting Date/Time Discussion

- a. The next meeting will be on March 31, 2026, at 1:00 PM.

7 Adjourn

Construction Committee

Chairman ~ Nicholas Sherman

Members ~ Brandon Rohan, Michael Saldana, Tracy Scheel



Strategic Plan Updates

March 26, 2026

Agenda

- ▶ Green Valley SUD Vision and Mission
- ▶ Review of Identified Goals and Initiatives
 - ▶ Modernize Infrastructure and Operations
 - ▶ Optimize Water Resources
 - ▶ Refine the Organization's Professional Culture
 - ▶ Engage the Community
- ▶ Summary of Changes
- ▶ Questions





GVSUD Vision

**“Clean Water,
Reliable People,
Superior Service”**

GVSUD Mission

**“Green Valley Special Utility District provides
reliable, sustainable, clean water through
innovative professional service”**

Strategic Goals and Initiatives

**Modernize Infrastructure
and Operations**

Optimize Water Resources

**Refine the Organization's
Professional Culture**

Engage the Community



Modernize Infrastructure and Operations



Goal and Objective	Initiatives	Sub Tasks	Key Performance Indicators (KPI)	R/A/G	Remarks
Modernize Infrastructure and Operations	Upgrade SCADA and AMI System	SCADA	1. New Infrastructure Integration	1. N/A	Plant 15, Plant 9 and Clearwater Creek WWTP
			2. Software Upgrades	2. Security Patches Installed within 3 Business days of release	
			3. Hardware Upgrades	3. 75% of new SCADA Packs Installed	
	AMI	1. Install Antenna's (7)	1. 100% Complete	Installed. Awaiting new study for additional antenna's	
		2. Conduct User Level Training	2. 100% of personnel trained		
		3. Identify Web Based Program	3. N/A		
Modernize Infrastructure and Operations	Improve and Automate Financial Processes	1. Develop Finance Internal Controls (SOPs) (Ongoing)	1. 100% of finance processes have SOP		Implemented various SOPs and Policies in reference to Purchasing, Write Offs, Capital/Investments, etc.
Modernize Infrastructure and Operations	Standardize Environmental Compliance Procedures	1. Develop and implement a central tracking system	1. 100% Implementation of water central tracking system 2. 100% implementation of wastewater central tracking system		Recommend Removal
Modernize Infrastructure and Operations	Develop Asset Management Program and Update Warehouse Inventory Processes	1. Institute Inventory Tracking System (Bar Code) 2. Standardize and maintain a definitive bench stock for inventory	1. Have 75% of inventory labeled and barcoded 2. N/A		Approximately 60% complete. Still need to complete Production and Wastewater
Modernize Infrastructure and Operations	Implement New Enterprise Resource Planning (ERP) System	1. Research and identify 2 to 3 potential replacement systems 2. Implement new project management software	1. Install and be 100% operational on new system 2. N/A		Conducted Demo on 18 March 26 of potential ERP replacement system
Modernize Infrastructure and Operations	Develop a User-Friendly Mobile Application	1. Develop and conduct beta testing with trusted entities 2. Publish in both iOS and Android platform APP Stores 3. Initiate a public relations campaign to inform rate payers about the APP and how to use it	1. 75% of employees trained on how to use the app 2. N/A 3. N/A		Moved Over from Engage the Community
Modernize Infrastructure and Operations	Water and Wastewater Masterplan	1. Update WW Master Plan	1. 100% of Wastewater Master Plan evaluated and adjusted		Will happen annually starting in FY27
		2. Update Water Master Plan	2. 100% of Water Master Plan re-evaluated and adjusted		Presented and Approved by board in Feb 26
		3. Develop, Publish and Oversee Construction Standardization	3. N/A		Complete and Published
Modernize Infrastructure and Operations	Develop Organization-Wide Security Plan	1. Create Digital Security SOP 2. Create Physical Security SOP	1. 90% draft completed and submitted for review/edits 2. 90% draft completed and submitted for review/edits		
Modernize Infrastructure and Operations	Identify and Achieve an Industry Best Standard Award	1. Identify award to achieve	1. Submit Personnel for individual achievement awards 2. Submit for Department level awards		1. Submitted numerous individuals for the AWWA Operators Meritorious Service Award 2. Submitting GVSUD for the GFOA Budget Excellence Award

Optimize Water Resources



Goal and Objective	Initiatives	Sub Tasks	Key Performance Indicators (KPI)	R/A/G	Remarks
Optimize Water Resources	Identify New and Alternative Water Sources	1. Maintain a Strategic Water Committee	1. 10k new AF acquired	Yellow	Needed within the next 10 years
		2. Find both SURFACE and GROUND H2O sources for future use	2. N/A		
Optimize Water Resources	Improve System Interconnection / Optimize Sources	1. Design Alliance Regional Water Authority Booster Station	1. 30% draft plan complete and initial review conducted	Yellow	UEG incorporating into the Water Resource Study 60% Design with District for comments Part of the Water Conservation/Drought Contingency Plan
		2. Rehab Plant 10	2. 100% feasibility report completed and analyzed		
		3. Implement cost efficient water usage plan	3. N/A		
Optimize Water Resources	Review and Renegotiate Water Contracts	1. Cayon Regional Water Authority Contracts	1. 100% of CRWA contracts are reviewed and updated before expiration date	Red	
		2. Alliance Regional Water Authority Contracts	2. 100% of ARWA contracts are reviewed and updated before expiration date		
		3. Leased Water	3. 100% of leased water contracts are reviewed and updated before expiration date		
Optimize Water Resources	Develop Water Conservation Programs	1. Review contingency plan	1. 100% Complete	Yellow	Need and updated Water Utility Profile prior to official submission
		2. Develop online messaging	2. One social media post per week about water conservation	Red	
Optimize Water Resources	Develop Reclaimed Water Program	1. Request Authorization for sale of reclaimed H2O from Santa Clara Wastewater Treatment Plant	1. Obtain Permit from TCEQ	Green	TCEQ Authorization issued on 21 Oct 2025
		2. Offer reclaimed H2O at Santa Clara Wastewater Treatment Plant	2. 25% construction complete	Red	

Refine the Organization's Professional Culture



Goal and Objective	Initiatives	Sub Tasks	Key Performance Indicators (KPI)	R/A/G	Remarks
Refine the Organization's Professional Culture	Review Employee Benefits (Compensation and Incentives)	1. Compare compensation with industry partners	1. 100% of employee benefits reviewed on a bi-annual or annual basis	Green	Recommend Remove
		2. Review Personnel Health Benefits	2. N/A		
Refine the Organization's Professional Culture	Develop Recruitment and Retention Program (Current Staff / Internship Program)	1. Enroll in Department of Defense Skills Bridge Program	1. Hire / Mentor 1 Intern Annually	Red	Working with Marion and Seguin schools for shadow days and career day inclusion
		2. Develop a school partnership program with local colleges / universities	2. Visit 100% of service area high schools		
Refine the Organization's Professional Culture	Review and Update Job Descriptions	1. Conduct holistic review of job descriptions and responsibilities	1. Annual review of all job descriptions within the company	Yellow	
Refine the Organization's Professional Culture	Professional Development and Training (Tuition Reimbursement)	1. Quarterly Lunch w/ GM	1. 90% participation per cohort	Red	GVSUD will always encourage progress and development among its employees
		2. Identify development / progression style courses	2. N/A		
Refine the Organization's Professional Culture	Update Employee Evaluation Process	1. Write the Plan	1. 100% Complete and published within the organization	Yellow	Employee Evaluation Process Developed and Implemented
Refine the Organization's Professional Culture	Develop Employee and Board of Directors On-Boarding Program	1. Develop a GM lead Round-Robin Program for new BoD members (2Q FY25)	1. Created and 50% of BoD complete	Red	Will be conducted quarterly during the Safety Meeting
		2. Create an "In-Processing" checklist specific to position types:	2. 100% of new employees complete		
		3. Create a "New Comers" Brief for all new GVSUD employees	3. 100% of new employees complete		
Refine the Organization's Professional Culture	Maintain Professional Qualifications (Licensing / Certifications)	1. Identify all required licenses and certifications required by duty position	1. 100% of licenses and certifications obtained and maintained	Yellow	Continued education and career progression is happening throughout the company
Refine the Organization's Professional Culture	Establish Risk Management / Safety Plan	1. Identify risks by department	1. 100% of departments complete risk assessments	Red	Conducting classes every 2-3 months for personnel to attend and become certified
		2. Conduct Quarterly Safety Meeting	2. Conduct 1 Quarterly safety meeting		
		3. Institute Basic 1 st Aid / CPR Training	3. 100% of employees complete with 1 st Aid / CPR training		

Engage the Community



Goal and Objective	Initiatives	Sub Tasks	Key Performance Indicators (KPI)	R/A/G	Remarks
Engage the Community	Develop a Public Relations Campaign / Corporate Social	<ol style="list-style-type: none"> 1. Identify stakeholders in service area 2. Develop quarterly engagement plan 	<ol style="list-style-type: none"> 1. 100% of stakeholders engaged quarterly 2. Conduct 1-2 events per stakeholder group 	Yellow	Public Relations Campaign/Corporate Social Plan currently in DRAFT Form
Engage the Community	Develop a User-Friendly Mobile Application	<ol style="list-style-type: none"> 1. Develop and conduct beta testing with trusted entities 2. Publish in both iOS and Android platform APP Stores 3. Initiate a public relations campaign to inform rate payers about the APP and how to use it 	<ol style="list-style-type: none"> 1. 75% of employees trained on how to use the app 2. N/A 3. N/A 	Red	Moved Over to Modernize Infrastructure and Operations
Engage the Community	Develop a PR Campaign Launching a User-Friendly Mobile Application	<ol style="list-style-type: none"> 1. Define Objectives and Target Audience 2. Craft Key Messages and Materials for Distribution 	<ol style="list-style-type: none"> 1. Advertise through 3-4 media outlets of varying means (TV, Radio, etc) 2. Generate 2-3 key messages for use during advertising 	Red	This task cannot begin until the Mobile Application is developed, tested and goes live to the public
Engage the Community	Develop a Scholarship Program	<ol style="list-style-type: none"> 1. Develop and Impliment Scholarship Policy 2. Acquire outside scholarship management 	<ol style="list-style-type: none"> 1. Award 2 vocational scholarship annually 2. Award 2 academic scholarship annually 	Yellow	<ol style="list-style-type: none"> 1. Policy formally approved by GVSUD Board 2. 3rd party entity identified (NBCF) 3. Application Window currently open; awaiting submissions
Engage the Community	Implement a Customer Satisfaction Survey	<ol style="list-style-type: none"> 1. Implement an Interactive Customer Evaluation (ICE) system for customer feedback and concerns <ol style="list-style-type: none"> a. Emailed / texted after services b. Accessible on web 24/7 	<ol style="list-style-type: none"> 1. Achieve 10% response rate to surveys following customer interactions 	Red	
Engage the Community	Implement a Charitable Giving Policy	<ol style="list-style-type: none"> 1. Develop and Adopt a formal GVSUD Policy 2. Identify appropriate amount to give to charity based on community demand. 3. Create a formal request process for any charitable donations. 	<ol style="list-style-type: none"> 1. GVSUD Board formally approves policy for implementation 2. Funds are allocated annually in the FY budget 3. Annually review criteria for awarding of funds based off community requests. 	Green / Yellow	<ol style="list-style-type: none"> 1. Policy APPROVED by GVSUD Board 2. FY26 funds budgeted; will be an annual requirement 3. Requests are reviewed on a case by case basis

Summary of Changes



▶ Modernize Infrastructure and Operations

▶ Updates:

- ▶ SCADA Sub Tasks and KPIs
- ▶ AMI Antenna #s and way ahead
- ▶ Wastewater Master Plan Review
- ▶ Update Comments for multiple initiatives

▶ Additions:

- ▶ Moved Mobile App Development over from Engage the Community

▶ Recommended Removals:

- ▶ Environmental Compliance Procedures

▶ Optimize Water Resources

▶ Updates:

- ▶ ID New and Alternative H2O Sub Task and KPIs
- ▶ Updated Reclaimed Water from Permit to Authorization
- ▶ Update Comments for multiple initiatives

▶ Additions:

- ▶ N/A

▶ Recommended Removals:

- ▶ N/A

▶ Refine the Organization's Professional Culture

▶ Updates:

- ▶ Updated Job Description KPI to Annual Review
- ▶ Updated Employee Evaluation Process
- ▶ Update Comments for multiple initiatives

▶ Additions:

- ▶ Create New Comers Brief Sub Task under On-Boarding Program Initiative

▶ Recommended Removals:

- ▶ Review Employee Benefits

▶ Engage the Community

▶ Updates:

- ▶ Update Comments for multiple initiatives

▶ Additions:

- ▶ Develop a PR Campaign for Mobile App
- ▶ Implement Charitable Giving Policy

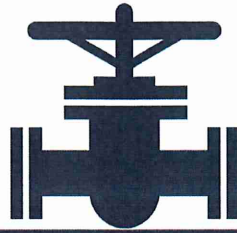
▶ Recommended Removals:

- ▶ Move Mobile App Development to Modernize Infrastructure and Operations



Board Approval

- Staff Recommends Formal Board Approval to all updates, additions and changes to the GVSUD Strategic Plan



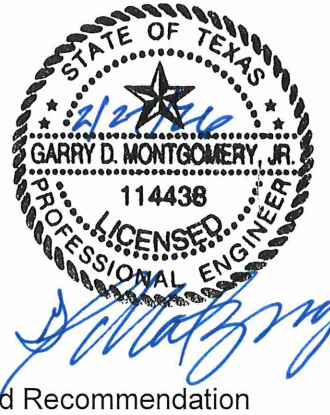
UTILITY ENGINEERING GROUP

Memorandum

Date: February 26, 2026

To: Mr. Phil Gage
General Manager
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

From: Utility Engineering Group, PLLC
Garry Montgomery, P.E.
191 N. Union Avenue
New Braunfels, Texas 78130



RE: GVSUD Water Acquisition Fee Assessment and Recommendation

Utility Engineering Group, PLLC (UEG) has completed the review and assessment of the Green Valley Special Utility District (GVSUD) Water Acquisition Fee for 2026. In order to be properly calculated and implemented, the process must adhere to a basic, generally accepted methodology. This methodology has been closely followed during the course of this study. The methodology used for the water acquisition fee assessment is known as the *Total Cost Attribution Method* (Buy in) method. This method is considered by the project team to be the most appropriate for this type of fee calculation and closely follows the Texas Administrative Code Chapter 395 for Impact Fees, although a water acquisition fee is not an impact fee by definition. We utilize Chapter 395 processes since they are generally accepted and understood by staff, developers and other stakeholders.

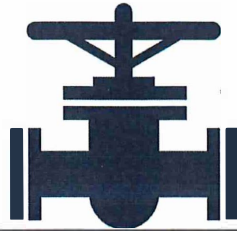
UEG met with GVSUD staff several times through this process and reviewed historic data, which included the following:

- Previous studies and data,
- Historic water usage per year and annual projections;
- FY Audits for the past 10 years;
- FY Budget for 2024-25 and 2025-26 budget year, and
- Monthly bills and delivered water invoices from suppliers.

UEG also met with ARWA staff to acquire background data to include the following:

- FY Budgets for last FY and proposed budget for next FY;
- Water Supply contracts and projections; and
- Debt service tables.

Please note that this assessment only includes debt service, to include principal and interest on each project except for the Expanded Groundwater Supplies project since that financing arrangement has not been evaluated or committed at this time. This assessment does not include any operation and maintenance or administrative costs for delivering this water to the



UTILITY ENGINEERING GROUP

District. These items were intentionally excluded since this assessment is meant to bring new customers, not current customers, new or existing supplies of water and provide a single buy in fee for a portion of their impact on the system. All operation and maintenance, treatment, delivery and administrative costs are reserved for the monthly rate structure since that includes the costs for delivered water to customers. Said another way, this fee is meant to provide funding to secure additional water rights and supplies for future customers through a one-time fee.

As previously mentioned, and illustrated in the attached calculations, this assessment was completed within the rules of TAC Chapter 395. The District has historically followed Chapter 395 for all fee assessments and included the 50% credit approach. One of the purposes of utilizing this methodology is to insulate the District from downturns in growth and development. With this credit or reduction of 50%, the assessment assumes that the remaining 50% of the costs for securing water supply will be included in the monthly rate structure. This is important to ensure that the District can continue to have a healthy financial position and bond rating and not be 100% dependent upon new growth related fees that the District has no control over, but has historical data to support in order to meet debt service commitments for water supplies.

As you will see in the attached assessment, we are providing calculations that illustrate the maximum allowable water acquisition fee for GVSUD to be \$7,480.77 per EDU. The District can set any amount from \$0 to \$7,480.87 per EDU. The current fee is \$6,991.23 per EDU and has been in effect for the last year.

As new supplies are contracted or final bond amounts are known, we recommend reviewing the fee to ensure the fee maintains an appropriate balance between fee assessment and monthly rate structure revenue. This study should be reviewed annually during the budget cycle to ensure all assumptions and costs have not changed.

- End Memo -

GVSUD Water Acquisition Fee Assessment - Debt Service and Water Supply Table

	A	B	C	D	E	F	H	I	J	K
1		CRWA	Wells Ranch	ARWA Phase I	GBRA	River Mill	Christian Well	ARWA Phase II	Dean Word Leases	Expanded GW Supplies
2	Total Remaining Debt	\$ 122,601,933.00	\$ 249,313,184.00	\$ 90,470,622.00	\$ 5,126,056.00	\$ 300,000.00	\$ 400,000.00	\$ 103,000,000.00		\$ 355,875,000.00
3	AF of Supply	1,800	5,656	1,545	1,000	190	306.66	1,875	775.00	7,000.00
4	Cost per AF	\$ 68,112.19	\$ 44,081.91	\$ 58,557.04	\$ 5,126.06	\$ 1,578.95	\$ 1,304.38	\$ 54,933.33	\$ 32,400.00	\$ 50,839.29
5		Excluded from calculation since supply is committed/used already		To be delivered by end of 2024	Requires treatment, these are raw water rights leased from GBRA	Requires treatment, these are raw water rights purchased from River Mill	To be constructed/contracted	To be constructed/contracted	Pumped from Edwards wells	Project to be permitting and constructed, Total remaining debt represents 10 years of 30 year financing plan.
6			Remaining AF not currently used by GVSUD							
7			69%							
8			\$ 170,817,406.22							
9			\$ 44,081.91							

References:	
B2	GVSUD 9/30/2023 AUDIT PAGE 32;
C2	GVSUD 9/30/2023 AUDIT PAGE 32;
D2	GVSUD 9/30/2023 AUDIT PAGE 32;
E2	GVSUD 9/30/2023 AUDIT PAGE 32;
F2	GVSUD PURCHASE AMOUNT - WATER NOT CURRENTLY USED THROUGH CRWA LAKE DUNLAP PLANT;
G2	INFORMATION PROVIDED BY GRAHAM MOORE, ARWA GM VIA EMAIL AUGUST 28, 2024 - DEBT NOT ISSUED YET, THESE ARE ARWA ESTIMATES FOR GVSUD PORTION;
H2	ESTIMATED COST FOR WELL REHABILITATION/EXPANSION - NO COST PROVIDED BY CRWA;
I2	ESTIMATED COST FOR ARWA PHASE II, NO COST ESTIMATE PROVIDED BY ARWA AT THIS TIME;
B3-H3	ACRE FOOT OF SUPPLY PER CONTRACT, H3 TOTAL WAS PROVIDED BY CRWA GM, NOT CURRENTLY CONTRACTED BUT IN PROCESS;
I3	ARWA PHASE II IS NOT CURRENTLY CONTRACTED BUT PHASE I CONTRACT ANTICIPATES SAME % PARTICIPATION IN PHASE II TO ALLOCATE SUPPLY;
B	DEBT SERVICE IS EXCLUDED FROM WAF CALCULATION SINCE CONTRACT ALLOTMENT IS FULLY ALLOCATED/BEING USED BY GVSUD;
C	DEBT SERVICE AND AF IS REDUCED BY AMOUNT CURRENTLY BEING UTILIZED BY GVSUD BASED ON 2023 ANNUAL WATER USAGE;
J	EXPANDED EAA RIGHTS BY LEASE -
K	EXPANDED GROUNDWATER SUPPLIES TO BE PERMITTED AND DESIGN/BUILT

Water Acquisition Fee Assessment Calculation			
ARWA, GBRA, River Mill and WR Combined future	Total Remaining Debt Service	\$ 751,099,084.22	
	Total remaining AF of water	16,567	
	Total cost per AF of water with Principal and Interest	\$ 45,337.99	
	Assume 0.33 AF per connection	\$ 14,961.54	
	If we calculate similar to WIF 50%	\$ 7,480.77	per EDU

Notes:

0.33 AF per Connection from Water Master Plan



UTILITY ENGINEERING GROUP

Memorandum

Date: February 16, 2026

To: Mr. Phil Gage
General Manager
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

From: Utility Engineering Group, PLLC
Garry Montgomery, P.E.
191 N. Union Avenue
New Braunfels, Texas 78130



RE: GVSUD Clearwater WWTF CIAC Assessment and Recommendation 2026

Utility Engineering Group, PLLC (UEG) has completed the initial assessment of the Green Valley Special Utility District (GVSUD) Clearwater WWTF Contribution in aid of Construction fee.

The attached calculations provide details of what items are included in the assessment fee and the amount of the fee that will be paid by new service connections. This does not affect current rate payers with existing services. This update will provide additional input into the monthly rate structure that will be considered by the Board at a later date.

There is no fee for this plant currently since the developer was contracted to pay 100% of the initial plant costs and our recommendation is to establish the initial fee at \$7,904.69 as supported by the attached analysis. If the Board approves the fee as presented, we further recommend that an effective date be set so that notice to developers and implementation of the fee can be made in all non-standard service agreements served by this plant.

- End Memo -

Project Components (Existing):	Capacity	Unit	Capacity (LUE Basis)	Cost	Cost per LUE	Estimated Capacity Needed (5 year % Utilization)	Cost per LUE, usage basis	Estimated Capacity Needed (10 year % Utilization)	Cost per LUE, usage basis
Project Components (Proposed):									
0.3 to 0.4 MGD Package Plant Expansion	100,000	gpd	417	\$ 4,512,700.00	\$ 10,830.48	60%	\$ 6,498.29	100%	\$ 10,830.48
Lift Station Upgrades			417	\$ 300,000.00	\$ 719.42	60%	\$ 431.65	100%	\$ 719.42
Engineering, Survey, Geotechnical, Project Management, Financing, Permitting			417	\$ 676,905.00	\$ 1,624.57	60%	\$ 974.74	100%	\$ 1,624.57
							\$ 7,904.69		\$ 13,174.48
CIAC Fee Calculation 100% Collection							\$ 7,904.69		\$ 13,174.48



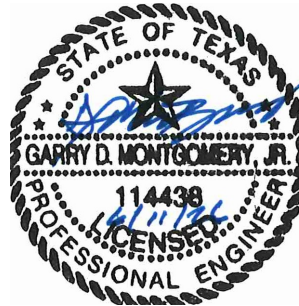
UTILITY ENGINEERING GROUP

Memorandum

Date: February 12, 2026

To: Mr. Phil Gage
General Manager
Green Valley Special Utility District
605 FM 465
Marion, Texas 78124

From: Utility Engineering Group, PLLC
Garry Montgomery, P.E.
191 N. Union Avenue
New Braunfels, Texas 78130



RE: GVSUD Santa Clara Creek Sewershed CIAC Assessment and Recommendation 2026

Utility Engineering Group, PLLC (UEG) has completed the update and assessment of the Green Valley Special Utility District (GVSUD) Santa Clara Creek Sewershed Contribution in aid of Construction fee. This is an update to the full study approved by the Board in 2024 and the 2025 amendment. The update includes the current cost and utilization for the 1.25 MGD plant expansion based on the 60% design submittal.

The attached calculations provide details of what items are included in the assessment fee and the amount of the fee that will be paid by new service connections. This does not affect current rate payers with existing services. This update will provide additional input into the monthly rate structure that will be considered by the Board at a later date.

The current fee for this sewershed is \$7,398.94 per LUE and our recommendation is to increase the fee to \$7,983.67 as supported by the attached analysis. This equates to an 8% increase over the current fee and adjusts the fee to match current costs of service. If the Board approves the fee as presented, we further recommend that an effective date be set so that notice to developers and implementation of the fee can be made in all current and future non-standard service agreements.

- End Memo -

Project Components (Existing):	Capacity	Unit	Capacity (LUE Basis)	Cost	Cost per LUE	Estimated Capacity Needed (5 year % Utilization)	Cost per LUE, usage basis	Estimated Capacity Needed (10 year % Utilization)	Cost per LUE, usage basis
Gravity Collection System	4,209,000	gpd	17538	\$ 26,198,673.61	\$ 1,493.87	21%	\$ 320.20	37%	\$ 556.06
Lab and Office	N/A		17538	\$ 1,546,171.80	\$ 88.16	21%	\$ 18.90	37%	\$ 32.82
Santa Clara 0.5 MGD Expansion - Full Cost	500,000	gpd	2083	\$ 17,810,615.00	\$ 8,549.10	100%	\$ 8,549.10	100%	\$ 8,549.10
					\$ 10,131.12		\$ 8,888.19		\$ 9,137.98
Project Components (Proposed):									
1.25 MGD WWTF Expansion	1,250,000	gpd	5208	\$ 67,481,000.00	\$ 12,956.35	51%	\$ 6,607.74	90%	\$ 11,660.72
Engineering, Survey, Geotechnical, Project Management, Financing, Permitting			5208	\$ 3,918,909.00	\$ 752.43	51%	\$ 383.74	90%	\$ 677.19
Lift Station No. 2	3,750,000.00	gpd	15625	\$ 6,850,000.00	\$ 438.40	20%	\$ 87.68	42%	\$ 183.16
							\$ 7,079.16		\$ 12,521.06
CIAC Fee Calculation 100% Collection							\$ 15,967.35		\$ 21,659.04
CIAC Fee Calculation 50% Collection, 50% in rate							\$ 7,983.67		\$ 10,829.52
Current CIAC Fee 50% Collection, 50% in rate							\$ 7,398.94		\$ 7,398.94
Calculated Increase							\$ 584.73		\$ 3,430.58
% Increase							8%		46%



CAPITALIZATION POLICY OF

GREEN VALLEY SPECIAL UTILITY DISTRICT

Approved by the Board on March 26, 2026

GREEN VALLEY SPECIAL UTILITY DISTRICT CAPITALIZATION POLICY

1. Policy Statement

This capitalization policy is designed to ensure a uniform understanding of Green Valley Special Utility District's capitalization policy for assets. The estimated useful life for an individual asset may be adjusted up or down based upon the age of the asset (purchased or new construction), how frequently the asset is used, and other environmental conditions.

2. Definition of a Capital Asset

A capital asset, for the purposes of this policy, is defined as tangible or intangible property owned by the District with a useful life that extends beyond the year it is placed in service and meets the definition and minimum dollar amount for capitalization per asset category as follows:

- a). Buildings - All structures acquired or constructed to be used for operating purposes including all permanently attached fixtures, machinery, and other components that cannot be removed without damage, such as boilers, furnaces, air conditioners, elevators, wiring, and lighting fixtures with a cost in excess of \$25,000.
- b). Building Improvements - All alterations, renovations, and repairs to existing structures in excess of \$15,000 that increase the value of the property, make it more useful, or lengthen its life.
- c). Real Property (Land and Easements) – This includes land, structures, easements and any improvements to the land and the structures, there is no dollar threshold
- d). Furniture & Fixtures - property not permanently connected to a building such as office furniture, partitions, and business equipment used in the operations with a cost in excess of \$5,000
- e). Water Distribution Sustainment and Restoration –Tangible property used for operation purposes with a cost in excess of \$10,000, but not limited to lines, pumps, equipment
- f). Water Meter Replacement – Meters that are replaced due to the AMI upgrade project, there is no cost threshold.
- g). Vehicles & Equipment - pickup trucks, cars, SUVs, forklifts, front-end loaders, backhoes, road sweepers, other mobile earth-moving equipment used in operations in excess of \$5,000
- h).IT Purchases and Upgrades – Tangible property or intangible software either purchased or acquired by gift that is designed to cause a computer to perform a desired function in excess of \$5,000.
- i). Water Plant Sustainment and Restoration – Tangible property used for upgrades and improvement to current infrastructure to the water and wastewater systems in excess of \$10,000

Asset Category	Threshold	Estimated Useful Life	Account #
Buildings	\$25,000	40 years	300.9016
Building Improvements	\$15,000	20 years	300.9016
Land & Easements	None	Infinite	300.9006
Furniture & Fixtures	\$5,000	4 years	300.9015
Water Distribution Sustainment and Restoration	\$10,000	10 years	300.9007
Water Meter Replacement (temporary account)	None	5 years	300.1006
Vehicles & Equipment	\$5,000	5 years	300.9005
IT Purchases/Upgrades	\$5,000	5 years	300.1001
Water Plant Sustainment and Restoration	\$10,000	10 years	300.9008

3. Capitalization Process

Most asset purchases will be identified at the beginning of the fiscal year and approved on the budget. Unforeseen capital purchases will be approved by the General Manager or Board as needed. Capital purchases will be initiated through a purchase requisition, signed by the General Manager. The purchase requisition will identify the asset purchased, the cost, and the general ledger account number.

4. Threshold Review

Thresholds for capital assets will be reviewed at least annually to ensure they reflect current costs and the organization's financial situation.

5. Asset Tracking and Reporting

Capital assets are tracked through asset IDs and project numbers. These items will be noted in the Capital Asset spreadsheet that identifies vendor, purchase date, description, cost, asset ID/project number, serial number if applicable, and other necessary information.

6. Depreciation Method

GVSUD uses the straight-line method of depreciation (capitalized cost divided by useful life) with a ½ year of depreciation in the year of acquisition and ½ year of depreciation in the year of disposal.

7. Impairment of Assets

A capital asset is considered impaired when its service utility has declined significantly and unexpectedly. If an asset is deemed to be impaired depreciation will be accelerated to the appropriate amount.

8. Asset Disposal

Assets that are no longer in service or considered obsolete will be approved by the board for disposal. The asset will be removed from the general ledger and properly accounted for as they are sold, recycled, or discarded.

Adopted this 26th day of March, 2026 by a majority vote of a quorum of the Board of Directors.

John Frias – Board President

Robert Roberson – Board Secretary/Treasurer